Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 ARTESIA DISTRETESY, Minerals and Natural Resources							Form C-105 Revised April 3, 2017									
District ALIC 6 to 71114							1. WELL API NO. 30-015-33963									
District III Off Coffset vation Division								2. Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED 1220 S. St. Francis Dr., Santa Fe, NM 87505							STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							5. State on the Gas Dease No.									
							5. Lease Name or Unit Agreement Name									
☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								Park State 36 Com 6. Well Number: 001								
C-144 CLOS	nd the pla									d/or					. :	
	WELL [	] WO	RKOVER _	DEEPE	NING	□PLUGBAC	к 🔲 1	DIFFERE	NT RESER	VOIF			Recon	npletion		
NEW WELL  WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOII  8. Name of Operator Cimarex Energy Co. of Colorado									9. OGRID 162683							
10. Address of O		iorado								•	11. Pool name or Wildcat					
600 N. Marienfel	d St. Suit	e 600 l	Midland Tx 7	79701							Purple Sage -	- Wolfe	camp (C	Gas)		
12.Location	Unit Ltr		Section	Towns	hip	Range	Lot		Feet from	the	N/S Line	Feet	from t	he E/	W Line	County
Surface:	Ī.	3	6	24S		25E		- 1	1500		South	110	0	Ea	st	Eddy
BH:															•	
13. Date Spudded 04/21/05 -		14. Date T.D. Reached 05/14/05			15. Date Rig Released 05/16/05			16. Date Completed (Ready to I 08/18/17			d (Ready to Pro	duce)			vations (DFR, etc.) 353	
18. Total Measure 12074'	ed Depth	of Wel	11		19. Plug Back Measured Depth			20. Was Directional S			al Survey Made	?	21. T No	ype Ele	ectric and O	ther Logs Run
	22. Producing Interval(s), of this completion - Top, Bottom, Name 8455-9889' Wolfcamp															
23.		•			CAS	ING REC	ORI	O (Rep	ort all s	trin	gs set in w	rell)				
CASING SI	ZE	W	/EIGHT LB./I	FT.		DEPTH SET		HC	LE SIZE		CEMENTI	NG RE			AMOUNT	PULLED
13 3/8			54.5					17 ½			225 sx circ <b>Prem.</b> P					
9 5/8				80				12 ½ 8-3/4		700 sx circ <b>Prev. P</b> 2160 sx TOC 1900' H						
3 /2			1/ 1	110		12074			0-3/4		2100 34		1700			XY
	<u>.                                    </u>					DD DECORD				ند ا	<u> </u>	ri in i	LC DE	CODE		
SIZE TOP		ВО		TTOM		SACKS CEMENT				25 SI	ZE .		JBING RECORD DEPTH SET		PACKER SET	
	1.01	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								_	3/8		374'		8374	,
					•	<u> </u>			-							
26. Perforation 8455-9889' 42			, size, and nur	nber)					ID, SHOT INTERVA		FRACTURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED					
8455-9889' .42 236 holes							8455-9889'			2341986 bbls total fluid, 2995605# sand						
		1														
28.								DDUC'					_			•
Date First Product 8/18/17 (Combin			Product Gas lift		hod (Fla	owing, gas lift, p	oumpin	g - Size an	d type pum	<i>p)</i>	Well Statu Prod	is (Pro	d. or Sh	iut-in)		•
Date of Test 8/31/17		Teste		oke Size		Prod'n For Test Period		Oil – Bb 59	1		s – MCF 58		ater - B	bl.	Gas - C	Oil Ratio
Flow Tubing Press. 800			culated 24- Oil - Bbl. ur Rate 59			Gas – MCF 1058		٠	Water - Bbl. 1252		Oil C	Oil Gravity - API - (Corr.)		r.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold										30. Test Witnessed By						
31. List Attachments C102, prod log, C103, C104																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:																
34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD83																
I hereby certif	fy that the	he inf	formation s	hown o			s form	is true			to the best		know	ledge		
Signature Name Terri Stathem Title Regulatory Manager Date 08/28/19 E-mail Address tsathem@cimarex.com																

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeasterr	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Brushy Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt 1294'	T. Strawn 10209'	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka 10450'	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss_	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson_	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash_	T. Dakota	·			
T.Tubb	T. Delaware Sand 1620'	T. Morrison	,			
T. Drinkard	T. Bone Springs 6199'	T.Todilto				
T. Abo	T.Morrow 11015'	T. Entrada				
T. Wolfcamp 8400'	T. 1st Bone Spring	T. Wingate				
T. Penn	T. 2 <sup>nd</sup> Bone Spring	T. Chinle				
T. Cisco (Bough C)	T.3 <sup>rd</sup> Bone Spring	T. Permian				
			OIL OR GAS			

			OIL OR GAS SANDS OR ZON
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTA	NT WATER SANDS	
Include data on rate of w	vater inflow and elevation to which	water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	tototo	feet	• • • • • • • • • • • • • • • • • • • •
		RD (Attach additional sheet if no	

Thickness

Thickness

## Lithology To From Lithology From In Feet In Feet