Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.       6. If Induian, Allottee or Tribe Name and/or XW612         SUBMIT IN TRIPLICATE - Other instructions on page 2       7. If Unit or CA/Agreement, Name and/or SW612         1. Type of Well       Gold Well @ Gas Well    Other       Counce: DAVID A EVLER         2. Name of Operator       Counce: DAVID A EVLER       3. API Well No.         Gold Well @ Gas Well    Other       Counce: DAVID A EVLER       3. API Well No.         Gold Near Expected ComPANY OF CB-Mail: DEVLER@MILAGRO-RES.COM       30-015-20545-00-D1         3a. Address       Gold NARIENFELD STE 600       3b. Phone No. (include area code)       10. Field and Pool or Exploratory Area S CARLSBAD         Sec 6 T23S R27E NWSW 1980FSL 990FWL       EDDY COUNTY, NM       11. County or Parish, State       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       TYPE OF ACTION       Well Insertion         Subsequent Report       Casing Repair       New Construction       Reclamation       Well Theorematic and the oversite of the diversite of the oversite of the stating date of any proposed work and approximate duration there and the stating date of any proposed work and approximate duration the oversite of the oversit of the oversite of the oversite of the oversi		В	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO	NTERIOR AGEMENT OCD Arte	Sia 5. Lease Sei NMNM		
Type of Well     Old Well @ Gal Well _ Other     Contert: DAVID A EYLER     Sec 1 2000 // MARLEN ELEVER (MARLAGRO-RES.COM     Sec 6 1 2000 // MARLEN ELEVER (MARLAGRO-RES.COM     Sec 6 1 2000 // MARLEN ELEVER (MARLAGRO-RES.COM     Sec 6 1 2000 // MARLAGRO-RES.COM     Sec 6 1 2000 /						6. If Indian, Allottee or Tribe Name	
1. Type of Well     Character & Second	=	SUBMIT IN					
2. New of Operator       Contact:       DAVID A EYLER       9. APTIVIEN         30-015-2054-00-D1       30-015-2054-00-D1         1a. Address       DP: Resolution (Andrew Contact)       10. Field and Prod or Exploratory Area         600 NI MARIENFELD STE 600       Ph: 432-887-3033       11. Coursy or Pariak, State         9. 66 T 235 R 27E NIVSW 1980FSL 990FWL       11. Coursy or Pariak, State       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       TYPE OF SUBMISSION       User Casing         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       TYPE OF SUBMISSION       Water Share         13. Decrific Frontiering       Casing Repair       Deepen       Production (Start/Resume)       Water Share         13. Decrific Frontiering       Casing Repair       Dive Construction       Recomplete       Other         13. Decrific Frontiering       Casing Repair       Ping and Abandon       Tomporarity Abandon       Convert Dispector         13. Decrific Frontiering To Repair       Dive Construction       Recomplete       Other       Convert Dispector         13. Decrific Fronze of Completed Operation: Clarky state all pertinent details, including estimated abring date of any proported work and approximate durinic here antablack estated by the performe or provide the Bandon <td>-</td> <td></td> <td></td> <td>,</td> <td>8. Well Nam</td> <td>e and No.</td>	-			,	8. Well Nam	e and No.	
3h. Address       9h. "Phone's No functule area code!       10. Field and Pinol or Exploratory Area S CARLISBAD         4. Location of Well (Footage, Sec. T. R. M. or Survey Description)       11. County or Parish, State EDDY COUNTY, NM         3e. Check THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         10. Notice of Intent       Acidize       Deepen         Acidize       Deepen       Production (Start/Resume)       Water Shurch         Subsequent Report       Chaing Repair       New Construction       Recomplete       Other         Subsequent Report       Chaing Repair       New Construction       Recomplete       Other         10. Decribe Proposed or Completed Operation: Charry state all pertinent details, including estimated stating date of any proposed work