

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-29293
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-952
7. Lease Name or Unit Agreement Name TODD 36H STATE
8. Well Number 17
9. OGRID Number 6137
10. Pool name or Wildcat Ingle Wells (Delaware)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3535' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
Unit Letter H: 1980 feet from the North line and 660 feet from the East line
Section 36 Township 23S Range 31E NMPM Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD 24 hrs. prior to any work done.

1. MIRU P&A Unit. TOH rods and 2-7/8" tbg from 8420'.
2. Set CIBP @ 8100'. Tag. Circ 10# salt gel. Spot 25 sx Cl H from 8100'-7900'. (Perfs at @ 8140') - WOC + Tag
3. Spot 25 sx Cl C from 6775'-6525'. WOC & tag. (DV tool @ 6701')
4. Spot 25 sx Cl C from 5525'-5275'. WOC & tag. (DV tool @ 5461')
5. Perf @ 4575'. Sqz 35 sx Cl C from 4575'-4225'. WOC & tag. (T. Delaware @ 4514'; Shoe @ 4404'; B. Salt @ 4276')
6. Perf at 1255'. Sqz 30 sx Cl C from 1255'-1150'. WOC & tag. (T. Salt @ 1205')
7. Perf at 915'. Sqz 30 sx Cl C from 915'-810'. WOC & tag. (Shoe @ 864')
8. Perf @ 140'. Sqz Cl C from 140' to surface.
9. Cut wellhead off 3' BGL, set dry hole marker.

NM OIL CONSERVATION
ARTESIA DISTRICT

Spud Date:

OCT 02 2019

*See Attached COA's

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Must be plugged by **RECEIVED**
10/8/20

SIGNATURE Armon Radfar TITLE Production Engineer DATE 9-30-19

Type or print name Armon Radfar E-mail address: armon.radfar@devon.com PHONE: 405-552-5014

For State Use Only

APPROVED BY: Armon Radfar TITLE Staff Mgr DATE 10/8/19
Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 36H ST 17		Field: Todd East	
Location: 1980 FNL 660 FEL SEC 36-T23S-R31E		County: Eddy	State: New Mexico
Elevation: 3535' GL		Spud Date: 9/9/1997	Compl Date: 11/17/1997
API#: 30-015-29293	Prepared by: Armon Radfar	Date: 9/30/19	Rev:

CURRENT WELLBORE

17-1/2" Hole
13-3/8", 48#, H-40, ST&C @ 864'
 Cmt'd w/700 sx CI C to surface

TOC @ 4270' (cbl 10/1997)

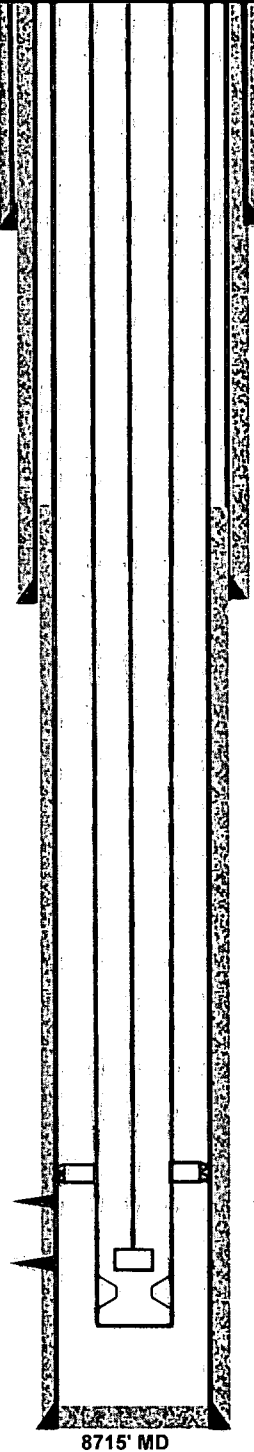
11" Hole
8-5/8", 32#, J-55, ST&C @ 4404'
 Cmt'd w/1370 sx CI C to surface

DV Tool @ 5461'

DV Tool @ 6701'

Perforations (Delaware)
8140'-8363' (10/1997)

