SUNDR		SCREASE AND ARE AND AR	tesia 5. Lease Serial No. NMNM2748	NO. 1004-0137 January 31, 2018	
Do not use abandoned v	SUNDRY NOTICES AND REPORTS ON WELLS ATTESING Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or N	
1. Type of Well			8. Well Name and N	n \	
🛛 Oil Well 🔲 Gas Well 🗋 Other			GISSLER B 97	··· (
2. Name of Operator Contact: LESLIE GARVIS BURNETT OIL COMPANY INC E-Mail: LGARVIS@BURNETTOIL.COM			9. API Well No. 30-015-41276	9. API well No. 30-015-41276-00-S1	
3a. Address 801 CHERRY STREET UNIT 9 SUITE 1500 FORT WORTH, TX 76102-6881		3b. Phone No. (include area code Ph: 817-583-8730 Fx: 817-332-8438		·······	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		n)	11. County or Parish, State		
Sec 11 T17S R30E SWSW 32.842534 N Lat, 103.9480			EDDY COUNT	ΓΥ, ΝΜ	
12. CHECK THE	APPROPRIATE BOX(ES)) TO INDICATE NATURE (OF NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION		ТҮРЕ С	TYPE OF ACTION		
Notice of Intent	C Acidize	Deepen	Production (Start/Resume)	Water Shut-O	
	Alter Casing	Hydraulic Fracturing	□ Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	☑ Other Venting and/or F	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ng	
If the proposal is to deepen direct Attach the Bond under which the following completion of the invol	onally or recomplete horizontally work will be performed or provid ved operations. If the operation r	, give subsurface locations and meas e the Bond No. on file with BLM/BJ esults in a multiple completion or rec	ng date of any proposed work and appr sured and true vertical depths of all pert A. Required subsequent reports must b completion in a new interval, a Form 31	inent markers and zone be filed within 30 days 160-4 must be filed once	
determined that the site is ready for	or final inspection.	iled only after all requirements, inclu	ding reclamation, have been completed	l and the operator has	
determined that the site is ready for Burnett is requesting permise	or final inspection. ssion to flare at the Gissler ly be flaring as needed (i.e s per BLM requirements. d approval to install a flare	iled only after all requirements, inclu B 3-3 Battery from October th during DCP maintenance). A at this	ding reclamation, have been completed	l and the operator has	
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Additional data for EC transaction #483549 that would not fit on the form

32. Additional remarks, continued

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.

 All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.