and approximate duration there which the lise in travial period or the system report may be filled with 20 days following unprivated the site in travial period or stating date of any proposed work and approximate duration there with the site in travial stating date of any proposed work and approximate duration there which the site in travial stating date of any proposed work and approximate duration there which the site in travial stating date of any proposed work and approximate duration there which with all Mark Charge Blans       Well Integrity of New Proposed work and approximate duration there which with all Mark Charge Blans         13. Decribe Proposed or Completed Operation: The operiod marksin in a mulipic completion or the minotene proposed with	-	2. Name of Operator	Contact:	DAVID A EYLER			
Location of Well (Foodage, Sec. T. R. M. or Survey Description)     Sec 6 T23S R27E NWSW 1990FSL 990FVL      Location of Well (Foodage, Sec. T. R. M. or Survey Description)     L. County or Parish, State     EDDY COUNTY, NM      Location of Well Report     Activity of Parish, State     EDDY COUNTY, NM      Location of Well Integrity     Activity of Parish, State     Description     Notice of Istem     Activity of Parish, State     Description     Activity of Parish, State     Description     Subsequent Report     Casing Repair     Activity of Parish, State     Casing Repair     Casing Repair	-	3a. Address 600 N MARIENFELD STE 60		3b. Phone No. (include area code)	10. Field an	d Pool or Exploratory Area	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         ONICE of Intent       A her Casing       Hydraulic Fracturing       Reclamation       Water Shucc         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Final Abandonnent Note       Casing Repair       Plag ad Abandon       Temporarily Abandon         Convert to Injection       Plag Back       Water Disposal       Other         Attach the Eond under which the work will be performed or provide the Bond No. on file with BLMBLA. Required subsequent reports must be filed within 20 days       Describe Proposed or Complete Informating View substrate Casins and measurement reports must be filed within 20 days         Attach the Eond under which the work will be performed or provide the Bond No. on file with BLMBLA. Required subsequent reports must be filed within 20 days       End the work will be performed or provide the Bond No. on file with BLMBLA. Required subsequent reports must be filed within 20 days         OW120170 SET 5.1/2       COBP @ 11.230; DUMP BAIL SEX. CMT @ 1.1230; DUMP BAIL SEX. CMT @ 1.1230; DUMP BAIL SEX. CMT @ 1.1240; TBP @ 10.430; WOCC       RECLAMATION PROCEINAL ATTACHED         OW22019 SET 5.1/2       CDB @ 11.240; CBP @ 10.430; WOCC       Note Complete Intent in the Work SEX. CMT @ 1.1030; DUMP BAIL SEX. CMT @ 1.1030; DUMP BAIL SEX. CMT @ 1.1010; CHT & PULL 2-107; CBP @ 1.020; CHC WELL X PUMP 20 SXS. CMT @ 1.0300; PLB & SXS. CMT @ 1.910; CEE MED & 1.020; CHC	-		T., R., M., or Survey Description	n)	11. County	or Parish, State	
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Actidize       Deepen       Production (Start/Resume)       Water Shut-C         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Ising Abandonment Notice       Change Plans       Well Integring       Recomplete       Other         13. Describe Proposed or Completed Operation: Clearly state all performed details, including estimated dating date of any proposed work and approximate duration there are all duration there all performed or provide the Bond No. on file will BLMBLA. Require all starting all on other wills and autions. If the operation results in a multiplic completion or the multiplic completion or the multiplic completion or the multiplic completion and the multiplic completion and the multiplic completion and the duration all of any proposed work and approximate duration there are all performed or provide the Bond No. on file will