

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>RECEIVED</b> State of New Mexico Energy, Minerals and Natural Resources  <b>AUG 28 2019</b> Conservation Division 1220 South St. Francis Dr. DISTRICT IV ARTESIA, NM 87505				Form C-105 Revised April 3, 2017				
		1. WELL API NO. 30-015-45313		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>LOS MEDANOS 36 23 30 STATE</b>						
				6. Well Number:  702H						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>XTO PERMIAN OPERATING, LLC</b>				9. OGRID <b>373075</b>						
10. Address of Operator <b>6401 HOLIDAY HILL ROAD, BLDG 5, MIDLAND, TX 79707</b>				11. Pool name or Wildcat <b>WC-015 G096 S233036D; BONE SPRING</b>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	36	23S	30E		357	S	2007	W	EDDY
BH:	D	36	23S	30E		25	N	1232	W	EDDY
13. Date Spudded <b>03/09/19</b>	14. Date T.D. Reached <b>03/28/19</b>	15. Date Rig Released <b>03/31/19</b>		16. Date Completed (Ready to Produce) <b>07/02/19</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3412</b>				
18. Total Measured Depth of Well <b>14846 ✓</b>		19. Plug Back Measured Depth <b>14844</b>		20. Was Directional Survey Made? <b>Yes</b>		21. Type Electric and Other Logs Run <b>RCB/GR/CCL</b>				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>10,067' MD, 14,711' MD, Bone Spring</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13-3/8	54.5 <b>J55</b>	500	17-1/2 ✓	813 sx <b>C</b>						
9-5/8	40 <b>J55</b>	3896	12-1/4 ✓	1765 sx <b>C</b>						
7	32 <b>HCP110</b>	14846	8-3/4 to 11740	1747 sx <b>C</b>						
			8-1/2 to 14846 ✓		<b>AB</b>					
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2-7/8	9410	9410			
26. Perforation record (interval, size, and number) <b>10,067' to 14,711', 4, 1104</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
				10,067'-14,711'		9,140,113 lbs proppant				
						14,131 gals acid				
						11,305,353 gals slickwater				
<b>28. PRODUCTION</b>										
Date First Production <b>7/12/19</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>			Well Status (Prod. or Shut-in) <b>PRODUCING</b>					
Date of Test <b>7/19/19</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>1610</b>	Gas - MCF <b>2684</b>	Water - Bbl. <b>2919</b>	Gas - Oil Ratio <b>1667</b>			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>1610</b>	Gas - MCF <b>2684</b>	Water - Bbl. <b>2919</b>	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>						30. Test Witnessed By				
31. List Attachments <b>C-102, C-104, DIRECTIONAL SURVEY, RCB/GR/CCL</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude		NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <b>Cheryl Rowell</b>		Printed Name <b>CHERYL ROWELL</b>		Title <b>REGULATORY COORDINATOR</b>		Date <b>8/26/19</b>				
E-mail Address <b>cheryl_rowell@xtoenergy.com</b>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Delaware 4018	T. Ojo Alamo	T. Penn A"
T. Salt 613	T. Cherry Canyon 4967	T. Kirtland	T. Penn. "B"
B. Salt 3770	T. Brushy Canyon 6579	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 7974	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology