<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

Operations Manager E-mail Address:

Date:

tpassmore@mar-win.com

09/24/2019

Phone:

432-684-6373

Energy, Minerals & Natural Resources ARTESIA DISTRICT

Pending BLM approvals will

subsequently be reviewed and

scanned.

Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos Rd., Aztec, NM 87410			Oi	l Conservation	on Division	1	Submi	t one co	py to ap	ppropriate District Offi	ice			
1000 Rio Brazos District IV	Rd., Aztec	, NM 87410			20 South St.				-71 /Cf	, ,		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		
1220 S. St. France	ta Fe, NM 87	Santa Fe, NI		•	REC	EIVE		AMENDED REPOR	CI					
	I.	REQU	EST FC	R ALL	OWABLE	AND AUI	OH	RIZATION	TO	ΓRAN	SPORT			
¹ Operator n Marshall &								² OGRID Nu	mber	4.440	_			
P. O. Box 5		i, inc.						³ Reason for	Filing C	14187 ode/ Eff		_		
Midland, T								Tecason for		W				
4 API Numb 30 – 005-6		5 Poo	ol Name	Rau	nd Tank; San A	Indrae			6 P	ool Code	e 52770			
7 Property C		8 Pro	perty Nan		Turk, our r				9 W	/ell Num				
325167]	Hi Bob Federal						1H			
II. 10 Su	Section		Range	Lot Idn	Feet from the	North/South	Lina	Feet from the	Fost/	West lin	ne County			
O	8	15S	29E	Lot Iuii	330	South	Line	1910	1	East	Chaves			
11 Bo	ttom He	ole Locati	on	·	and the second		,'	1						
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	ı line	Feet from the	East/	West lin	e County			
О	17	15S	29E]	53	South		2001	1	East	Chaves			
12 Lse Code		icing Method		onnection ate	15 C-129 Perr	nit Number	16	C-129 Effective	Date	17 C	C-129 Expiration Date	_		
F			1	nnected										
		Transpo	rters		,.									
18 Transpos OGRID					¹⁹ Transpor and Ad						²⁰ O/G/W			
278421					Holly Trans 1602 W	-					0			
					Artesia, N	S.								
221115			Frontier Field Services, LLC 2002 Timberloch Place, Suite 110						G					
				. 20	The Woodland		10			3		26		
												-133		
	4.4								•		Section 1	y n		
The state of the s		,										Page .		
												43		
												1		
		letion Dat												
²¹ Spud D 05/23/19		²² Read 08/06	•		²³ TD 8532'	²⁴ PBT) 8509'	²⁵ Perfora 8480-36			²⁶ DHC, MC				
	ole Size		28 Casin	g & Tubi	ng Size	²⁹ D	epth S	Set		³⁰ S	acks Cement			
1	7 ½"			13 3/8"		23	230.27'				250 sx C			
	2 1/4"			9 5/8"			274'				520 sx C			
								•				_		
	8 ¾"			5 ½" & 7"		8532.5	8'/270	704.97' 2220 sx C						
				3 ½"		2	2670'							
V. Well	Test Da	ata			· · · · · · · · · · · · · · · · · · ·							_		
³¹ Date Nev 08/06/20		32 Gas Deli Not Cor	-	1	Test Date 9/18/2019	³⁴ Test 24	Leng	7th 35 7	Sbg. Pre	essure	³⁶ Csg. Pressure 61			
³⁷ Choke S WO	Size	³⁸ (3	³⁹ Water 2334		Gas 45			-	41 Test Method P			
⁴² I hereby ce	rtify that t	he rules l of t	he Oil Con:	servation I	Division have			OIL CONSEI	RVATIC	N DIVIS	SION			
been complie	d with and	i that the inf	ormation g	iven above		_	$\overline{}$							
Signature:	best of	myknowied	ige and bel	iet.		Approved by:	ر) م		,			
-	11/4						<u>Xa</u>	ymond	W)	Sud	my			
Printed name Todd Passn						Title:	(3)	enlar 1	+	Sind	•			
Title:	1010					Approval Dat	e:	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	<u></u>	-				



PAGE 1. OF 2

DRAWN BY: WN

W.O. #19-1557

DISTRICT I

State of New Mexico

SEP 25 2019

State of New Mexico

SEP 25 2019

State of New Mexico

DISTRICT II

SITUATION DIVISION

DISTRICT III

STATE ON BRAZOS RD. AZIEC, NM 87410

Phane: (500) 334-6170

DISTRICT IV

API Number	Pool Code	ACREAGE DEDICATION PLAT	
30-005-64331	52770	Round Tank; San Andres	
Property Code 325167	-	erty Name FEDERAL	Well Number
ogrid No. 14187		Name WINSTON INC.	Elevation 3802.3'
	Surfac	e Location	3002.3

