June 2015) UNITED STATES DEPARTMENT OF THE I	s Mensbad Fie		1 APPROVED NO. 1004-0137 January 31, 2018	
		1 5. Lease Serial No.	51,2018	
SUNDRY NOTICES AND REPORTS ON WEILES AND A MORE SUBMIT IN TRIPLICATE - Other instructions on page 2		6. If Indian, Allottee	 If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. NMNM125791 	
		7. If Unit or CA/Agr NMNM125791		
 Type of Well ☑ Oil Well ☑ Other 			8. Well Name and No. JACKSON B 41H	
2. Name of Operator BURNETT OIL COMPANY INC E-Mail: LGARVIS@BURNETTOIL.COM		9. API Well No. 30-015-33133-	9. API Well No. 30-015-33133-00-S1	
3a. Address 3b. Phone No. (include area code) 801 CHERRY STREET UNIT 9 SUITE 1500 Ph: 817-583-8730 FORT WORTH, TX 76102-6881 Fx: 817-332-8438			Exploratory Area ACKSON-SR-Q-GRBG-	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish	11. County or Parish, State	
Sec 24 T17S R30E SENE 2310FNL 380FEL		EDDY COUNT	EDDY COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF	ACTION		
☑ Notice of Intent	Deepen	Production (Start/Resume)	UWater Shut-Off	
□ Subsequent Report	Hydraulic Fracturing	Reclamation	Well Integrity	
☐ Subsequent Report ☐ Casing Repair ☐ Final Abandonment Notice ☐ Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	☑ Other Venting and/or Flari	
Convert to Injection		Water Disposal	ng	
If the proposal is to deepen directionally or recomplete horizontally, Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation re testing has been completed. Final Abandonment Notices must be fil determined that the site is ready for final inspection. Burnett is requesting permission to flare at the Jackson 2019. We will only be flaring as needed (i.e during DCF metered and reported as per BLM requirements.	e the Bond No. on file with BLM/BIA soults in a multiple completion or recc led only after all requirements, includ	Required subsequent reports must b impletion in a new interval, a Form 31 ing reclamation, have been completed bugh December	e filed within 30 days .60-4 must be filed once	
We have previously received approval to install a flare location and an updated battery diagram showing the fl	lare location is on file.		RECEINED	
The Jackson B6 battery is located at: T17S, R 30 E, SECTION 24, UNIT H, SENE 2310' FNL, 380' FWL LEASE: NMLC-055264	Acc	epted for record s	EP 2 3 2019	
		NMOCD DISTRIC	,TI/ARTESIAO.C.D.	
For BURNETT	483551 verified by the BLM We OIL COMPANY INC, sent to th essing by PRISCILLA PEREZ o Title REGUL	e Carlsbad		
Signature (Electronic Submission)	Date 09/16/2	019		
THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE		
Approved By/s/ Jonathon Shepard	Title RE	·	SER 1 7 201	
Conditions of approval, if any, are attached. Approval of this notice does ertify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a States any false, fictitious or fraudulent statements or representations as	a crime for any person knowingly and s to any matter within its jurisdiction.	willfully to make to any department	or agency of the United	

Additional data for EC transaction #483551 that would not fit on the form

32. Additional remarks, continued

The following wells are associated with this battery:

Jackson B 41 - 30-015-33133	
Jackson B 44 - 30-015-34864	
Jackson B 45 - 30-015-35398	
Jackson B 46 - 30-015-36306	
Jackson B 66 - 30-015-41750	
Jackson B 67 - 30-015-41968	
Jackson B 70 - 30-015-42043	
Jackson B 72 - 30-015-42045	

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.

 All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.