

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.****Carlsbad Field Office**  
**Artesia**5. Lease Serial No.  
NMNM36975

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SALT DRAW 28 FEDERAL 19. API Well No.  
30-015-26142-00-S110. Field and Pool or Exploratory Area  
WILLOW LAKE-BONE SPRING, SE11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
MEWBOURNE OIL COMPANYContact: JACKIE LATHAN  
E-Mail: jlathan@mewbourne.com3a. Address  
P O BOX 5270  
HOBBS, NM 882413b. Phone No. (include area code)  
Ph: 575-393-59054. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 28 T24S R28E SENE 1980FNL 660FEL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

05/14/19 MIRU well service rig & begin drilling cmt plugs. Drilled cmt plugs from surface to 8386'. Circ well clean w/600 bbls 10# brine. POOH & LD tbg.

06/15/19 Tested BOPE to 1000# & annular to 5000#, held OK. RIH w/8 1/2" bit. Tagged cmt plug @ 8394' & set whipstock. Mill window from 8378' to 8390'. Drlg from 8386' to 14105'. TD 8 1/2" hole. RIH w/7 5/8" 39# HCP110 UFJ csg liner from 7994' to 14105'. Cmt w/200 sks Lite Class H (40:60:0) w/additives. Mixed @ 1139#/g w/2.38 yd. Tail w/200 sks Class H w/additives. Mixed @ 14.8#/g w/1.33 yd. Released dart. Displaced w/398 bbls mud. Plug down @ 12:15 A.M. 07/03/19. Slow rate lift pressure 1500# @ 3 BPM. Released from liner hanger. At 6:30 P.M. 07/04/19, tested csg to 1500# for 30 mins, held OK. RIH w/6 1/2" bit & continue drlg to 15000'. TD well @ 3:15 P.M. 07/07/19. Circ btms up. LD DP. ND BOPE. Install 11" 5k capping flange & test to 5000#.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

SEP 23 2019

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #479748 verified by the BLM Well Information System  
For MEWBOURNE OIL COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/22/2019 (19PP3046SE)

Name (Printed/Typed) JACKIE LATHAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/21/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____ Accepted for record - NMOC DS	Title Accepted for Record Jonathon Shepard Carlsbad Field Office	Date AUG 22 2019
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #479748 that would not fit on the form**

**32. Additional remarks, continued**

07/18/19 MIRU WS rig. MI WL. RIH w/CCL/CNL & GR. Tagged @ 14559' & logged to surface. RIH w/CCL/CBL/BHP & logged from 14105' to 7995'. TOC @ LT. RIH w/6 1/8" bit, 3 1/2" DC's & tbg. Tagged obstruction @ 14500'. Wash/Ream from 14500' to 15000'. POOH. RIH w/CCL/CNL/GR. Tagged @ 14983 & logged to 14300'. RIH w/tbg to 14970. Pumped 80 BBW down tbg followed w/20000 gals 15% HCl. Flushed w/100 BBW. Flushed csg w/1000 BBW (AIR 10 BPM @ 10#). POOH & LD tbg. RIH & set 7 5/8" permanent pkr @ 14085'. Loaded well w/72 bbls 10# brine & tested to 450#, held OK.

08/02/19 RIH w/14100' of 5" 18# P110 & 5 1/2" 17# P110 tbg. Circ 493 bbls pkr fluid & 290 BFW down tbg. ND BOP & land seal assembly w/135 pts compression Set tbg slips. NU WH. Tested csg to 500#, held OK.