BLMBLA. Required starting date of any proposed work and approximate duration there are all performed or provide the Bond No. on file will BLMBLA. Required all performed or the state field only after all requirements, including reclamation, have been completed and the operator has determined that the site starting have been completed. That Abandomment Notice insults in allugible completion. The Destine Destine and active the startine of the site performed or provide the Bond under the duration of the operator has determined that the site starting the performed or SXS. CMT @ 11,240; PERF DEP @ 11,230; PUMP BALL & SXS. CMT @ 11,240; PERF & SXS. CMT @ 12,30; PUMP 25,5XS. CMT @ 12,30; PUMP 25,5XS. CMT @ 12,30; PUMP 25,5XS. CMT @ 13,90; PUMP 25,5XS. CMT @ 13,90; PUMP 25,5XS. CMT @ 14,90; PUMP 25,5XS. CMT @ 14,90;		Sec 6 T23S R27E NWSW 19	80FSL 990FWL		EDDY (	COUNTY, NM	
Acidize     Acidiae     A	-	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT. OR OTHER DATA					
□ Notice of Intent       □ Alter Casing       □ Hydraulic Fracturing       □ Recomplete       □ Other         □ Subsequent Report       □ Casing Repair       □ New Construction       □ Recomplete       □ Other         □ Change Plans       ☑ Plug Back       □ Water Disposal       ○ Other       □ Other         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there with on the analysis of all pertinent matching in completions and measured and the vertical depths of all pertinent matching in completion with a most build on the analysis of all pertinent matching in completion with an the analysis of all pertinent matching measurements, including reclamation, have been completed and the operator has: Second measurements, including reclamation, have been completed and the operator has: Second measurements, including reclamation, have been completed and the operator has: Second measurements, including reclamation, have been completed and the operator has: Second measurements, including reclamation, have been completed and the operator has: Second measurements, including reclamation, have been completed and the operator has: Second measurements, including reclamation, have been completed and the operator has: Second measurements, including reclamation, have been completed and the operator has: Second measurements, including reclamation, have been completed and the operator has: Second measurements, including reclamation, have been completed and the operator has: Second measurements, including reclamation, have been completed and the operator has: Second measurements, including reclamation, have been completed and the operator has: Second measurements, including reclamation, have been completed	-						
□ Notice of littent       □ Alter Casing       □ Hydraulic Fracturing       □ Reclamation       □ Well Integrift         □ Final Abandonment Notice       □ Canner (ange Plans       ☑ Plug and Abandon       □ Temporarily Abandon       □ Other         13. Describe Proposed or Completel Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there of filtowing completion of the vertical depths of all pertinent matching in the vertical depths in the vertical depths of all pertinent matchent in	-			Deepen	□ Production (Start/Re	sume) 🔲 Water Shut-C	
Change Plans     Change Plans     Convert to Injection     Plug Back     Water Disposal     Convert to Injection     Plug Back     Plug Back     Water Disposal     Convert to Injection     Plug Back     Plug Back     Water Disposal     Convert to Injection     Plug Back     Plug Back		□ Notice of Intent				U Well Integrity	
