Submit I Copy To Appropriate District Office District I - (575) 393-6161 1625 N. French Dr., Harm Office Conservation office District III - (575) 748-1283 811 S. First St., Artesia, NM 88218 P District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505	Form C-103 Revised July 18, 2013 WELL API NO. 30-015-45377 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Zeppelin 32 W0MP St Com 8. Well Number 2H
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	o. Well Number 211
2. Name of Operator	9. OGRID Number 14744
Mewbourne Oil Company 3. Address of Operator	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241	Purple Sage; Wolfcamp (Gas)
4. Well Location	
Unit Letter M : 1075 feet from the South line and 285 feet from the West line	
Section 32 Township 23S Range 28E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3097' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	ILLING OPNS. P AND A
13. Describe proposed or completed operations. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
07/18/19 TD'ed 8 3/4" hole @ 9770'. Ran 9755' of 7" 29# HCP110 LT&C Csg. Cemented 1st lead w/250 sks Class C w/additives. Mixed @ 10.0#/g w/3.89 yd. 2nd lead w/125 sks Class C (50:50:10) w/additives. Mixed @ 11.5#/g w/2.39 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/360 bbls OBM. Plug down @ 7:30 PM 07/18/19. Circ 15 sks of cmt to the pit. At 12:15 PM 07/19/19, tested csg to 1500# 30 mins, held OK. FIT test to 12.5 PPG EMW. Drilled out with 6 1/8" bit.	
07/26/2019 TD'ed 6 1/8" hole @ 14280' MD. Ran 14241' of 4 1/2" 13.5# HCP110 BPN csg. Cmt w/350 sks Class C (60:40:0) w/additives. Mixed @ 11.5#/g w/2.16 yd. Released dart. Displaced w/90 bbls sugar water & 83 bbls BW. Plug down @ 4:15 A.M. 07/27/19. Bump plug w/4000#. Set packer w/80k#. & release from liner. Displaced 7" csg w/590 bbls BW. Circ 52 sks of cmt off of liner top to the pit. At 6:00 A.M., 07/27/19, test liner top to 1500# for 30 mins, held OK. Top of liner @ 8960'.	
Rig released on 07/28/19 @ 6:00 AM	
Spud Date: 07/09/2019 Rig Release Date: 07/28/20	019
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief
SIGNATURE CABALLEW TITLE Regulatory DATE 09/12/19	
Type or print name _Ruby Caballero_ E-mail address: _rcaballero@mewbourne.com PHONE: _575-393-5905 <u>For State Use Only</u>	
APPROVED BY TITLE Staff my DATE 9/17/19 Conditions of Approval (if any):	