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NM OIL CONSERVATION ARTESIA DISTRICT	
Submit One Conv To Annronriate Detelot 30 LUIS	Form C-103
District I	Revised November 3, 2011
District II District II District II	WELL API NO. 30-015-33659
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVIS	SION 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	. STATE X FEE 6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Off & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACH DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	TO A DIME STATE
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	8. Well Number #1
2. Name of Operator	9. OGRID Number
EOG RESOURCES, INC	7377
3. Address of Operator	10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TEXAS 79702	WILDCAT; BONE SPRING
4. Well Location	
Unit Letter J : 1980 feet from the SOUTH line and 1580 feet from the EAST line	
Section 30 Township 18S Range 28E NMPM County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3561' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A	
PULL OR ALTER CASING	NG/CEMENT JOB
OTHER:	
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 	
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
Va Maria	
SIGNATURE Lay Muddox	
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: <u>kay maddox@eogresources.com</u> PHONE: _432-686-3658 <u>For State Use Only</u> APPROVED BY:	
APPROVED BY: John TITLE Stat	DATE 10/9/19

APPROVED BY: Conditions of Approval (if any):

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