Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-44878
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		CB SO 15 22 004
1. Type of Well: Oil Well Gas Well Other		8. Well Number 3H
2. Name of Operator		9. OGRID Number 4323
CHEVRON USA INC 3. Address of Operator		10.70
6301 DEAUVILLE BLVD., MIDL	AND, TX 79706	10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)
4. Well Location		
Unit Letter D : 335 feet from the NORTH line and 829 feet from the WEST line		
Section 15 Township 23S Range 28E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3,007' GR		
12 Check Appropriate Roy to Indicate Nature of Natice Bernett Of Day		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
B	HANGE PLANS COMMENCE DR	
<u> </u>	JLTIPLE COMPL	IT JOB
CLOSED-LOOP SYSTEM	•	
OTHER:	OTHER.	IVDDAIII IO EDAO
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1/4/19: Log CBL from 9,770' to surface. Estimated TOC @ ~240.		
1/6/19: Test <u>5 1/2"</u> csg 9,800 psi for 30 min. Good test, rig up frac equip		
1/7/19 - 2/9/19: Perf & frac Wolfcamp from 9,858'-19,738'. Frac w/988,075 bbls fluid & 23.1MM# proppant. Perf interval: 9,858' – 19,738'.		
4/1/19 – 4/4/19: Drill out plugs. 4/5/19: Set packer @ 9,410'.√		
7/5/19: Ran 2 7/8" prod tbg, set @ 9,431. Test tbg to 1500 psi & csg to 1,000 psi for 15 min, good tests.		
		NM OIL CONSERVATION
	,	ARTESIA DISTRICT
		/X/ SEP 1 2 2019
Spud Date: 7/10/2018	D' D L	
7/19/2018	Rig Release Date: 12/	17/2018 RECEIVED
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I hereby certify that the information above	is true and complete to the best of my knowledge	and belief.
> 0 0		
SIGNATURE	TITLE ? Permitting Specialist	DATE9/6/2019
Turns on maint many	,	
Type or print name Laura Becerra For State Use Only	E-mail address: <u>LBecerra@Chev</u>	ron.com PHONE: (432) 687-7665
Tot State Use Unity		· · · · · · · · · · · · · · · · · · ·
APPROVED BY:	TITLE STAT MI	DATE 9/12/19
Conditions of Approval (if any):		