7-7/8" Hole
5-1/2", 17# & 15.5#, J-55, LT&C @ 8714'
 Cmt'd w/1020 sx CI H & CI C cmt to 4270' (cbl)



Mixed rod string: (2/22/10)
 75-1 1/4" FG
 110-1"
 89-7/8"
 20-1"

Tubing string: (6/15/09)
 263 Jts, 2-7/8", 6.5#, J-55 prod tubing
 TAC @ 8132'
 8 Jts, 2-7/8", 6.5#, J-55 prod tubing
 SN @ 8383'
 EOT @ 8420'

DEVON ENERGY PRODUCTION COMPANY LP

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Location: 1980 FNL 660 FEL SEC 36-T23S-R31E	County: Eddy State: New Mexico
Elevation: 3535' GL	Spud Date: 9/9/1997 Compl Date: 11/1/1997
API#: 30-015-29293	Prepared by: Armen Radfar Date: 9/30/19 Rev:

PROPOSED WELLBORE

17-1/2" Hole
13-3/8", 48#, H-40, ST&C @ 864'
 Cmt'd w/700 sx CI C to surface

11" Hole
8-5/8", 32#, J-55, ST&C @ 4404'
 Cmt'd w/1370 sx CI C to surface

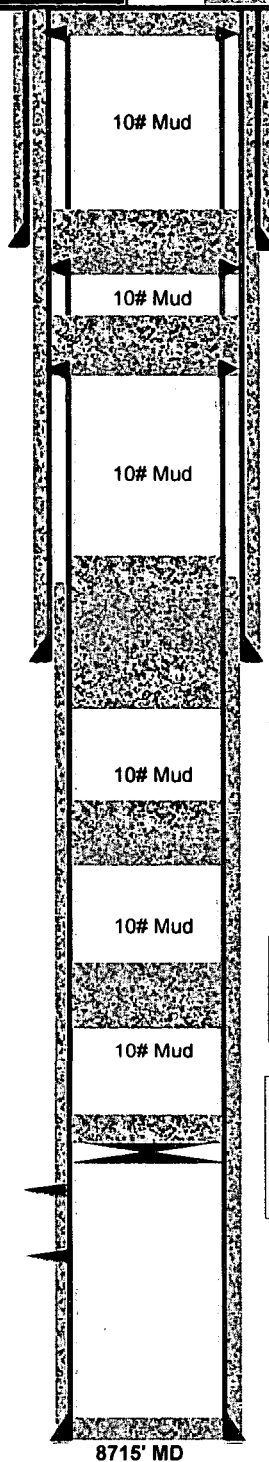
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8140'-8363' (10/1997)

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 Cmt'd w/1020 sx CI H & CI C cmt to 4270' (cbl)



Proposed:
 1. Perf @ 140'.
 2. Sqz CI C from 140' to surface.
 3. Cut WH off 3' BGL, set dry hole marker.

Proposed:
 1. Perf @ 915'.
 2. Sqz 30 sx CI C from 915'-810'. WOC & tag.
 (Shoe @ 864')

Proposed:
 1. Perf @ 1255'.
 2. Sqz 30 sx CI C from 1255'-1150'. WOC & tag.
 (T. Salt @ 1205')

Proposed:
 1. Perf @ 4575'.
 2. Sqz 35 sx CI C from 4575'-4225'. WOC & tag.
 (T. Delaware @ 4514'; Shoe @ 4404'; B. Salt @ 4276')

Proposed:
 Spot 25 sx CI C from 5525'-5275'. WOC & tag.
 (DV tool @ 5461')

Proposed:
 Spot 25 sx CI C from 6775'-6525'. WOC & tag.
 (DV tool @ 6701')

Proposed:
 1. Set CIBP @ 8100'. Tag. Circ 10# salt gel.
 2. Spot 25 sx CI H from 8100'-7900'.
 (Perfs at @ 8140')

CONDITIONS FOR PLUGGING AND ABANDONMENT

District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If the well is not plugged within 1
7. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
8. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
9. Produced water **will not** be used during any part of the plugging operation.
10. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
11. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
12. **Class 'C' cement will be used above 7500 feet.**
13. **Class 'H' cement will be used below 7500 feet.**
14. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
15. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**