	SUNDRY	NOTICES AND REPO	RTS ON WE		Artesi	MLC031844		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or N NMNM135871		
1. Type of Well ☐ Gas Well ☐ Other						8. Well Name and No. HUMMINGBIRD FEDERAL COM 7H		
2. Name of Operator							9. API Well No. 30-015-43050-00-S1	
	3a. Address 3b. Phone No. (include at 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 Ph: 432.818.1088					10. Field and Pool or Exploratory Area FREN-GLORIETA-YESO		
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 1 T17S R31E SWNW 2310FNL 100FWL 32.864469 N Lat, 103.830896 W Lon					EDDY COUNTY, NM			
12. CH	IECK THE AI	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE, RE	PORT, OR OT	HER DATA	
TYPE OF SUB	MISSION	TYPE OF ACTION						
Notice of Inter	nt	Acidize	_	Deepen		□ Production (Start/Resume)		
□ Subsequent R	eport	Alter Casing	. — -	raulic Fracturing	 Reclamation Recomplete 		Well Integrity Other	
	 Gradient Report Casing Repair Change Plans Convert to Injection 		□ Plug and Abandon □		Temporarily Abandon		Venting and/or F	
-						□ Water Disposal		
following completi testing has been co determined that the APACHE IS RE	on of the involved mpleted. Final At site is ready for fi QUESTING T	rk will be performed or provide operations. If the operation re pandonment Notices must be fi inal inspection. O FLARE AN ESTIMATE TO HIGH LINE PRESS	esults in a multipl led only after all ED 2MMCF PE	e completion or reco requirements, includ ER DAY FOR 90	mpletion in a new ing reclamation, has DAYS FROM 9	interval, a Form 31 ave been completed 0/27/19-11/27/19	60-4 must be filed once and the operator has O FOR	
Hummingbiri Hummingbiri Hummingbiri Hummingbiri	D FEDERAL C D FEDERAL C D FEDERAL C D FEDERAL C D FEDERAL C D BATTERY 12	OM 7H API #30-015-430 OM 8h API# 30-015-430 OM 16H API#30-15-434 OM 17H API # 30-15-434 2 (NORTH) LOCATED S	51 81 482	7S R31E			ARTESIA DISTRIC DISEP 2 3 201	
14. I hereby certify th	at the foregoing is	Electronic Submission #	483489 verifie E CORPORAT	d by the BLM Wel ION, sent to the 0	II Information Sy Carlsbad	rstem		
Name (Printed/Typ		nmitted to AFMSS for proc JLTON	essing by PRI		n 09/16/2019 (19 GULATORY AI			
Signature	Signature (Electronic Submission)				019			
······································		THIS SPACE F	OR FEDERA	L OR STATE	OFFICE USE		· .	
	/s/ .	Jonathon Shepa	rd	Title K			SEP 1 7 2	
Approved By								

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.

 All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.