					Pariace Bock	717017			
UL or lat No.	Section 8	Township 15-S	Range 29-E	Lot Idn	Feet from the	North/South line SOUTH	Feet from the	East/West line EAST	County
			Bottom	Hole Loc	ation If Diffe	rent From Sur		LASI	CHAVES

UL or lot No.	Section	Township	Range	Lot Ida	Lot Idn Feet from the North/South line					
0	17	15-5				North/South line	Feet from the	East/West line	County	
Dedicated Acre	1 7 7 1	1			53	SOUTH	2001	EAST	CHAVES	
Doublased Acre	1 JOINT 0	r Infill Co	nsolidation	Code Or	der No.	,				
160	_ -									
NO ALLO	TEL DIE .	****			······································					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SEE PAGE 2

Property Code 325167	Property Name HI BOB FEDERAL	Well Number
14187	Operator Name MARSHALL & WINSTON INC.	Elevation 3802.3'
SECTION 8 SECTION 17	BOREPATH SI DURSCTIONAL MAD 83 HAVE SURVEYING, 14 SURVEYING, 15 SURVEYING, 16 Lin_32.023394 H LONG_=104.048204 W Jacob Jacob	GOFN HEREON IS BASED ON SURVEY REPORT PROVIDED BY FUNSTON INC. FOR THE HI BOB SUPPLIED TO ELECTOR LC ON JUNE 19, 2019
	FIF - 3.580' 100' FNL & 1990 FEL Signature Todd P	Con Missys or porking interest, interp fediling agreement or a positive order heretafore entered for a part of the control of

NM OIL CONSERVATION

SEP 25 2019

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL	OMDI	ETION C	D DECO	AADI I	TIO	N DEDO	эт	ANDI	00		5 T	ease Serial 1	N.	
	VVELL (OWIFL	EHONC	K KECU	IVIPLI	=1101	N REPOR	Κ Ι	ANDL	.06			MNM1219		
la. Type of	_	Oil Well	. —	_	Dry	Oth	her					6. If	Indian, Allo	ottee o	r Tribe Name
b. Type of	Completion	⊠ N Othe		☐ Work O	ver	☐ Dee	pen 🔲 P	Plug	Back	☐ Diff	Resvr.	7. U	nit or CA A	greem	ent Name and No.
2. Name of	· O	Out	4			. 01.17		201	-0.70			ļ			
	IALL & WIN		NC. E	-Mail: srobe			ERRY L. RO	JB	ERIS				ease Name a		
	P. O. BOX MIDLAND	, TX 797					3a. Phone Ph: 432-	684	l-6373	e area coo	le)	9. A	PI Well No.		30-005-64331
4. Location	of Well (Rep Sec 8	T15S R2	9E Mer NM	P			•	•				10. I	Field and Po	ol, or NK: S	Exploratory AN ANDRES
At surfa	ce SWSE	Lot O 33	30FSL 1910	FEL 33.023 17 T15S R	3994 N 29E Me	Lat, 10 er NMF	04.048204 \	ΝL	on			11. 5	Sec., T., R.,	M., or	Block and Survey
At top p	rod interval r Sec	eported b		SE Lot O 53				6 N	Lat, 104	.048543	W Lon		County or Pa		5S R29E Mer NMP
At total	depth SW	SE Lot O	53FSL 200	1FEL 33.0		N Lat,	104.048543						CHAVES		NM
14. Date Sp 05/23/2				ate T.D. Rea /09/2019	ched		_ D	&	Complete A ⊠ 8/2019	ed Ready to	Prod.	17. 1		DF, KI 02 GL	B, RT, GL)*
18. Total D	epth:	MD TVD	8532 3262	19.	Plug B	ack T.I	D.: MD TVI			09 62	20. De	oth Bri	dge Plug Se		MD TVD
21. Type El E-LOGS	lectric & Oth	er Mecha	nical Logs R	un (Submit o	copy of	each)					s well core s DST run?				s (Submit analysis) s (Submit analysis)
									•		ectional Su	rvey?	□ No		(Submit analysis)
23. Casing an	nd Liner Reco	ord <i>(Repo</i>	rt all strings	1	Т.			_		201 0	- 1				·
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	Bot:		Stage Cemer Depth	iter		f Sks. & of Cemen	Slurry t (BE		Cement 7	Гор*	Amount Pulled
17.500		13.375	48.0			230	•			2	50			0	
12.250		9.625	40.0		1 -	1274		_			20			0	
8.750 8.750	† · · · · · · · · · · · · · · · · · · ·	7.000 5.500	26.0 17.0	<u> </u>	1	2704 8532				19	00 20			28	
6.750		5.500	17.0		+	0002		-		3	20			28	100
	<u> </u>														XV
24. Tubing															
3.500	Depth Set (N	1D) P 2670	acker Depth	(MD) S	ize	Depth	Set (MD)	Р	acker De	oth (MD)	Size	I De	epth Set (MI	D)	Packer Depth (MD)
25. Producir		20701		\	<u> </u>	26. I	Perforation R	leco	rd		<u>.</u>				· · · · · · · · · · · · · · · · · · ·
Fo	ormation		Тор	В	ottom		Perforat	ted	Interval		Size		No. Holes		Perf. Status
A)	SAN AND	RES		3682	8480	2			3682 T	O 8480	0.4	20	520	PRO	DUCING
B) C)									-			_			
D)						+						+			
	acture, Treat	ment, Cer	nent Squeeze	e, Etc.		<u> </u>									
	Depth Interva								nount and						
	36	82 TO 84	480 97898 0	SALS ACID, 4	480060	LBS 40-	-70 SAND, 43	3287	762 LBS 2	0-40 SAI	1D				
									-						
	ion - Interval		I	Tau	1=	T							•		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		BL C	il Gr orr.		Gas Gra	vity	Product	tion Method		
08/06/2019 Choke	09/18/2019 Tbg. Press.	Csg.	24 Hr.	118.0 Oil	45.0 Gas		2334.0 G		34.1		0.93			ОТН	ER
Size	Flwg. 94	Press.	Rate	BBL	MCF	BE	BL R	as:O atio		l we	II Status				;
28a Produc	tion - Interva	61.0		118	45		2334		381		POW				
Date First	Test	Hours	Test	Oil	Gas	w	ater O	il Gr	avity	Gas	-	Product	tion Method		
Produced	Date	Tested	Production	BBL	MCF	BE	BL C	orr.		1	vity				i
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas			as:O	il	We	1.0			, wi	u —
Size	Flwg. SI	Press.	Rate	BBL	MCF	BE	BL R	atio			a BLN	1 ap	provau	d a	nd
(See Instructi	ions and spac	es for add	ditional data	on reverse s	ide)				P	endu	untly	be r	reviewe	- -	
ELECTRON	NIC SUBMIS	OPERA	184769 VER TOR-SU	IFIED BY) ** O	LM WI PERA	ELL INFOR ATOR-SU	JB	NI SU	bsequ	sci	ınn	provali eviewe ed:		J