Image: Convert to Injection       Plug Back       Water Disposal         Image: Convert to Injection       Centry state all pertinent details, including estimated starting date of any proposed work and approximate duration there affathened the Bond under which the work will be performed or provide the Bond No. on file with BLMMSL. Required subsequent reports must be filed within 30 days of blowing completion of the involved operations. If the operation results in a multiple completion of an event performed on the start of final inspection.         08/18/19: CUT X PULL 2-11/16" TBG. @ 11.240(PER BLM); SET 5-1/2" CIBP @ 11.230; DUMP BAIL 4       RecLAMATION PROCEINATION PR		🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	D Other	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work within the performed or provide the Bond No. on fite with BLM/BLA. Required aubequet report must be filed only detained to the involved operations. If the operation results in a multiple completion of recompletion of the involved operations. If the operation results in a multiple completion of the involved operations. If the operation results in a multiple completion of the involved operations. If the operation results in a multiple completion of the involved operations. If the operation results in a multiple completion of the involved operations. If the operation results in a multiple completion of the involved operations. If the operation results in a multiple completion of the involved operations. If the operation results in a multiple completion of the involved operations. If the operation results in a multiple completion of the involved operations. If the operation results in a multiple completion of the involved operations. If the operation results in a multiple completion of the involved operations. If the operation results in a multiple completion of the involved operations. If the operation results in a multiple completion of the involved operations. If the operation results in a multiple completion of the involved operations. Second operations and measures and results in a multiple completion of the involved operations. Second operations and results in a multiple completion of the involved operations. Second operations and results in a multiple completion of the involved operations. Second operations and results in a multiple completion of the involved operatind results in a multiple completion of the i		Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abando	n .	
If the proposal is to deeper directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all portinent markers and zone the Bond No. on file with BLMBIA. Required subsequent reports must be filed one testing has been completed. Final Abandonment Notices must be filed one testing has been completed. Final Abandonment Notices must be filed one testing has been completed. Final Abandonment Notices must be filed one testing has been completed and the operations.       RECLAMATION PROCEINATION PROCEIN			Convert to Injection	Plug Back	Water Disposal		
14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #480945 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 08/30/2019 (HDLM05303E)       DISTRICTION         Name (Printed/Typed)       DAVID A EYLER       Title       AGENT       ACCEPTED FOR RECORD         Signature       (Electronic Submission)       Date       08/29/2019       SEP       5_2019         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant stereon.       Office         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.       Office		determined that the site is ready for f 08/18/19: CUT X PULL 2-1/16 <u>SXS.CMT. @ 11.240</u> '.	inal inspection. 5" TBG. @ 11,240'(PER E	BLM); SET 5-1/2" CIBP @ 11,2		Form 3160-4 must be filed one ompleted and the operator has <b>RECLAMATION PROCEL</b>	