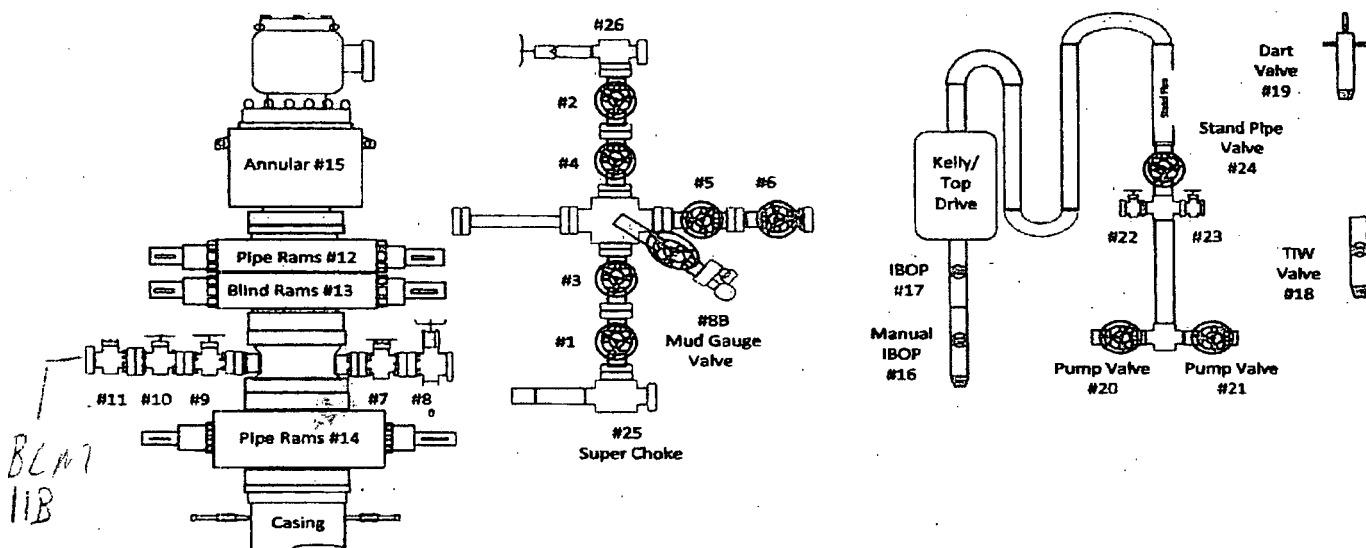
08/06/19 Performed MIT to 600# for 30 mins, held OK. Pressured to 3000# & pumped out plug. Pumped 20 BFW @ 4 BPM w/1000#.

