NM OIL CONSERVATION ARTESIA DISTRICT

State of New Mexico Form C-103 Office District D	ARTESITO	`.
Darrier D. Barrey, Minerals and Natural Resources Record For Proceedings of the Control of the	Submit One Copy To Appropriate District 20 2013 State of New Mexico	Form C-103
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EOG RESOURCES, INC 3. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702 4. Well Location Unit Letter P: 330 feet from the SOUTH line and 330 feet from the EAST line Section 9 Township 128 Range 29E NMPM County EDDY 11. Elevation (Know whether DR, RKB, RT, GR, etc.) NOT REPORTED GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB OTHER: At hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. B Rat hole and, the second of the production equipment. Anchors, dead men, ite downs and risers have been cut off at least two feet below ground level. Anchors, dead men, ite downs and risers have been cut off at least two feet below ground level. All not location has been leveled as nearly as possible to original ground contour and has been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment. All other environmental concerns have been cut off at least two feet below ground level. All other environmental concerns have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been abandoned in accordance with 19		8. Well Number #9
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