Name (Printed/Typed)       DAVID A EYLER       Title       AGENT       ACCEPTED FOR RECORD         Signature       (Electronic Submission)       Date       08/29/2019       SEP       5-2019         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By	<u>k</u>	determined that the site is ready for f 08/18/19: CUT X PULL 2-1/16 <u>SXS CMT. @ 11.240'</u> . 08/19/19: SET 5-1/2" <u>CIBP @</u> 08/20/19: SET 5-1/2" <u>CIBP @</u> 08/21/19: PUMP 25 <u>SXS CMT</u> 08/22/19: TAG CMTPLUG @ 08/25/19: PUMP 70.SXS.CMT 08/26/19: TAG CMT. @ 5.148 1,145'( <u>PER BLM</u> ); ATTEMPT <u>BLM</u> ): WOC X TAG CMT. @	inal inspection. 5" <u>TBG. @ 11,240'(PER E</u> 10.850'; DUM <u>P BAIL 4 S</u> 10.300'; CIRC WELL X F 1. @ 8,790'; WOC. 9.8,602'( <u>OK'D BY BLM</u> ); ( 1. @ 5,435'; WOC. 9'( <u>OK'D BY BLM</u> ); PUMP TO EST. <u>INJ. RATE - PR</u> 1,010'. XS.CMT. @ 405'; WOC )	BLM); SET 5-1/2" CIBP @ 11,2 SXS CMT @ 10.850'. PUMP <u>70 SXS CMT @ 10.300</u> CUT X PULL 5-1/2" CSG. @ 5 35 SXS CMT. @ <u>1.91</u> 0'-1800'; RES UP TO 650# X HOLD; PU X TAG CMT. @ 287'; PERF. X	2 <u>30'</u> ; DU <u>MP BAIL 4</u> ' <u>-9,7</u> 88'. ,385'. PERF. SQZ. HOLES @ JMP 60 SXS.CMT. @ 1	Form 3160-4 must be filed oncompleted and the operator has RECLAMATION PROCEI ATTACHED RECLAMATI DUE_2-27-2 195'(PER NECENED	
Signature       (Electronic Submission)       Date       08/29/2019       SEP - 5 - 2019         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By	<u>k</u> -	determined that the site is ready for f 08/18/19: CUT X PULL 2-1/16 <u>SXS.CMT. @ 11.240'.</u> 08/20/19: SET 5-1/2" <u>CIBP @</u> 08/20/19: SET 5-1/2" <u>CIBP @</u> 08/21/19: PUMP <u>25 SXS.CMT</u> 08/22/19: TAG CMTPLUG @ 08/25/19: PUMP <u>70 SXS.CMT</u> 08/26/19: TAG CMT. @ 5.148 1,145'( <u>PER BLM</u> ); ATTEMPT BLM): WOC X TAG CMT. @ <u>108/27/19</u> PERF. X SOZ. 85 S ALL ANNULI, 40 SXS.CMT. @	inal inspection. 5" <u>TBG. @ 11,240'(PER E</u> 10.300'; DUMP BAIL 4.S 10.300'; CIRC.WELL X F <u>1. @ 8.790'; WOC.</u> 9.8602'(OK'D BY BLM); (0 1. @ 5,435'; WOC. <u>2'(OK'D BY BLM);</u> PUMP TO EST. <u>TNJ. RATE - PR</u> 1,010'. XS.CMT. @ 405'; WOC 2 9.63'-3'.	BLM); SET 5-1/2" CIBP @ 11,2 SXS CMT @ 10.850'. PUMP <u>70 SXS.CMT @ 10.300</u> CUT X PULL 5-1/2" CSG. @ 5 35 SXS.CMT. @ <u>1.910'-1800';</u> RES_UP TO 650# X HOLD; PU X TAG CMT. @ 287'; PERF. X <b>C C 9</b> /2	230'; DU <u>MP BAIL 4</u> 9,788'. ,385'. PERF. SQZ. HOLES @ JMP 60 SXS.CMT. @ 1 .CIRC. IO.SURF., FILL 2. 4. // 9	Form 3160-4 must be filed oncompleted and the operator has <b>RECLAMATION PROCEL ATTACHED</b> <b>RECLAMATION DUE_2-27-2</b> 195'(PER DUE_2-23 201 ING SEP 2 3 201	
SEP 5 2019         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By	<b>k</b>	determined that the site is ready for f 08/18/19: CUT X PULL 2-1/16 <u>SXS CMT. @ 11.240'</u> . 08/19/19: SET 5-1/2" <u>CIBP @</u> 08/20/19: SET 5-1/2" <u>CIBP @</u> 08/21/19: PUMP 25 SXS CMT 08/22/19: TAG CMTPLUG @ 08/25/19: PUMP 70.SXS.CMT 08/26/19: TAG CMT. @ 5.148 1,145'( <u>PER BLM</u> ): ATTEMPT BLM): WOC X TAG CMT. @ 108/27/19 PERF. X SQZ. 85 S ALL ANNULI, 40 SXS.CMT. @ 14. I hereby certify that the foregoing is Com	inal inspection. 5" TBG. @ 11,240'(PER E 10.850'; DUMP BAIL 4 S 10.300'; CIRC.WELL X F 1. @ 8,790'; WOC. 9.8,602'(OK'D BY BLM); ( 1. @ 5,435'; WOC. 9'(OK'D BY BLM); PUMP TO EST. INJ. RATE - PR 1,010'. XS.CMT. @ 405'; WOC 2 0 63'-3'. 5 true and correct. Electronic Submission # For CIMAREX ENE mitted to AFMSS for proce	BLM); SET 5-1/2" CIBP @ 11,2         SXS_CMT_@ 10.850'.         PUMP 70 SXS.CMT.@ 10.300         CUT X PULL 5-1/2" CSG.@ 5         35 SXS.CMT.@ 1.910'-1800';         RES_UP TO 650# X HOLD; PU         X TAG CMT.@ 287'; PERF. X         C C 9/2         Accepted for record         480945 verified by the BLM Well         ERGY COMPANY OF CO, sent to         sssing by PRISCILLA PEREZ on	230'; DU <u>MP BAIL 4</u> '-9,788'. ,385'. PERF. SQZ. HOLES ( JMP 60 SXS.CMT. (@ 1 <u>CIRC. TO.SURF.</u> , FILL 2 4 // 9 rd • NMOCD Information System o the Carlsbad 08/30/20 <del>10 (19DLM05305</del>	Form 3160-4 must be filed oncompleted and the operator has RECLAMATION PROCEI ATTACHED RECLAMATI DUE 2-27-2 195'(PER RECEIVED ING SEP 2 3 201 SEP 2 3	
