

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*BLM DISTRICT  
ARTESIA

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.  
NMNM0405444

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
TODD 23N FED 359. API Well No.  
30-015-32020-00-S110. Field and Pool or Exploratory Area  
INGLE WELLS-DELAWARE11. County or Parish, State  
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: ARMON RADFAR

E-Mail: Armon.Radfar@dmv.com

3a. Address

333 WEST SHERIDAN AVENUE  
OKLAHOMA, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-5014

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T23S R31E SESW 660FSL 2030FWL

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. MIRU P&amp;A unit.

2. Pull rod pump and 2-7/8" production tubing assembly from ~8,200'.

3. Set CIBP @ 6400'. Tag. Circ 10# salt gel. Spot 25 sx CI C from 6400'-6150'. (Perfs at @ 6460')

\* 4. Spot 30 sx CI C from 4500'-4250'. WOC &amp; tag. (T. Delaware @ 4363'; Shoe @ 4350')

5. Spot 40 sx CI C from 4190'-3800'. WOC &amp; tag. (B. Salt @ 4132'; R-111P solid plug)

6. Perf at 3800'. Squeeze 800 sx CI C from 3800'-800'. WOC &amp; tag. (T. Salt @ 1019'; Shoe @ 865';

R-111P solid plug)

7. Perf @ 140'. Pump 35 sx CI C in/out to surface.

8. Cut wellhead off 3' BGL. Set dry hole marker.

GC 8/23/19  
Accepted for record - NMOCDSEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Below ground level dry hole marker required.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #474805 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 07/24/2019 (19DLM0578SE)

Name (Printed/Typed) ARMON RADFAR

Title ENGINEER

Signature (Electronic Submission)

Date 07/23/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

SPET

Date

7-26-19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

27

# DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 23N FED 35			Field: Todd Central		
Location: 660 FSL 2030 FWL SEC 23-T23S-R31E			County: Eddy		State: New Mexico
Elevation: 3429' EL			Spud Date: 10/2/2003		Compl Date: 11/19/2003
API#: 30-015-32020		Prepared by: Robert Redman	Date: 7/23/19		Rev:

## CURRENT WELLBORE

17-1/2" Hole ✓

13-3/8", 48#, H-40 @ 865' ✓

Cmt'd w/860 sx C I C to surface ✓

TOC @ 3800' (est)

11" Hole ✓

8-5/8", 32#, J-55, @ 4350' ✓

Cmt'd w/1610 sx C I C to surface ✓

DV Tool @ 6700'

### Perforations (Delaware)

6460'-6492' ✓

6500'-6504' ✓

6960'-8134' ✓

7-7/8" Hole ✓

5-1/2", 15.5# & 17#, J-55, @ 8350' ✓

Cmt'd w/1055 sx C I C cmt to 3800' (est)

8350' MD

Rustler 700

T/salt 1019

B/salt 4132

Beil 4363

Cherry 5295

Bushy 6921

BS 8197

### Mixed rod string: (3/12/14)

61-1"

104-7/8"

86-3/4"

39-1"

### Tubing string: (3/12/14)

256 Jts, 2-7/8", 6.5#, J-55 prod tubing

TAC @ 8137'

SN @ 8173'

EOT @ 8200'

Well Name:	TODD 23N-FED 35	Field:	Todd Central
Location:	660 FSL 2030 FwL SEC 23-T235-R31E	County:	Eddy State: New Mexico
Elevation:	3429' GL	Spud Date:	10/2/2003 Compl Date: 11/19/2003
API#:	30-015-32020	Prepared by:	Armen Radfar Date: 7/23/19 Rev:

10# Mud

10# Mud

10# Mud

8350' MD

1. Perf @ 140'.
2. Squeeze CI C from 140' to surface.
3. Cut WH off 3' BGL, set dry hole marker.

1. Perf at 3800'.
2. Squeeze 800 sx CI C from 3800'-800'. WOC & tag.  
(T. Salt @ 1019'; Shoe @ 865'; R-111P solid plug)

Spot 40 sx Cl C from 4190'-3800'. WOC & tag.  
(*B. Salt @ 4132'*; *R-111P solid plug*)

Spot 30 sx Cl C from 4500'-4250'. WOC & tag.  
(*T. Delaware* @ 4363'; *Shoe* @ 4350')

1. Set CIBP @ 6400'. Tag. Circ 10# salt gel.
2. Spot 25 sx Cl C from 6400'-6150'.  
(Perfs at @ 6460')

Cmt'd w/860 sx Cl C to surface

TOC @ 3800' (est)

Cmt'd w/1610 sx C| C to surface

DV Tool @ 6700'

**6960'-8134'**

Cmt'd w/1055 sx Cl C cmt to 3800' (est)

8350' MD

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

**Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:**

From March 1<sup>st</sup> through June 15<sup>th</sup> annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted