

Submit One Copy To Appropriate District 1. 1 2019 Office	State of New Mexico	Form C-103
Office <u>District I</u> 1625 N. French Dr., Hobbs, DISTRICTIONALES CO District II	Derals and Natural Resources	Revised November 3, 2011
	ONCERNATION DIVIGION	WELL API NO. , 30-015-24447
0.7.0.7.1.0.00, 1.1.1.0.02.10	ONSERVATION DIVISION 220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sainta 1 0, 14141 07505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND RE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PE	OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name BOGGS FEE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other	8. Well Number 1
2. Name of Operator MARATHON OIL PERMIAN, LLC		9. OGRID Number 372098
3. Address of Operator 5555 SAN FELIPE ST, HOUSTON, TX 77056		10. Pool name or Wildcat ESPERANZA DELAWARE
4. Well Location		
	he S line and 990 feet from the	
	nge 27E NMPM County	
3136 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
PERFORM REMEDIAL WORK PLUG AND TEMPORARILY ABANDON CHANGE PLUG ANGLE PLUG ANG	ABANDON	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE	COMPL	II JOB 🔲
OTHER:	☐ ⊠ Location is r	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled-and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
In the location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Well 5, an Not Removed Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) All other environmental concerns have been addressed as per OCD rules.		
All other environmental concerns have been addressed as per OCD rules. Elementary in the property of the prop		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining we location, except for utility's distribution infrastruct		nd lines have been removed from lease and well
When all work has been completed, return this form	n to the appropriate District office to scl	nedule an inspection.
11 11		
SIGNATURE ///	TITLE CTR - Technician HES	DATE 9/16/2019
TYPE OR PRINT NAME Adrian Covarrubias	E-MAIL: acovarrubias@mar	rathonoil.com PHONE: 713-296-3368
For State Use Only	n e s	VIED
APPROVED BY: DENIED	TITLETITLE	DATE