

RECEIVED

Intent ☒ As Drilled ☐

SEP 27 2019

API # 30-015-44394		DISTRICT 7 - ARTESIA O.C.D.	
Operator Name: XTO ENERGY INC		Property Name: REMUDA SOUTH 25 STATE	Well Number 908H

Kick Off Point (KOP)

UL H	Section 25	Township 23S	Range 29E	Lot	Feet 2280	From N/S NORTH	Feet 645	From E/W EAST	County EDDY
Latitude 32.276894					Longitude -103.931670			NAD NAD83	

First Take Point (FTP)

UL I	Section 25	Township 23S	Range 29E	Lot	Feet 2548	From N/S SOUTH	Feet 330	From E/W EAST	County EDDY
Latitude 32.275567					Longitude -103.930652			NAD NAD83	

Last Take Point (LTP)

UL P	Section 36	Township 23S	Range 29E	Lot	Feet 100	From N/S SOUTH	Feet 330	From E/W EAST	County EDDY
Latitude 32.254221					Longitude -103.930634			NAD NAD83	

Is this well the defining well for the Horizontal Spacing Unit?

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Is this well an infill well?

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If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-015-44394			
Operator Name: XTO ENERGY INC		Property Name: REMUDA SOUTH 25 STATE	Well Number 908H

KZ 06/29/2018

NM STATE DRILLING PERMITTING

Remuda South 25 State 908H

KB 3118		Deepest TVD		10365		KOP		9787		End of Curve		10687		Measured depth		18103
Casing Type	Fluid Type	Mud Weight	Hole Size	Casing Size	Casing Grade	Casing Weight	Top MD	Setting Depth	Lead Cement	Tail Cement	Total Sks Cement	TOC				
Surface	FW/Native	8.3 - 9.0	20	16	H40 STC	64	0	350	90	275	365	0				
1st Intermediate	Brine	9.8 - 10.3	14.75	11.75	H40 STC	42	0	3206	979	228	1207	0				
2nd Intermediate	FW/Cut Brine	8.7 - 9.7	10.625	8.625	J-55 LTC	32	0	9500	1252	141	1394	0				
Production	Cut Brine/OBM	10.0	7.875	5.5	P110 BTC	20	0	18103	80	1111	1191	8500				

Max Expected Surface Pressure

3110

BOP

10M Double Ram BOP

Test Pressure 10000

Total Vertical Section

7416

Contingencies

1. DV tool may be set in 2nd intermediate between 3256'-3400'
2. XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set casing and ensure that the well is cemented properly and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per GE recommendations, XTO will contact the NMOCD to skid the rig to drill the remaining wells on the pad.