

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**NMOCD**  
**Artesia**FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC067144

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
INDIAN FLATS BASS FEDERAL 0029. API Well No.  
30-015-2171510. Field and Pool or Exploratory Area  
INDIAN FLATS; DELAWARE11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO PERMIAN OPERATING LLC

Contact: TRACIE J CHERRY

E-Mail: tracie\_cherry@xtoenergy.com

3a. Address

6401 HOLIDAY HILL RD BLDG 5  
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-221-7379

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T21S R28E Mer NMP SENW 1980FNL 1980FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Permian Operating, LLC respectfully submits this sundry notice of intent to temporarily abandon the referenced wellbore.

**RECEIVED**

1. MIRU. POOH with pump and rods. Remove wellhead and install 5K BOP. POOH with tbq.

2. RIH w/10K CIBP for 5-1/2" casing. Set CIBP # 3490. Tag w/wireline to verify setting.

**AUG 21 2019**

3. Dump bail 35' Class C cmt on top of CIBP. WOC &amp; tag with tubing.

4. Perform MIT

**SEE ATTACHED FOR DISTRICT/ARTESIA O.C.D.  
CONDITIONS OF APPROVAL****GC 8/22/19**  
**Accepted for record - NMOCD**

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #464366 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/07/2019 ()	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 05/07/2019
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By	Title MAY 08 2019
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office BUREAU OF LAND MANAGEMENT ROSWELL FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

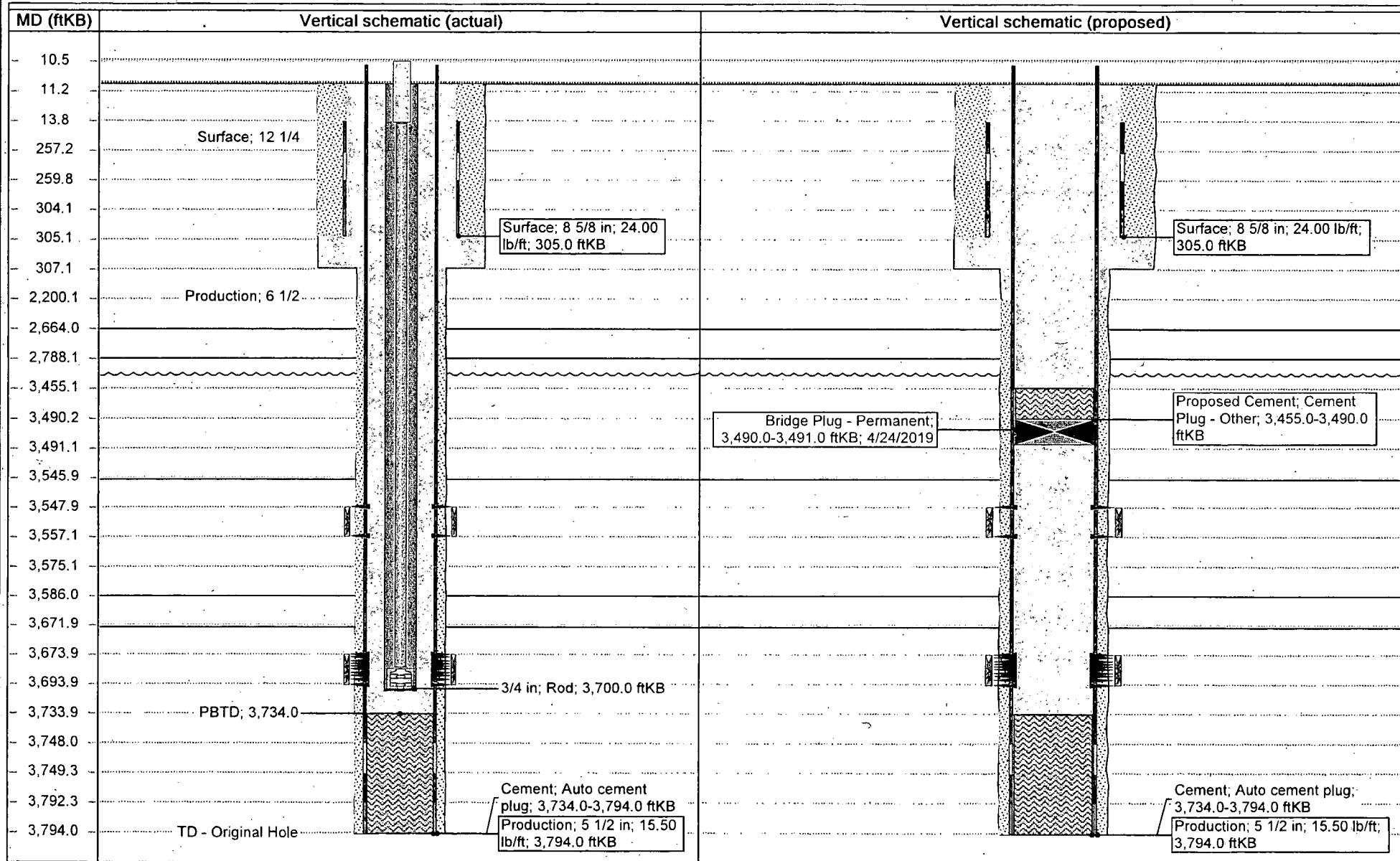
**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



# Existing vs Proposed WBDs

Well Name: INDIAN FLATS BASS FEDERAL 002

API/UWI 3001521715	SAP Cost Center ID 1135671001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T21S-R28E-S35	Spud Date 3/8/1976 00:00	Original KB Elevation (ft) 3,190.00	Gr Elev (ft) 3,179.00	KB-Ground Distance (ft) 11.00
Surface Casing Flange Elevatio...				





Sanchez, Jennifer &lt;j1sanchez@blm.gov&gt;

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**[EXTERNAL] Sundries to Temp Abandon**

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**Cherry, Tracie** <Tracie\_Cherry@xtoenergy.com>  
To: "Sanchez, Jennifer" <j1sanchez@blm.gov>

Wed, May 8, 2019 at 8:24 AM

Good morning Jennifer.

Sorry for the delay; I had to verify something with the engineer.

The plan is to TA the wells for no longer than 12 months. Another well (#4) has recently been recompleted to a higher zone and will be turned to flowback next week and will be evaluated. Depending on the results, wells #2 & #3 will either be recompleted or plugged and abandoned. These wells have been inactive for more than a year, putting them into a proper TA status will bring them into compliance with BLM and NMOCD rules. Setting the CIBP and cmt will also be the first step in either procedure.

If you need any additional information, please don't hesitate to get in touch.

Thank you....Tracie

[Quoted text hidden]

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### **Conditions of Approval for Temporary Abandonment of Wells**

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

**Note:** TA status "will be effective for a period up to 1 year from the date of NOI approval and can be renewed annually thereafter" per IM NM-2016-017.

1. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
2. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
3. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
4. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
5. A Braden-head test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
6. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.