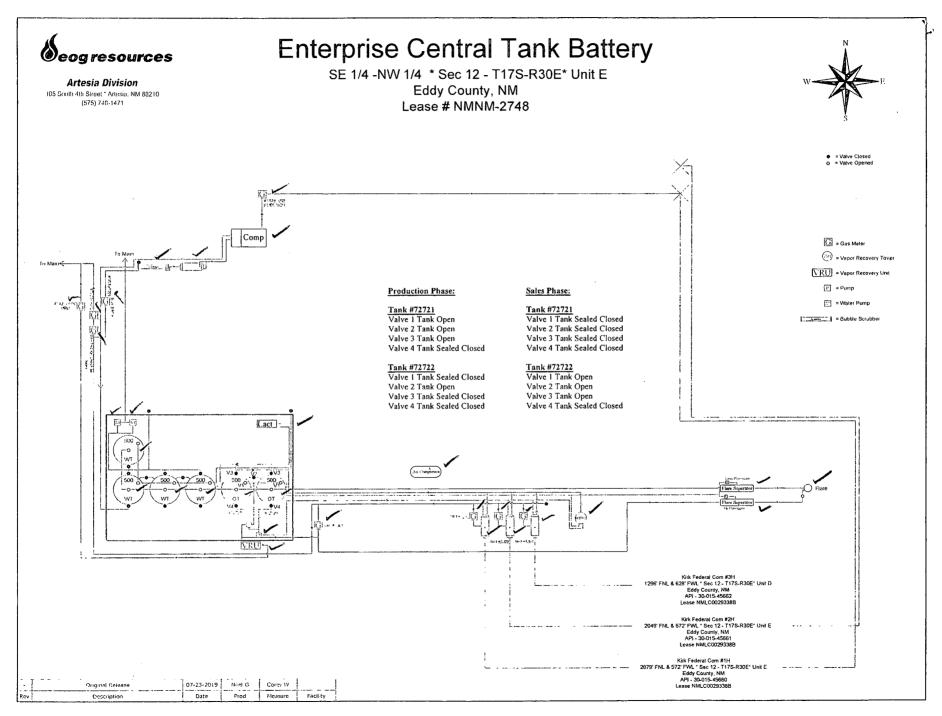
| | UNITED STATES EPARTMENT OF THE I SUREAU OF LAND MANA | NTERIOR UUU ATTE | OMB Expires: | 1 APPROVED NO. 1004-0137 January 31, 2018 | |
|---|---|---|--|---|--|
| SUNDRY | NOTICES AND REPO | RTS ON WELLS | 5. Lease Serial No. NMNM2748 | | |
| Do not use th abandoned we | is form for proposals to ell. Use form 3160-3 (AP | drill or to re-enter an D) for such proposals. | 6. If Indian, Allottee | or Tribe Name | |
| SUBMIT IN | TRIPLICATE - Other ins | tructions on page 2 | 7. If Unit or CA/Ag | eement, Name and/or No | |
| 1. Type of Well Soli Well Gas Well Other | | | 8. Well Name and N KIRK FEDERAL | ^{р.} . СОМ 1Н | |
| Name of Operator Contact: TINA HUERTA EOG RESOURCES INC E-Mail: tina_huerta@eogresources.com | | | 9. API Well No. 30-015-45660-00-X1 | | |
| 3a. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002 | | 3b. Phone No. (include area code Ph: 575-748-4168 | | r Exploratory Area GLORIETA-YESO | |
| 4. Location of Well (Footage, Sec., | T., R., M., or Survey Description | n) | 11. County or Parish | a, State | |
| Sec 12 T17S R30E SWNW 2 32.850571 N Lat, 103.93212 | | | EDDY COUNT | ΓΥ, NM | |
| 12. CHECK THE A | PPROPRIATE BOX(ES) | TO INDICATE NATURE O | DF NOTICE, REPORT, OR OT | THER DATA | |
| TYPE OF SUBMISSION | | ТҮРЕ С | TYPE OF ACTION | | |
| Notice of Intent | Acidize | Deepen | Production (Start/Resume) | Water Shut-Of | |
| Subsequent Report | □ Alter Casing | Hydraulic Fracturing | — | U Well Integrity | |
| | Casing Repair | New Construction | □ Recomplete | Other | |
| Final Abandonment Notice | Change Plans | Plug and Abandon | Temporarily Abandon | | |
| Attach the Bond under which the wo following completion of the involve testing has been completed. Final A | nally or recomplete horizontally, ork will be performed or provide d operations. If the operation re- bandonment Notices must be fi | ent details, including estimated starti , give subsurface locations and mease the Bond No. on file with BLM/BI esults in a multiple completion or rec | Water Disposal ng date of any proposed work and appr sured and true vertical depths of all per A. Required subsequent reports must b completion in a new interval, a Form 3 iding reclamation, have been completed | tinent markers and zones. be filed within 30 days 160-4 must be filed once | |
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

4/4/2017

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