

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		NM OIL CONSERVATION State of New Mexico Energy, Minerals and Natural Resources AUG 30 2019 RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
1. WELL API NO. 30-015-33963										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Park State 36 Com				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recompletion						6. Well Number: 001				
8. Name of Operator Cimarex Energy Co. of Colorado						9. OGRID 162683				
10. Address of Operator 600 N. Marienfeld St., Suite 600 Midland, Tx 79701						11. Pool name or Wildcat Purple Sage – Wolfcamp (Gas)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	36	24S	25E		1500	South	1100	East	Eddy
BH:										
13. Date Spudded 04/21/05 ✓	14. Date T.D. Reached 05/14/05	15. Date Rig Released 05/16/05 ✓			16. Date Completed (Ready to Produce) 08/18/17			17. Elevations (DF and RKB, RT, GR, etc.) 3539.		
18. Total Measured Depth of Well 12074'			19. Plug Back Measured Depth 11385' ✓			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run No		
22. Producing Interval(s), of this completion - Top, Bottom, Name 8455-9889' Wolfcamp										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		54.5 J55		203'		17 1/2		225 sx circ Prem.P		
9 5/8		40 N80		1945'		12 1/4		700 sx circ Prem.P		
5 1/2		17 P110		12074'		8-3/4		2160 sx TOC 1900' H		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2 3/8	8374'		8374'							
26. Perforation record (interval, size, and number) 8455-9889' .42 236 holes ✓										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
8455-9889'					2341986 bbls total fluid, 2995605# sand					
28. PRODUCTION										
Date First Production 8/18/17 (Combined Test)		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas lift				Well Status (Prod. or Shut-in) Prod				
Date of Test 8/31/17	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 59	Gas - MCF 1058	Water - Bbl. 1252	Gas - Oil Ratio			
Flow Tubing Press: 800	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 59	Gas - MCF 1058	Water - Bbl. 1252	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold							30. Test Witnessed By			
31. List Attachments C102, prod log, C103, C104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name			Title			Date	
E-mail Address			Terri Stathem			Regulatory Manager			08/28/19	

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

No. 3, from to feet.....

From	To	Thickness In Feet	Lithology