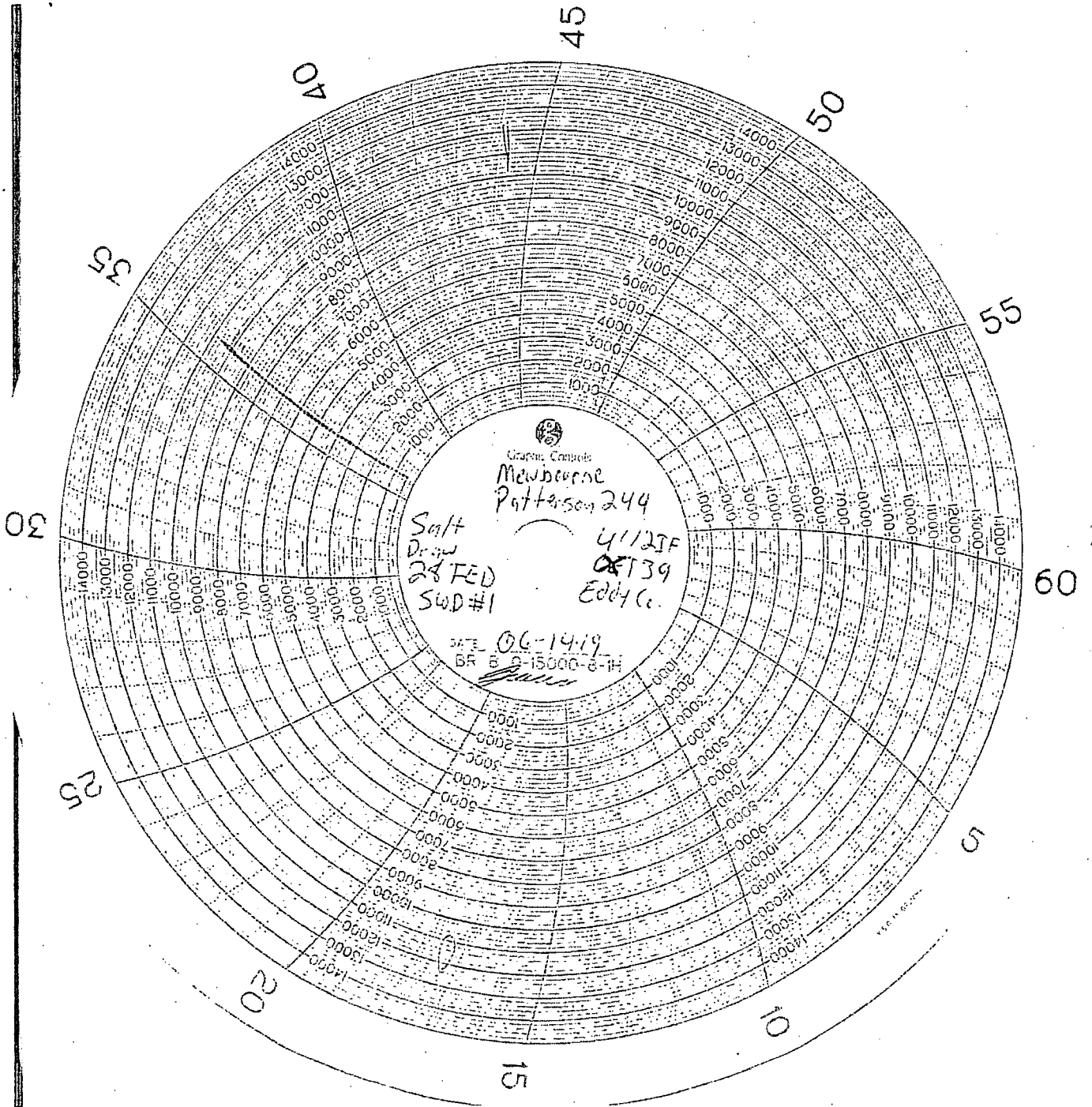


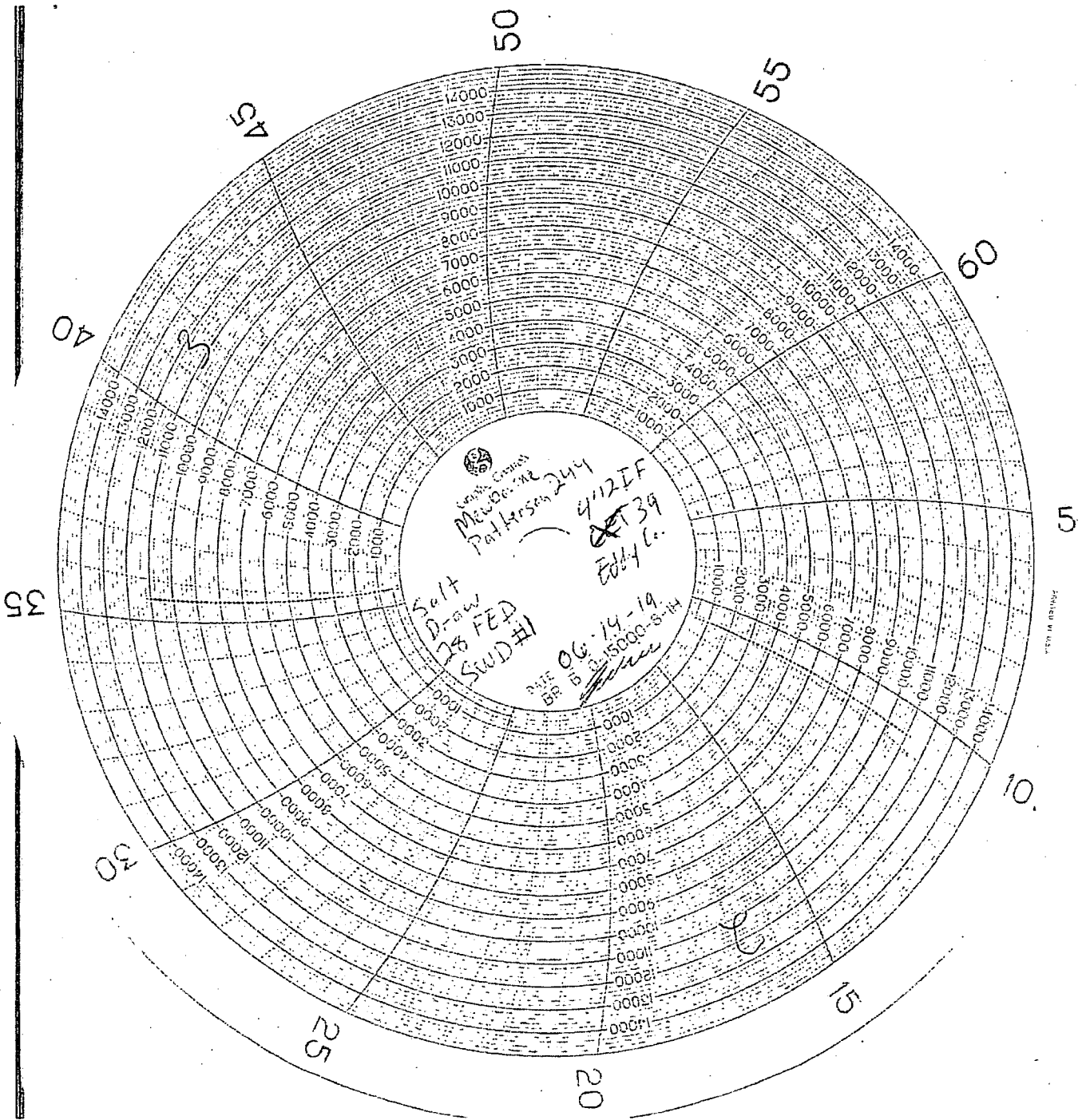
Pg. 1 of 1

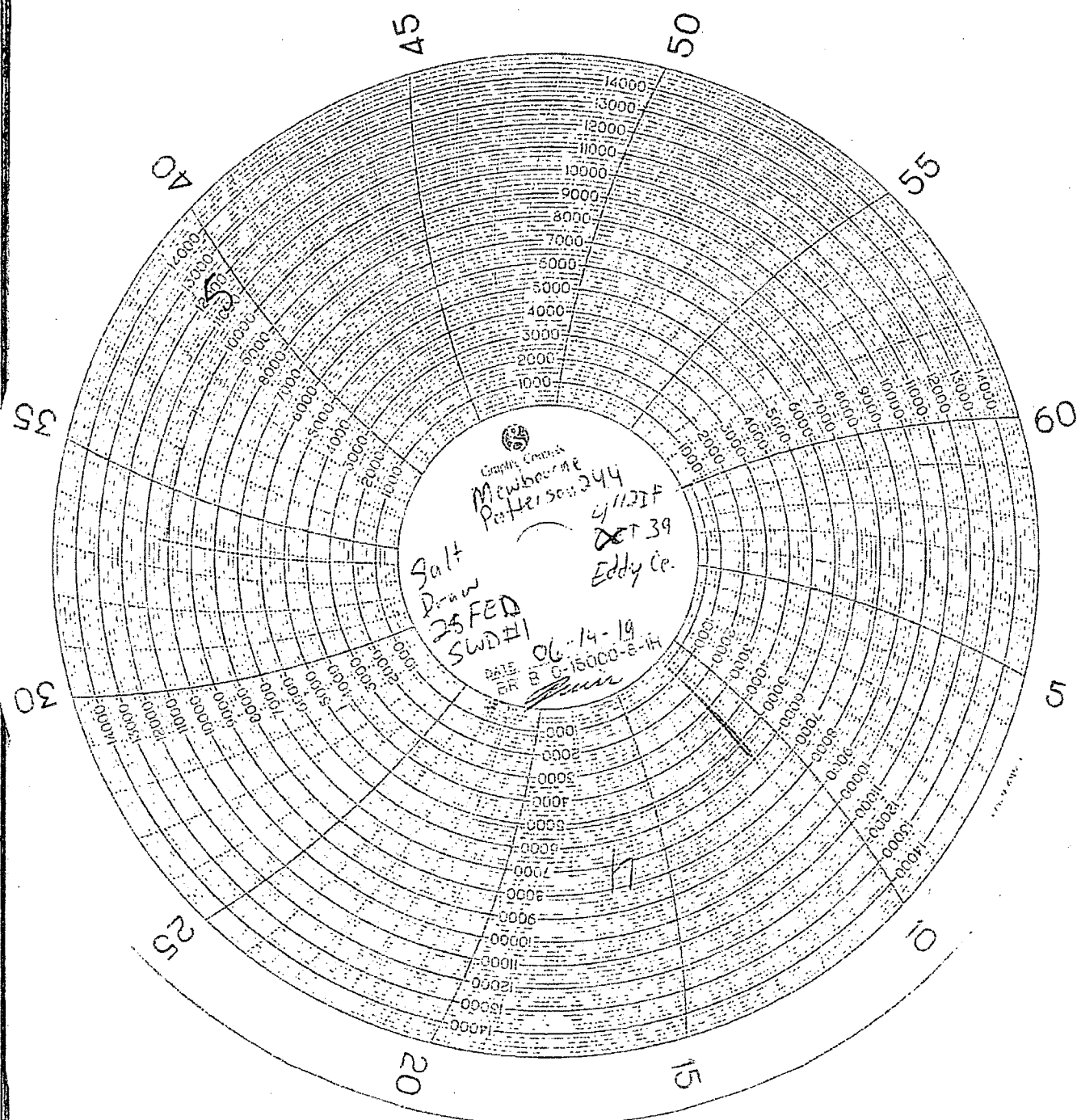
Company: TRIPLEX OIL & GAS Date: 6-14-14 Invoice #         
Lease: Salt Draw 28 FED Sec 24 Drilling Contractor: Putterson Rig # 244  
Plug Size & Type: 11" C22 Drill Pipe Size: 4 1/2 IF 16 FT Tester: Jerry Matting  
Required BOP: 10 m Installed BOP: 10 m

