

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC028731B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM111789X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
DODD FEDERAL UNIT 312. Name of Operator
COG OPERATING LLCContact: ABIGAIL ANDERSON
E-Mail: abbym@bcmmandassociates.com9. API Well No.
30-015-02976-00-S13a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-580-716110. Field and Pool or Exploratory Area
GRAYBURG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T17S R29E SENE 1980FNL 660FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Add Plug. 4 1/2" CIBP @ 2750'. Circulate hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 2750-2400'.

1. Set 4 1/2" CIBP @ 2750'. Circulate hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 2750-2400'.

2. Spot 25 sx cmt @ 2334-2000'. WOC & Tag (7" Shoe)

3. Spot 25 sx cmt @ 1100-990'. WOC & Tag (B/Salt) *Perf (Deep Penetrating shots). SPZ cmt.*

4. Spot 40 sx cmt @ 521-Surface. *Perf (Deep Penetrating shots) SPZ cmt. (Attempt)*

5. Cut off well head, verify cement to surface, weld on Below Ground Dry Hole Marker.

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 21 2019

GC 8/26/19
Accepted for record - NMOC

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #471277 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 07/01/2019 (19PP2642SE)

Name (Printed/Typed) ABIGAIL ANDERSON

Title REGULATORY

Signature (Electronic Submission)

Date 06/28/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James A. Jones

Title

SPET

Date

7-21-19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED *****8*

COG Operating, LLC

Lease & Well

3001502976

Spud date 5-15-40

Completion date 6-23-40

Elevation - 3634 DF

Dodd Federal Unit #31

Sec 14 T 17S R 29E, 1980 FNL & 660 FEL UNIT H
EDDY CO., NM

(7") Est'd TOC @ 221'
Perf'd @ 450'. P 200 sxs.
Circ 10 sxs. 5-23-85

TOC @ 1547' (7")

7/5/11 450

8/5/11 932

GL 2204

SA 2540

GL 4014

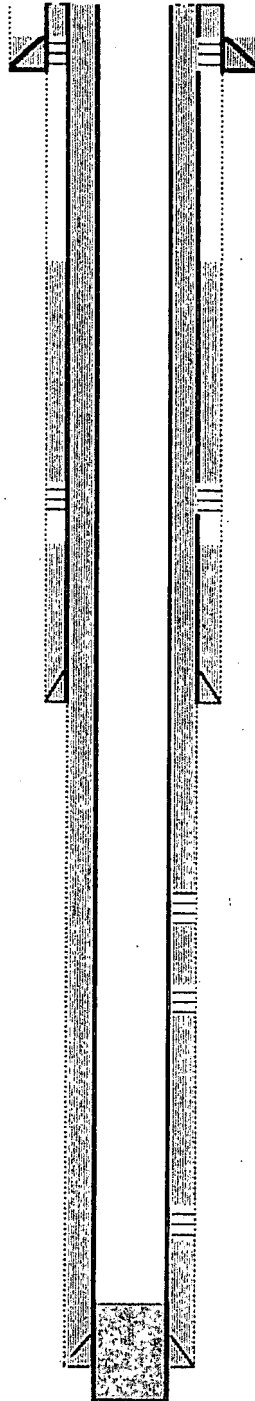
YSD 4076

Perf'd @ 1680'. (7")
squeezed w/ 200 sx cement
5/22/1985
TOC @ 1700 CBL

Original PBD @ 2525'

PBTD - 4522'

TD - 4558'



15" Hole--est ✓
10 3/4" 40# @ 471' W/ 100 SXS. ✓

Casing cementing calculations

10 3/4 40# 15" Surface hole
Cement volume = 150 X 1.32 CF/SK = 198 cu. Ft. slurry
198 - 25% slurry loss for shoe joint & hole loss = 149 CF
149 CF X ann. Vol. of 1.6756 FT/CF = 250'
471-250=221' estimated top of cement.

Set Pkr @ 2259'. Converted to WIW 9-25-67
Re-converted to Grbg-SA-PDK Producer 9-22-85

12 1/4" hole ✓
7" 20# @ 2284 w/100 sx. ✓
Frac'd OH w/10K gals RO & 10K sd. 6-7-55

IP F 164 BOPD, 598 GOR 6-23-40
Shot OH w/140 qts @ 2471-2525'.
Original TD @ 2525'.

*According to OCD Files,
no proof that perms exist
from 3146'-3345' (p.56-57)

Perf'd Grbg-SA @ 2796-3347' A/4,000 gals 10%
Frac'd w/ 160K gals GBW, 50K # 20/40, 100K # 12/20 & 100K # 8/16
11/24/1987
Perf'd @ 3708-3790' (Grbg-SA), A/ 3500 gals 10%
Frac'd w/ 240K gals GBW, 50K # 20/40, 24.5K # 12/20 & 75K # 8/16
8/23/1985
P 8 BO, 10 MCF, & 30 BW 9-22-85

Perf'd 4085-4350', PDK, A/7750 gals 15% HCL & 15,000 gals 20%
9/5/1985 ✓

6 1/4" hole ✓
4 1/2" 11.6# csg @ 4538' w/450 sx. Circ 35 sxs. ✓
TD @ 4542'

32-836441
-104.0390015

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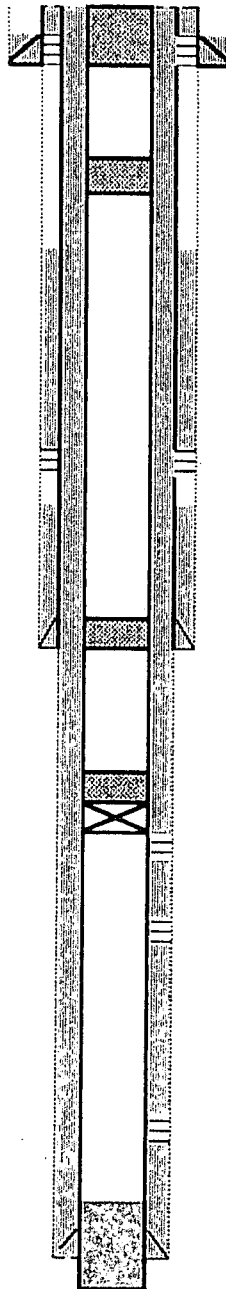
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11/24/1987

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6 1/4" hole

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BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.