

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

SEP 27 2019  
220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT VII-ARTESIA O.C.D.

WELL API NO.

30-015-44392

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

STATE

7. Lease Name or Unit Agreement Name

REMUDA SOUTH 25 STATE

8. Well Number

126H

9. OGRID Number

5380

10. Pool name or Wildcat

PURPLE SAGE; WOLFCAMP

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO ENERGY, INC

3. Address of Operator

6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79705

4. Well Location

Unit Letter G : 2280 feet from the NORTH line and 1965 feet from the EAST lineSection 25 Township 23S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3061' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☒PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc requests permission to make the following changes:

- Change the drilling program per the attached procedure.

Casing Type	Fluid Type	Mud Weight	Hole Size	Casing Size	Casing Grade	Casing Weight	Top MD	Setting Depth	Lead Cement	Tail Cement	Total Sks Cement	TOC
Surface	FW/Native	8.3 - 9.7	20	16	H-40 STC	75	0	350	90	275	365	0
1st Intermediate	Brine	9.0-10.3	14.75	11.75	H-40 STC	42	0	3150	1039	168	1207	0
2nd Intermediate	FW/Native	8.3-9.7	10.625	8.625	J-55 BTC	40	0	9500	1339	75	1414	0
Production	FW/Cut Brine	8.5 - 9.5	7.785	5.5	P110 BTC	20	0	18611	507	1025	1532	9000
	OBM	10	7.875									
Max Expected Surface Pressure			BOP		Total Vertical Section			7505				
3192			Cameron SM Double Ram BOP									
			Test Pressure 5000									
Contingencies												
1. DV tool may be set in 2nd intermediate between 3200-3600'												

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Kardos TITLE Regulatory Coordinator DATE 09/24/19Type or print name Kelly Kardos E-mail address: kelly\_kardos@xtoenergy.com PHONE: 432-620-4374

For State Use Only

APPROVED BY: Raymond H. Duda TITLE Geologist DATE 9-30-19

Conditions of Approval (if any):

# NM STATE DRILLING PERMITTING

Remuda South 25 State 126H

KB 3101		Deepest TVD	10640	KOP		10028	End of Curve	11106	Measured depth		18611	
Casing Type	Fluid Type	Mud Weight	Hole Size	Casing Size	Casing Grade	Casing Weight	Top MD	Setting Depth	Lead Cement	Tail Cement	Total Sks Cement	TOC
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1st Intermediate	Brine	9.0-10.3	14.75	11.75	H-40 STC	42	0	3150	1039	168	1207	0
2nd Intermediate	FW/Native	8.3-9.7	10.625	8.625	J-55 BTC	40	0	9500	1339	75	1414	0
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Max Expected Surface Pressure

3192

BOP

Cameron 5M Double Ram BOP

Test Pressure 5000

Total Vertical Section

7505

Contingencies

1. DV tool may be set in 2nd intermediate between 3200-3600'