Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

spad Field Office Serial No. SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill or to g abandoned well. Use form 3160-3 (APD) for such groposals. A [1] (PS) 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM137580 1. Type of Well 8. Well Name and No. CHARLIE SWEENEY FED COM 204H 🗖 Oil Well 🛛 Gas Well 🔲 Other Name of Operator Contact: AVA L MONROE API Well No. 30-015-44024-00-S1 MATADOR PRODUCTION COMPANYE-Mail: JRomano@matadorresources.com 10. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS) 3b. Phone No. (include area code) ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 15700 972-371-5200 DALLAS, TX 75240 Fx: 972-371-5201 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) EDDY COUNTY, NM Sec 31 T23S R28E SESE 188FSL 635FEL 32,254753 N Lat, 104,120300 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize ■ Water Shut-Off □ Deepen ☐ Production (Start/Resume) Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity ☐ Subsequent Report Casing Repair ■ New Construction □ Recomplete Other Venting and/or Flari □ Plug and Abandon ☐ Temporarily Abandon ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug Back ☐ Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM BOND No. NMB0001079 SURETY BOND No. RLB0015172 Requesting to flare for 180 days due to plant/pl issues. 09/01/2019 - 02/28/20. Also flaring at this TB:. NM OIL CONSERVATION Charley Sweeney Federal Com 208H 30-015-44025 ARTESIA DISTRICT Charley Sweeney Federal Com 228H 30-015-44028 SEP 2 3 2019 All wells flaring in the Purple Sage; Wolfcamp(Gas) pool. Accepted for record NMOCD alzol 14. I hereby certify that the foregoing is true and correct Electronic Submission #478490 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 08/19/2019 (19PP3008SE) Title SR. ENGINEERING TECHNICIAN Name (Printed/Typed) AVA L MONROE (Electronic Submission) 08/16/2019 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE /s/ Jonathon Shepard AUG 2 3 2019 Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.