SUNDRI	NOTICES AND REPO	S NTER GARISDAC GEMENT RTS ON WELCE) A	rtesi	5. Lease Serial No. NMNM054434	1A			
Do not use th	is form for proposals to II. Use form 3160-3 (AP	drill or to re-enter an			6. If Indian, Allottee				
SUBMIT IN	 If Unit or CA/Agreement, Name and/or N SW881 								
. Type of Well	her				8. Well Name and N YATES FEDER				
2. Name of Operator FASKEN OIL & RANCH LIMI		9. API Well No. 30-015-21059-00-S1							
a. Address 6101 HOLIDAY HILL ROAD MIDLAND, TX 79707		3b. Phone No. (include area Ph: 432-687-1777	a code)		10. Field and Pool or Exploratory Area EAGLE CREEK				
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	n)			11. County or Paris	h, State			
Sec 6 T18S R26E NWSW 19	80FSL 660FWL				EDDY COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF	NOTICE,	REPORT, OR O	THER DATA			
TYPE OF SUBMISSION		TY	PE OF	ACTION		-			
Notice of Intent	 Acidize Alter Casing 	Deepen	uring	Product	ion (Start/Resume)	□ Water Shut-0 □ Well Integrit			
Subsequent Report	Casing Repair	New Construction	-			🛛 Other			
						ShutIn Notice			
Final Abandonment Notice 3. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for 1	ally or recomplete horizontally ork will be performed or provide d operations. If the operation re bandonment Notices must be fi	ent details, including estimated , give subsurface locations and e the Bond No. on file with BL esults in a multiple completion	starting measure M/BIA.	Water D date of any p ed and true ve Required sul ppletion in a p	roposed work and app rtical depths of all per psequent reports must new interval. a Form 3	roximate duration therr tinent markers and zon be filed within 30 days 160-4 must be filed on			
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(Instructions on page 2) ** BLM REVISED **

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Battery	Product	ProductionTtl	18-Aug	18-Sep	18-Oct	18-Nov	18-Dec	19-Jan	19-Feb	19-Mar	19-Apr	19-May	19-Jun	19-Jul	
Yates 6 Fed 1	Oil	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Yates 6 Fed 1	Gas	7,261.00	838.00	810.00	679.00	387.00	0.00	56.00	333.00	525.00	1,363.00	1,144.00	734.00	392.00	
Yates 6 Fed 1	Wtr	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	