

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM28304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
SCR419 NMNM 722848. Well Name and No.
HELEN FEDERAL COM 29. API Well No.
30-005-61517-00-S110. Field and Pool or Exploratory Area
PECOS SLOPE-ABO11. County or Parish, State
CHAVES COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG Y RESOURCES INC

Contact: JEREMY HAASS
E-Mail: jeremy_haass@eogresources.com

3a. Address

105 SOUTH FOURTH STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-4311

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T7S R25E SENE 2310FNL 968FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6-4-19 - NUBOP and pulled Production Equipment. Set CIBP at 3600 ft. Tagged CIBP at 3600 ft. Spot 25 sx Class C Cement to Calc. 3232 ft.

6-5-19 - Tagged TOC at 3306 ft. Set packer at 33 ft. Pressure tested CSG from 33 ft to 3306 ft for 15 minutes at 500 psi. Test held. Perforated 4.5 inch CSG at 1882 ft. Set packer at 1596 ft. Established injection rate into perfs. Pumped and squeezed 33 sx Class C Cement to Calc. 1750 ft. Released packer and tagged plug at 1715 ft. EOT at 1172 ft perforated 4.5 inch CSG at 1480 ft. Set packer at 1172 ft. Established injection rate into perfs at 400 psi. Pumped and squeezed 33 sx Class C Cement to Calc. 1350 ft.

6-6-19 - Released packer and tagged TOC at 1278 ft. Set EOT at 619 ft. Perforated at 933 ft. Set packer at 619 ft. Established injection rate into CSG at 933 ft. Full returns to surface. Pumped 31 sx Class C Cement to Calc. 810 ft.

6-7-19 - Tagged TOC at 810 ft. Perforated 4.5 inch CSG at 200 ft. Established injection rate into

RECEIVED

AUG 09 2019

DISTRICT/ARTESIA O.C.D.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

GC 8/9/19
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #476967 verified by the BLM Well Information System
For EOG Y RESOURCES INC. sent to the Roswell
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/07/2019 (19JS0040SE)

Name (Printed/Typed) JEREMY HAASS

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/07/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

AUG 7 2019

Approved By _____ Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

BUREAU OF LAND MANAGEMENT
ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #476967 that would not fit on the form

32. Additional remarks, continued

perfs. Set packer at 33 ft. Pumped 55 sx Class C Cement. Full returns to surface. Topped off CSG with Cement.

8/1/19 - Cut off wellhead and anchors. Cleaned location. Welded on Dry Hole Marker. WELL IS PLUGGED AND ABANDONED.

Revisions to Operator-Submitted EC Data for Sundry Notice #476967

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM28304	NMNM28304
Agreement:		SCR419 (NMNM72284)
Operator:	EOG RESOURCES INCORPORATED 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-4311	EOG Y RESOURCES INC 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471
Admin Contact:	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com Ph: 575.748.4311	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com Ph: 575-748-4311
Tech Contact:	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com Ph: 575.748.4311	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com Ph: 575-748-4311
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
Field/Pool:	PECOS SLOPE-ABO	PECOS SLOPE-ABO
Well/Facility:	HELEN FEDERAL COM 2 Sec 1 T7S R25E SENE 2310FNL 968FEL	HELEN FEDERAL COM 2 Sec 1 T7S R25E SENE 2310FNL 968FEL