	is form for proposals to II. Use form 3160-3 (AP					
SUBMIT IN	TRIPLICATE - Other ins	tructions on	page 2		7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well	her				8. Well Name and No. EAGLE 34 B FED	ERAL 73
2. Name of Operator LIME ROCK RESOURCES II	Contact:	MIKE PIPPIN			9. API Well No. 30-015-43279-0	 00-X1
3a. Address 1111 BAGBY STREET SUITE HOUSTON, TX 77002		3b. Phone No Ph: 505.32	(include area code) 7.4573		10. Field and Pool or I RED LAKE	Exploratory Area
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	1)			11. County or Parish,	State
Sec 34 T17S R27E NWNE 74	5FNL 1650FEL				EDDY COUNTY	Υ, NM
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION			TYPE OF	F ACTION		
D Notice of Intent	Acidize		-	_	on (Start/Resume)	□ Water Shut-Off □ Well Integrity
🛛 Subsequent Report	 Alter Casing Casing Repair 	·	raulic Fracturing Construction	□ Reclama		Other
Final Abandonment Notice	Change Plans		and Abandon		arily Abandon	Well Spud
		- 51	Deals		. 1	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f THIS IS THE SPUD & CASIN Spudded well on 7/18/19 Dri	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices must be fi final inspection.	ent details, includ , give subsurface e the Bond No. on esults in a multipl led only after all / OIL WELL.	ing estimated startin locations and measu i file with BLM/BIA e completion or reco requirements, includ	red and true ve Required sub ompletion in a n ing reclamation	roposed work and appro rtical depths of all pertir osequent reports must be new interval, a Form 316 have been completed	ient markers and zones. filed within 30 days 0-4 must be filed once and the operator has
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Additional data for EC transaction #476089 that would not fit on the form

32. Additional remarks, continued

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

□ AMENDED REPORT

State Lease - 4 Copies

Fee Lease - 3 Copies

AS DRILLED

			WELL LO		TION AND ACH	REAGE DEDIC					
¹ API Number 30-015-43279				Pool Code 96836 Red La				' Pool Name ike, Glorieta-Yeso NE			
	⁴ Property Code			90830 Yeu La. * Property Name				Well Number			
30894	308948				EAGLE 34 B	•	73				
	⁷ OGRID No.				⁸ Operator Name				'Elevation		
27755	8	LIME ROCK RESOURCES II-A, L.P.							3529' GL		
UL or lot no.	Section	Township	10 Surface Location wnship Range Lot Idn Feet from the North/South line Feet from the		East/West	/est line County					
В	34	17-S	27-E	· ·	745	NORTH	1650	EAS	Т	EDDY	
· · · ·				<u></u>	om Hole Location I						
UL or IA B	Section 34	Township 17-S		Lot 1	dn Feet from the 968	North/South line NORTH	Feet from the	East/West EAS	í (County	
D 12 Dedicated Acres			¹⁴ Consolidation	Code	15 Order No.	NORTH	10/0	EAS	1	EDDY	
40			Consolitation	cout ,							
L				•	2594	17'					
						1	17 C	PERATO	R CERTIF	ICATION	
968'	745'									true and complete to the	
6								best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole			
SURFAC	SURFACE				6				rest in the tand including the proposed bottom hole is well at this location pursuant to a contract with		
								an owner of such a mineral or working interest, or to a voluntary pooling			
i 1670'	70'						a compulsory pooling	-			
∎ \ .		/							7/31/		
ି ଓ 30TTOM ଜୁିଧ୍ୟର DRILLI							Signature		Date		
	_0					5 S.	<u>Mike Pippi</u>				
							Printed Name				
					•						
	3	4	•		•	•	18SUR	VEYOR	CERTIE	ICATION	
	-	Ī								on this plat was	
										ade by me or under	
							my supervi.	sion, and that the	same is true an	nd correct to the best	
							of my belie,	ſ.		·	
							9/20/13				
		<u> </u>									
							Date of Surv Signature an	ey d Seal of Professio	inal Sunveyor		
							Filmon F. Ja		and our cyur.		
							12797 Certif	ficat Number			
							Certificate Nu	ımber			

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

istrict I

District IV

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