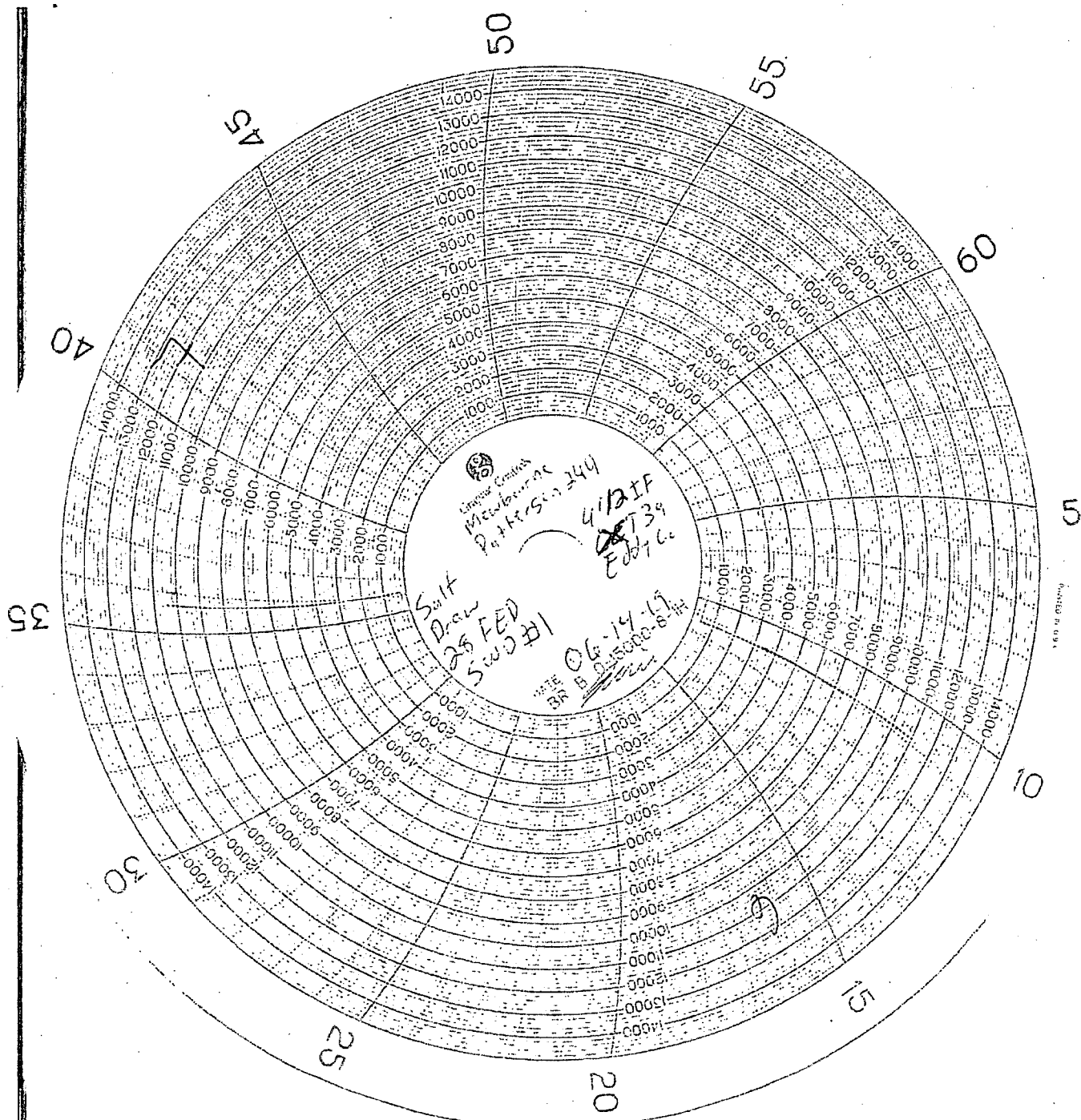
\* Check Valve Must Be Open/Disabled To Test Kill Line Valves \*

