Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico			Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-015-44876	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 🖂	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 6, 14141 67303		5. State Oil & Gas	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	Init Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			CP 50 15 22 004	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			CB SO 15 22 004 8. Well Number 1H	
2. Name of Operator	Gas wen 🖂 Onlei		9. OGRID Number 4323	
3. Address of Operator			10. Pool name or Wildcat	
6301 DEAUVILLE BLVD., MIDLAND, TX 79706			PURPLE SAGE; WOLFCAMP (GAS)	
4. Well Location				
Unit Letter D:	feet from the NORT			WESTline
Section 15	Township 23S 11. Elevation (Show whether DR		NMPM (County EDDY
	3,006'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				LTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING				
CLOSED-LOOP SYSTEM				
OTHER: HYDRAULIC FRAC				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1/4/2019: Log CBL from 9,602' to surface. TOC @ ~130'. 1/6/2019: Test <u>5 1/2" prod csg @ 9800 psi for 30 min</u> . Good test, rig up frac equip.				
1/7/2019 - 2/9/2019: Perf & frac Wolfcamp from 9,651'-19,528'. Frac W/1,004,270 bbls fluid & 23,4MM# proppant.				
Perf interval: 9,651' – 19,528' 4/5/2019 - 4/7/2019: Drill out plugs.				
4/10/2019: Set packer @ 9,126'. ✓ MM* OIL CONSERVATIO				
7/4/2019: Ran 2 7/8" prod tbg & packer assembly, set @ 9,150' 7/5/2019: Test tbg to 1,500 psi for 15 mins, good test.				ARTESIA DISTRICT
77072010. Test tag to 1,000 partor 10	illins, good test.	,		SEP 1 2 2019
				, v
Spud Date: 7/16/2018	Rig Release Dat	e: 11/10/2	2018	RECEIVED
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
$\rightarrow \rho \sim$	γ			
SIGNATURE	TITLE PE	ermitting Specialist	DATE	9/6/2019
Type or print name Laura Becer	ra E-mail address:	LBecerra@Chevror	ı com PH∩NI	E: (432) 687-7665
For State Use Only	D man address,		111011	2. (132) 007 7005
APPROVED BY	TITLE STATE	7	DATE	9/12/10
Conditions of Approval (if any):	IIILE //AI	rise	DATE_	1/10/17