

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM41646

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ROSS DRAW 25-36 FED COM 161H9. API Well No.
30-015-45591-00-X110. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INCORPORATED

Contact: CHERYL ROWELL

E-Mail: Cheryl_rowell@xtoenergy.com

3a. Address

6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-571-8205

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T26S R29E NWNW 170FNL 330FWL
32.019295 N Lat, 103.944618 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO respectfully submits this sundry notice to report the drilling operations of the referenced well.

02/012019 to 02/06/2019

Spud well 02/01/2019. Drill 17-1/2 inch hole, TD at 555?. Run 13-3/8, 54.5#, J-55 casing set at 549 ft. Cement casing with 1153 sxs Class C cmt. Bump plug, no cement to surface. Run temp log, TOC = 125?. Run top out job 2400 sxs cmt. Cmt to surface. WOC. Test csg to 1500 psi (good).

02/07/2019 to 02/08/2019

Drill 12 ? inch hole to 2960. Run 9-5/8, 40#, J-55 casing set at 2950 ft. Cement casing with 2111 sxs Class C/ 50/50 POZ cement. Bump plug. WOC. WOC. Test csg 1500 psi, 30 mins (good).

RECEIVED

AUG 21 2019

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #462150 verified by the BLM Well Information System
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/23/2019 (19PP1746SE)

Name (Printed/Typed) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 04/19/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted for Record

APR 25 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Jonathon Shepard
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RWP 9-9-19

Additional data for EC transaction #462150 that would not fit on the form

32. Additional remarks, continued

02/09/2019 to 02/18/2019

Drill 8-3/4 inch hole to 10400 ft. Run 7, 32#, HCP-110 casing set at 10381 ft. Cement casing with 1055 sxs Class C/ 50/50 POZ cement. Bump Plug. Circulate cement to surface. WOC, Test casing 2270 psi, 30 mins (good).

02/19/2019 to 04/07/2019

Drill 6 inch hole to 17560 ft, Run 4 1/2 inch, 13.5#, CYP-110 casing set @ 17549?. Cement casing with 690 sxs Class H. Bump plug. No cement to surface. Calculated TOC = 10150.

Rig Release 04/07/19