

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM16348
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: DANA DELAROSA dana.delarosa@dvn.com		7. If Unit or CA/Agreement, Name and/or No. NMNM137694
3a. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-746-5594	8. Well Name and No. LUSITANO 27-34 FED COM 718H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T25S R31E NENE 235FNL 355FEL 32.107914 N Lat, 103.758400 W Lon		9. API Well No. 30-015-44429-00-S1
		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Production method changed from flowing to gas lift. ✓

Attached is the gas lift and updated CTB site diagram.

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 21 2019

RECEIVED

GC 8/22/19
Accepted for record - NMOC

ACCEPTED FOR RECORD

AUG - 6 2019

DMCKINLEY LIE
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*Report well as GLO on OGOR reports.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #476301 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 08/01/2019 (19PP2905SE)	
Name (Printed/Typed) DANA DELAROSA	Title FIELD ADMIN SUPPORT
Signature (Electronic Submission)	Date 08/01/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Lustano 27-34 Fed Com 235H, Lustano 27-34 Fed Com 336H, Lustano 27-34 Fed Com 528H, Lustano 27-34 Fed Com 536H, Lustano 27-34 Fed Com 626H, Lustano 27-34 Fed Com 718H
 NE/4 NE/4, S27, T25S, R31E
 235' FNL 325' FEL; 435' FNL 355' FEL; 435' FNL 325' FEL; 235' FNL 385' FEL
 Eddy County, NM
 API #30-015-44424, API #30-015-44425, API #30-015-44426, API #30-015-44427, API #30-015-44428, API #30-015-44429

Production System: Open

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being loaded.

(1) Valve 1 sealed closed.

(2) Valve 2 sealed closed.

(3) Valve 4 sealed closed.

(4) Valve 5 sealed closed.

(5) Misc. Valves: Plugged or otherwise inaccessible.

NOTE: Valve 2 is either a test or roll line

If there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

Valve #1: Production Line

Valve #2: Test or Roll line

Valve #3: Equalizer Line

Valve #4: Circ./Drain Line

Valve #5: Sales Line

Valve #6: B56W Load Line

Buried Lines:

Firewall:

Wellhead:

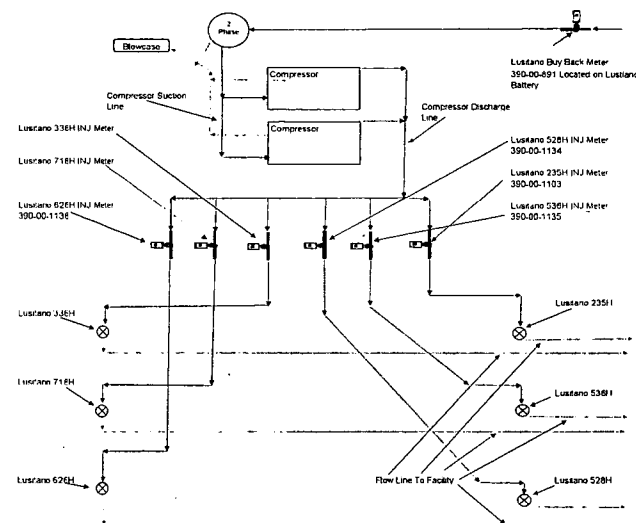
Stak-pak:

Production line:

Water line:

Gas Meter

A M C



Lusitano 27 CTB 6
SW/4 SW/4, S22, T25S, R31E
260' FSL 2589' FEL
Eddy County, New Mexico
INTITIAL

Production System: Open

1) Oil sales by tank gauge to tank truck.
 2) Seal requirements:
 A. Production Phase: On all Tanks.
 (1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.
 (1) Valve 1 sealed closed.
 (2) Valve 3 sealed closed.
 (3) Valve 4 sealed closed.
 (4) Valve 5 sealed closed.
 (5) Misc. Valves: Plugged or otherwise unaccessible.
 NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

Valve #1: Production Line
 Valve #2: Test or Roll line
 Valve #3: Equalizer Line
 Valve #4: Circ./Drain Line
 Valve #5: Sies Line
 Valve #6: BS&W Load Line

Buried Lines:
 Firewall:
 Wellhead:
 Stak-pak:
 Production line:
 Water line:
 Gas Meter

