	F C 102	
Submit I Copy To Appropriate District COMED State of New M Office Energy, Minerals and Na		
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	
District III – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, HISTORICTIA FILS A Construction South St. Fr. District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	87505 6. State Oil & Gas Lease No. KD 3403-000 LO 16490005	
SUNDRY NOTICES AND REPORTS ON WELI	Ũ	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR F DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		
2. Name of Operator	9. OGRID Number	
Marathon Oil Permian, LLC 3. Address of Operator	372098 10. Pool name or Wildcat	
5555 San Felipe Houston, TX 77056	Carlsbad S Morrow	
4. Well Location		
Unit Letter F: 1310 feet from the S line and 660 feet from the W line		
Section 27 Township 23S Range 26E, NMPM, County Edu		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)3,320' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON FEMPORARILY ABANDON CHANGE PLANS	REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASINGMULTIPLE COMPL		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 48# @ 430' TOC Surface; 9 5/8" 40# @ 2020' TOC Surface; 5 ½" 17# @		
12000' TOC @ 1800'; CIBP set @ 9300' w/ 35 sx cmt.		
Marathon Oil completed abandonment of this well as follows:		
08/08/19 : Set 5 ¹ / ₂ " CIBP at 9300'.		
08/09/19: Tag CIBP at 9310'. Pressure test CSG to 500 PSI for 5 minutes – good test.		
08/10/19: Spot 35 SKS Class H 15.8 PPG T/ 9293'. WOC. Tag TOC at 8861'. M/P 62 BBLs MLF F/ 8861' T/ 6200'. 08/11/19: Spot 25 SKS Class H 15.8 PPG F/ 6305'. T/ 6085'. M/P 71 BBLS MLF F/ 6085' T/ 3000'. Spot 25 SKS Class C		
14.8 PPG F/ 3011' T/ 2764'. M/P 16 BBLS MLF up T/ 2070'.		
08/12/19: Perforate at 2070'. Attempt to establish injection rate – unsuccessful. Spot 25 SKS Class C 14.8 PPG across perfs		
F/2122' T/1868'. WOC.		
08/13/19: Tag TOC @ 1916'. Perforate at 480'. Attempt to esta down and out to. Spot 200 SKS Class C – 25 SKS every 30 min		
08/14/19: Spot 5 SKS Class C $-$ pressured up to 900 PSI. Waite		
I hereby certify that the information above is true and comp	late to the best of my knowledge and belief	
Thereby certify that the information above is true and comp		
$1\bigcirc$	Approved for plugging of well have only.	
Y Max	Liability under Police in Provide of Well Plugsing)	
$\mathbf{\Lambda}$		
Melissa Szudera Regulatory Analyst	Forms, www.cnntd.state.nm.us/ocd.	
SIGNATURE E-ma	il address: mszudera@marathonoil.com PHONE: 713-296-3179	
For State Use Only APPROVED BY:	AT M- DATE 8/26/19	
APPROVED BY:	DATE 0/ Co/17	

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