	UREAU OF LAND MANA NOTICES AND REPO s form for proposals to II. Use form 3160-3 (API TRIPLICATE - Other inst	· · · · · · · · · · · · · · · · · · ·		eement, Name and/or No
I. Type of Well		·	8. Well Name and No	
Oil Well Gas Well Other Contact: AMANDA AVERY			ACADIA FEDERAL COM 1H 9. API Well No.	
COG OPERATING LLC	E-Mail: aavery@co	oncho.com	30-015-45771.	
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 575-748-6940	10. Field and Pool of WOLFCAMP	r Exploratory Area
4. Location of Well (Footage, Sec., T		?	11. County or Parish	, State
Sec 11 T26S R25E NENE 210 32.063881 N Lat, 104.361916			EDDY COUNT	TY, NM
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE OI	F NOTICE, REPORT, OR OT	THER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
□ Notice of Intent	C Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off
Subsequent Report	Alter Casing	Hydraulic Fracturing	Reclamation	U Well Integrity
Final Abandonment Notice	 Casing Repair Change Plans 	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other Hydraulic Fractur
	Convert to Injection	Plug Back	U Water Disposal	
 13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi 5/4/19 Test annulus to 1500# 19,121-19131' Injection test. 5/17/19 to 5/30/19 Perf 9,131 & 22,474,536 gal fluid. 6/3/19 to 6/5/19 Drilled out CF 	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices must be fil inal inspection. Set CBP @ 19,146 and to -19,068' (1600). Acdz w/	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includi test csg to 11,546#. Good tes 153,594 gal 7 1/2%; frac w/19	ed and true vertical depths of all pert . Required subsequent reports must b mpletion in a new interval, a Form 31 ing reclamation, have been completed t. Perf	inent markers and zones. be filed within 30 days 60-4 must be filed once
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