Approved By	<b>k</b>	determined that the site is ready for f 08/18/19: CUT X PULL 2-1/16 <u>SXS CMT. @ 11.240'</u> . 08/19/19: SET 5-1/2" <u>CIBP @</u> 08/20/19: SET 5-1/2" <u>CIBP @</u> 08/21/19: PUMP 25 SXS CMT 08/22/19: TAG CMTPLUG @ 08/25/19: PUMP 70.SXS.CMT 08/26/19: TAG CMT. @ 5.148 1,145'( <u>PER BLM</u> ): ATTEMPT BLM): WOC X TAG CMT. @ 108/27/19 PERF. X SQZ. 85 S ALL ANNULI, 40 SXS.CMT. @ 14. I hereby certify that the foregoing is Com	inal inspection. 5" TBG. @ 11,240'(PER E 10.850'; DUMP BAIL 4 S 10.300'; CIRC.WELL X F 1. @ 8,790'; WOC. 9.8,602'(OK'D BY BLM); ( 1. @ 5,435'; WOC. 9'(OK'D BY BLM); PUMP TO EST. INJ. RATE - PR 1,010'. XS.CMT. @ 405'; WOC 2 0 63'-3'. 5 true and correct. Electronic Submission # For CIMAREX ENE mitted to AFMSS for proce	BLM); SET 5-1/2" CIBP @ 11,2         SXS_CMT_@ 10.850'.         PUMP 70 SXS.CMT.@ 10.300         CUT X PULL 5-1/2" CSG.@ 5         35 SXS.CMT.@ 1.910'-1800';         RES_UP TO 650# X HOLD; PU         X TAG CMT.@ 287'; PERF. X         C C 9/2         Accepted for record         480945 verified by the BLM Well         ERGY COMPANY OF CO, sent to         sssing by PRISCILLA PEREZ on	230'; DU <u>MP BAIL 4</u> '-9,788'. ,385'. PERF. SQZ. HOLES ( JMP 60 SXS.CMT. (@ 1 <u>CIRC. TO.SURF.</u> , FILL 2 4 // 9 rd • NMOCD Information System o the Carlsbad 08/30/20 <del>10 (19DLM05305</del>	Form 3160-4 must be filed oncompleted and the operator has RECLAMATION PROCEI ATTACHED RECLAMATI DUE 2-27-2 195'(PER RECEIVED ING SEP 2 3 201 SEP 2 3	
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	<b>+</b> = =	determined that the site is ready for f 08/18/19: CUT X PULL 2-1/16 <u>SXS</u> CMT. @ 11.240'. 08/19/19: SET 5-1/2" <u>CIBP</u> @ 08/20/19: SET 5-1/2" <u>CIBP</u> @ 08/21/19: PUMP 25 SXS.CMT 08/22/19: TAG CMTPLUG @ 08/25/19: PUMP 70.SXS.CMT 08/26/19: TAG CMT. @ 5_148 1,145'( <u>PER BLM</u> ): ATTEMPT BLM): WOC X TAG CMT. @ 108/27/19 PERF. X SQZ. 85 S ALL ANNULI, 40 SXS.CMT. @ 14. I hereby certify that the foregoing is Name ( <i>Printed/Typed</i> ) DAVID A	inal inspection. "TBG. @ 11,240'(PER E 10.850'; DUMP BAIL 4 S 10.300'; CIRC.WELL X F 1. @ 8,790'; WOC. 8,602'(OK'D BY BLM); O 8,602'(OK'D BY BLM); PUMP 1. @ 5,435'; WOC. 3'(OK'D BY BLM); PUMP TO EST. INJ. RATE - PR 1,010'. XS.CMT. @ 405'; WOC 2 0 63'-3'. Strue and correct. Electronic Submission # For CIMAREX ENE mitted to AFMSS for proce EYLER Submission)	BLM); SET 5-1/2" CIBP @ 11,2         SXS CMT. @ 10.850'.         PUMP 70 SXS.CMT.@ 10.300         CUT X PULL 5-1/2" CSG. @ 5         35 SXS.CMT. @ 1.910'-1800';         SES_UP TO 650# X HOLD; PU         X-TAG CMT. @ 287'; PERF. X         C C 9/2         Accepted for record         F480945 verified by the BLM Well         ERGY COMPANY OF CO, sent to         ritle       AGENT         Title       AGENT         Date       08/29/20	230'; DU <u>MP BAIL 4</u> '-9.788'. ,385'. PERF. SQZ. HOLES ( JMP 60 SXS.CMT. (@ 1 CIRC_TO.SURF., FILL CIRC_TO.SURF., FILL CIRC_TO.SUR	Form 3160-4 must be filed oncompleted and the operator has RECLAMATION PROCEIL ATTACHED RECLAMATI DUE 2-27-2 195'(PER DISTRICTION PROCEILING SEP 2 3 201 DISTRICTION PROCEILING DISTRICTION PROCEILING 5 2019	
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## Additional data for EC transaction #480945 that would not fit on the form

## 32. Additional remarks, continued

08/28/19: DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER. WELL PLUGGED AND ABANDONED 08/28/19.



Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220-6292 www.blm.gov/nm

INAMERICA

TALE FRIDE

In Reply Refer To: 1310

## Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its predisturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- 1 The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1
- 2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months.
- 3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
- 4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verifywork was completed as per approved plans.

- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- 7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

Crisha Morgan Environmental Protection Specialist 575-234-5987

Melissa Horn Environmental Protection Specialist 575-234-5951

Kelsey Wade Environmental Protection Specialist 575-234-2220

Trishia Bad Bear, Hobbs Field Station Natural Resource Specialist 575-393-3612