[illegible]









Liquor Control

Municipal

P. H. S. 244

4/21F

T39

E 6676

Sulf

D. W.

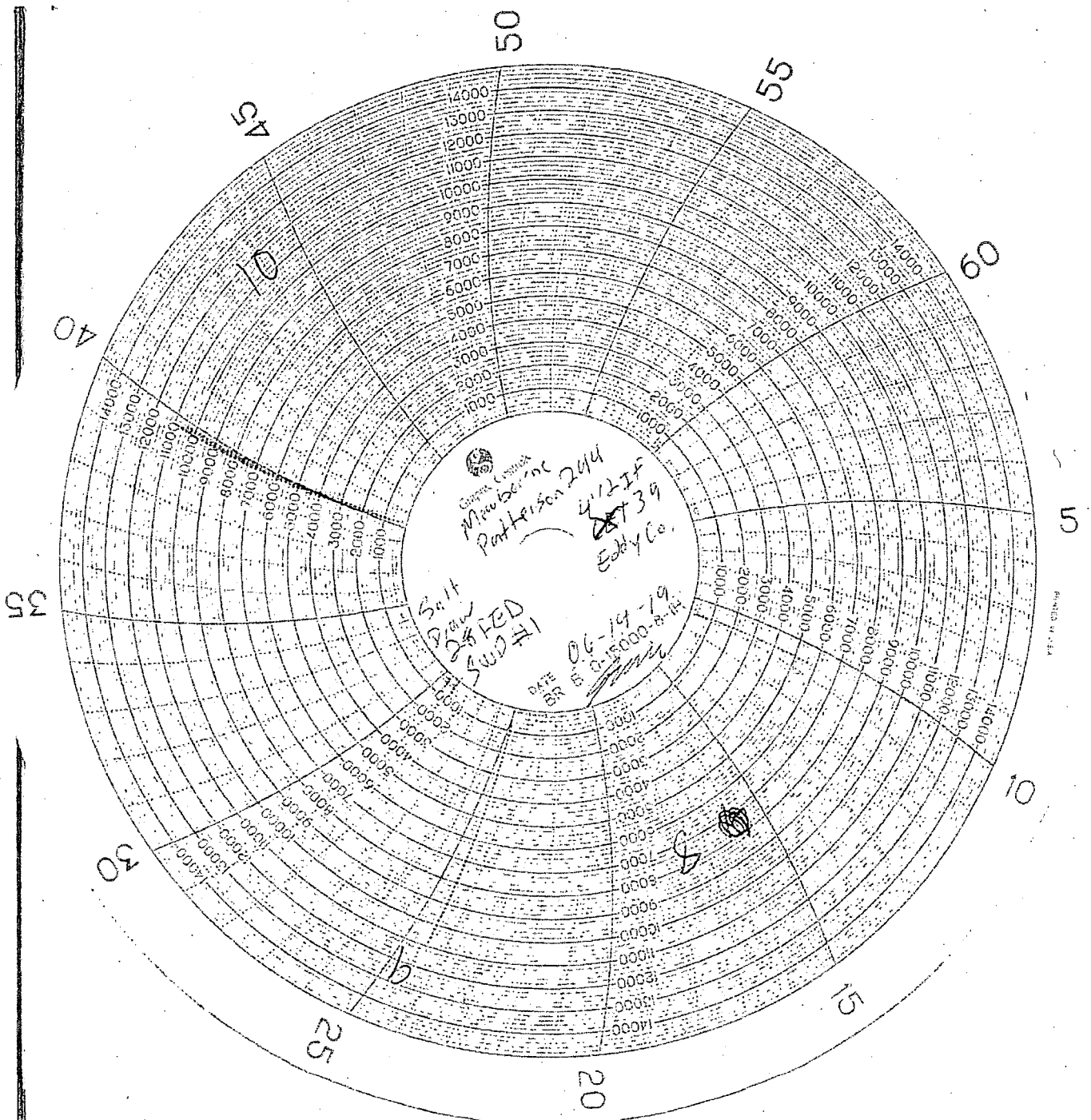
25 FEB

5:00 PM

DATE 06-14-17

BY B. J. S. 244

H. B. S. 244



Galt  
Paw  
281ED  
SUD #1

DATE 06-19-19  
BR 5 0-15000-R-14

Mauber, Inc  
Patterson 244

4112 IF  
39  
Eddy Co.