

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1635 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-31725 <b>22307</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bogle State Com
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Diamond Mound; Upper Penn (G)

*2nd Copy: Record Clean-Up*  
SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address of Operator

333 WEST SHERIDAN AVENUE, OKC, OK 73102

4. Well Location

Unit Letter : 2560 feet from the North line and 660 feet from the East line

Section 2 Township 16S Range 27E NMPM Eddy, County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3578'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Recompletion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP Respectfully requests to run an MIT on the referenced well as follows:

- Test anchors
- MIRU WSU
- ND Tree, NU 5K BOP, TOO H w/ 95 jnts 2-3/8" tbg.
- RU WL. RIH w/ CIPB for 4-1/2", 11.6# csg to 2,796' and set. Dump 35' of cmt.
- TIH w/ 2-3/8" tbg (open ended) to ~2,766' and tag TOC (should be at a minimum 2,766, 30' above CIBP). Circulate the hole w/ packer fluid.
- MIT casing to 500 psi for 30 min (calibrated to 1000 psi & 60 min) and report to NMOCD. If well does not MIT PU 4-1/2" 11.6# plug & packer and locate casing leak.
- RD swab, RDMO WSU. TA well

Attachment: Wellbore Schematic

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Compliance Professional DATE 02.04.15

Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405)552-7970

For State Use Only

APPROVED BY: Accepted For Record DATE 4-27-17  
Conditions of Approval (if any): NMOCD

Incorrect API

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: <b>BOGLE STATE COM 1</b>		Field: <b>DIAMOND MOUND</b>	
Location: <b>2560' FNL &amp; 660' FEL; SEC 2-T16S-R27E</b>		County: <b>EDDY</b>	State: <b>NM</b>
Elevation: <b>3590' RKB; 3578' GL</b>		Spud Date: <b>10/22/77</b>	Compl Date: <b>12/8/77</b>
API#: <b>30-015-22307</b>	Prepared by: <b>Ronnie Slack</b>	Date: <b>4/16/14</b>	Rev:

**RECOMPLETION SCHEMATIC**

17-1/2" hole

13-3/8", 72#, H40, YB BT&C, @ 345'

Cmt'd w/350 Sx + 4 yds redi-mix to surface

11" Hole

8-5/8", 24#, K55, ST&C, @ 1632'

Cmt'd w/675 Sx. TOC @ 130' (temp survey)

**Glorieta**

2,896 - 2,911' 6 spf

2,000 gal 7.5% HCl Acid stimulate

**WOLFCAMP**

6,360 - 6,364' 6 spf

2,000 gal 7.5% HCl Acid stimulate

Perfed 3 sqz holes @ 6490'. Sqzd 1250 sx cement to surface-(2/14/81)

**WOLFCAMP** (11/15/06)

6,512 - 6,516' 4 spf

swab dry, no gas-11/16/06

11/16/06 Acidize w/1000 gals 15% HCl

TOC @ 6540' (cbl)

**PENN** (6/22/02)

7926' - 7932' 4 SPF

7994' - 8003' 4 SPF

6/24/02: acidized w/1500 gals 15% HCl

**MORROW (ATOKA)**. (12/5/77)

8438 - 8446

8578 - 8583

8600 - 8602

7-7/8" Hole

4-1/2", 11.6#, K55, LTC, 0 - 1571'

4-1/2", 10.5#, K55, STC, 1571' - 6164'

4-1/2", 11.6#, K55, LTC, 6164' - 8780'

Cmt'd w/730 Sx

1/80: Casing inspection log indicated possible holes from 4988-4998' and pitting from 4766-5088'. 3 sqz holes shot at 6490' and 1250 sx cement squeezed up 4-1/2" annulus to surface.

PBD @ 2,766' (12/29/14)

CIBP @ 2,796', w/35' cmt on top. (12/29/14)

PBD @ 6,288' (12/18/14)

CIBP @ 6,320', w/35' cmt on top. (12/18/14)

PBD @ 6,440' (5/21/10)

CIBP @ 6,475', w/35' cmt on top. (5/21/10)

PBD @ 7,865' (5/20/10)

CIBP @ 7,900', w/35' cmt on top. (5/20/10)

35' Cement. PBD @ 8365'

CIBP @ 8400' (6/21/02)

PBD @ 8714'

8780' TD