Submit To Appropriate Distribution CONSERVATION attended to New Mexico								Form C-105									
District I ARTESIA DISTRICTGY, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240								Revised August 1, 2011									
District II 811 S. First St., Artesia, NM 88210 Oil Conservation Division									1. WELL API NO. 30-015-45349								
District III									2. Type of Lease  ■ STATE ☐ FEE ☐ FED/INDIAN								
District IV 1220 South St. Francis Dr. Santa Fe, NM 87505  1220 South St. Francis Dr. Santa Fe, NM 87505									3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
								5. Lease Nam Alisa Ogden	e or Uni								
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								6. Well Numl									
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								1H									
7. Type of Comp	letion:											_					
8. Name of Opera	VELL [	<u>J WOR</u>	RKOVE	R □!	DEEPI	ENING	□PLUGBACE	<u> </u>	DIFFERE	NT RESE	RVOI	OTHER OGRID					
8. Name of Opera		a Op	perati	ng l	LLC							9. OGRID 24					
10. Address of Op		1 00:	N. Lo	orra	ine	St. #	‡1550, M	idla	ind. T	X 79	701	11. Pool name or Wildcat					
12.Location	Unit Ltr		ection		Towns		Range	Lot	, .	Feet fro		Purple Sage: Wolfcamp  N/S Line   Feet from the   E/W Line   County					
Surface:	P	.	15	$\dashv$		3S	27E	Lot		130		south	<del> </del>	58	1	ast	County
ВН:	L	$\dashv$	15	$\dashv$	-	3S	27E		-	170		south		50	<del></del>	est	Eddy
13. Date Spudded	14. Da		Reache	ed	15. I	Date Rig	Released			Date Co		l (Ready to Prod		17	. Elevat	ions (DI	and RKB,
4/1/6/2019 4/17 18. Total Measure						/2019	ck Measured Dep	oth		25/2019	rections	I Survey Mode	). In				127' GR ther Logs Run
13982   TV	D 91				139		38910		20. Was Directiona yes		· .		amma		e and O	mei rogs kun	
22. Producing Int 9451' - 13870			completion	on - To	op, Bo	ttom, Na	ame									-	
23.							ING REC	OR									
CASING SI	ZE	W	WEIGHT LB./FT.				DEPTH SET		Н	OLE SIZE		CEMENTING RECORD			AMOUNT PULLED		
13.375 9.625		•	54.5 40	<del> </del>			405 5610		17.5 12.25		311sx C						
. 5.5					PUD		13982		8.75		2021sx		-	1 100		<del>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</del>	
																	1 Y
24.	` .					LDU	ER RECORD				105		TUBINO	DEC	OD D		
SIZE	TOP			BOT	ТОМ	LIM	SACKS CEM	ENT	SCREE	N	25 SE			TH SET		PACK	ER SET
, <del></del>												· 2.875		8660	-,-,1		8660
26. Perforation	record (in	nterval	size an	d num	her)			<del>.</del>	27 40	אוס פוור	T ED	ACTURE, CE	MENIT		044	erc.	8088
20. Terroration	·	nici vai,	, size, air	a mam	1001)			,		INTERV		ACTURE, CE					
9451' - 13870'MD 8spf, 0.42", 4 clusters per stage,																	
OTO 1 - 1007 O IVID OSPI, O.TZ, T CIUSTEIS PEI Staye,																	
28.								PR	ODUC	TION		<u>.</u> .	•				
Date First Produc	tion		Pro	ductio	on Met	hod (Flo	owing, gas lift, p				mp)	Well Status	s (Prod. o	or Shut-	in)		
7/1/2019			flo	owir	ng							prod					
Date of Test			1		Choke Size		Prod'n For Test Period		Oil - Bbl		- 1	s - MCF	Water - Bbl.		Ť		1
7/8/2019				30/64					. 6			137		2775		1.83:1	
Flow Tubing Press.	Casin	g Press	ure		ulated: Rate	24 <b>-</b>	Oil - Bbl.		Gas	s - MCF	I	Water - Bbl.	T	Oil Gra	vity - AI	PI - (Coi	rr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)													ssed By				
31. List Attachme	ents					3010	4				-	•	K. Ga	rrett			· · · · · · · · · · · · · · · · · · ·
	gar		a ray														
32. If a temporary	=				-			•			,	•					
33. If an on-site b	urial was	used at	t the wel	l, repo	ort the e	exact loc		ite bu	rial:			·			ē		D 1005 1005
I hereby certij	fy that th	he info	ormatic	on sh	own c	on both	Latitude h sides of this	forn	ı is true	and con	nplete	to the best of	of my ki	iowled	lge and	d beliej	
Signature Printed Name Steve Morris Title Contract Engineer Date 8/21/2019																	
E-mail Addres	s ste	ve.m	norris	@m	orco	oreng	gineering.c	om	-		_						
				٠.					*FO	RMA	TION	TOPS N	1185	NG	, 51 10	BIY	ST. II

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

\*INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss_	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout_	T. Elbert					
T. San Andres	T. Simpson_	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison_						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			·				·
					,		
		-					
		·					·
							•
		,					
	l	1			1		