28b. Prod	luction - Inter	val C				 -							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	ty	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status				
28c. Prod	luction - Inter	val D		<u> </u>		. I							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	iy	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status				
29. Dispo	osition of Gas RED	(Sold, used	for fuel, ven	ted, etc.)									
30. Sumn	nary of Porou	s Zones (Ir	nclude Aquife	ers):					31. Forr	nation (Log) Markers	<u> </u>		
tests,	all important including dep ecoveries	zones of p th interval	orosity and c tested, cushi	ontents ther on used, tim	eof: Corec e tool ope	d intervals and a n, flowing and	all drill-stem shut-in pressure	es 					
	Formation		Тор	Bottom		Description	ns, Contents, etc	D.	Name To Meas. I				
QUEEN SAN AND	RES		1512 2360	1534 8532		ANDSTONE OCLOMITE, A	NHYDRITE						
									:				
32. Addit	tional remarks	(include p	olugging proc	edure):				· · · · · · · · · · · · · · · · · · ·	<u> </u>				
	e enclosed att												
	ectrical/Mech andry Notice f	_		• /		Report lysis	1 3. DST Report 4. Directional Survey 7 Other:						
34. I here	by certify tha	t the forego	oing and atta	ched informa	ation is co	mplete and cor	rect as determin	ed from all	available	records (see attached instr	uctions):		
				ronic Subm	ission #4	84769 Verified	by the BLM V DN, INC., sent	Vell Inform	nation Sys		,		
Name	e (please prini	SHERR	Y L. ROBEF	RTS		- :-	Title C	OPERATIO	NS SEC	RETARY			
	stura.	/Claster				•	Date 09/24/2019						
Signa	iture	(Electron	<u>nic Submiss</u>	ion)			Date 0)9/24/2019	<u></u>				



NM OIL CONSERVATION
ARTESIA DISTRICT
SEP 25 2019

RECEIVED

September 24, 2019

State of New Mexico Oil Conservation Division 811 South First Street Artesia, NM 88210

Atm: Mr. Raymond Podany

Re:

Form C-104 (Request for Allowable and Authorization to Transport)

Hi Bob Federal #1H

Chaves County, New Mexico

Dear Mr. Podany:

Please find enclosed for your approval a Form C-104 (Request for Allowable and Authorization to Transport) for the referenced new well.

Also enclosed is a copy of the following:

BLM Form 3160-4 (Well Completion Report) – not approved yet, but submitted 09/24/19
BLM Form 3160-5 (Sundry Notice) – approved "as drilled" C-102
OCD Form C-104 (Request for Allowable) – approved by you on 08/15/19, but initialed by me for incorrect Reason for Filing Code

Should you have any questions regarding this matter, please email me at sroberts@mar-win.com or call me at the phone number provided below.

Sincerely,

Sherry Roberts

Operations Secretary

/sr

Enclosures