SUNDRY NOTICES AND REPORTS ON WELLS       NumMoSsesso         Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.       Infinian, Allottee or Tribe Name         SUBMIT IN TRIPLICATE - Other instructions on page 2       I If Indian, Allottee or Tribe Name         1. Type of Well       8. Well Name and No.         SUBMIT IN TRIPLICATE - Other instructions on page 2       7. If Unit or CA/Agreement, Name and No.         1. Type of Well       8. Well Name and No.         Solid Well       Gas Well       Other         1. Type of Well       8. Well Name and No.         2. Name of Operator       9. API Well No.         3a. Address       30-015-25427-00-S1         3b. Address       3b-Phore No. (include area code)         Ph. 713-296-3179       10. Field and Pool or Exploratory Area         BONE SPRINGS       11. County or Parish, State         EDDY COUNTY, NM       12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         I. Dostice of Intent       Acidize         Prinal Abandonment Notice       Casing Repair         Prinal Abandonment Notice       Casing Repair         I bescribe Proposal is to deepen directionally or recomplete Borizonally, give subsurfae lostating date of any proposed work and approximate dura		UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA	NTERIOR GEMENT OCD Art	esia 5. Lea	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 se Serial No.	
abandoned well. Use form 3160-3 (APD) for such proposals.     b. If Indeam, AURA France Transmission of Page 2     Type of Well     Gotter III (Gate Well Conternation of the Content: MELISSA SZUDERA     Gotter IIII (Gate Well Conternation of the Content: MELISSA SZUDERA     AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA			RTS ON WELLS	NM	INM0558580	
Type of Well     Generation	abandoned we	II. Use form 3160-3 (AP	D) for∞such proposals.	6. If In	idian, Allottee or Tribe Name	
Image: Comparison of the second se	SUBMIT IN T	TRIPLICATE - Other inst	tructions on page 2	7. If U	nit or CA/Agreement, Name and/or No.	
MARATHON OIL PERMIAN LLC       E-Mail: mscudera@marathonil.com       30:015:25427-00-51         36: Addees       BP: Prome No (include new code)       10: (include new code)       10: (include new code)         36: S55 SAN FELIPE ST       BP: 713-296-3179       10: (include new code)       DONE SPRINGS         4: Location of Well       ( <i>if compt. Sc. 7, K. M. or Survey Description</i> )       11: County or Yanah, State       EDDY COUNTY, NM         5: S55 SAN FELIPE ST       Address       EDDY COUNTY, NM       EDDY COUNTY, NM         1: Oncirco of Intent       Actidize       Dereym       Production (Start/Resume)       Water Shu-Of         Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         3: Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         3: Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         3: Subsequent Report       Casing Repair       New Construction       Recomplete       Other         1: Brite Abandonment Notice       Change Plans       S Up and Abandon       Temporatify Abandon         1: Brite and the notice of maintee to the binder of portice the binder of portice the solution (Start/Resume)       Well Integrity         1: Brite and Portice of the binder of port		her .				
S555 SAN FELIPE ST HOUSTON, TX 77056       Ph: 713-296-3179       EONE SPRINGS*         4. Location of Well (Footage, Sec. T. R. M., or Survey Decorgition)       I1. County or Parish, Sure       EDDY COUNTY, NM         5.65 34 T17S R30E NESE 1980FSL 660FEL       EDDY COUNTY, NM       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF ACTION         INdice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shur-Oft         IS Subsequent, Report       Chaing Repair       New Construction       Recomplete       Other         IS ubsequent, Report       Chaing Phas       By Phag and Abandon       Temporarily Abandon       Weter Shur-Oft         13. Describe Proposal is of Rependition of Completed Operations. Under completion or the involved operations. Under completion or neorgheted main the control of the involved operations. If the operation results in a multiple completion or neorgheted main the field once testing has been completion or the involved operations. If the operation results in a multiple completion or neorgheted main the bifted once testing has been completion or the involved operation is a start of the involved operation. If the operation results in a multiple completion or neorgheted main the bifted once testing has been completed on the involved operation. If the operation results in a multiple completion or neorgheted main the bifted once testing has been completed on the involved operation. If the operation results in a multiple completion or neorgheted main the bifted once testing has been completed on the involved ma	2. Name of Operator MARATHON OIL PERMIAN L	Contact: LC E-Mail: mszudera@	MELISSA SZUDERA @marathonoil.com			
Location of Well ( <i>Pootage, Sec. T. R. M. or Survey Description</i> )     Sec 34 T17S R30E NESE 1980FSL 660FEL      Location of Well ( <i>Pootage, Sec. T. R. M. or Survey Description</i> )     L2. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA      TYPE OF SUBMISSION      L2. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA      TYPE OF SUBMISSION      Acidize     Deepon     Production (Start/Resume)     Water Sharoon     Well Integrity     Gaing Repair     Notice of Intent     Acidize     Deepon     Change Plans     Plug Back     Water Object     Other     Other     Change Plans     Plug Back     Temporarity shandon     Temporarity shandon     Temporarity shandon     Temporarity shandon     Subsequent Report     Change Plans     Devide the work with performed or provide the Bond No. On the with BLMMBA. Requires stabuscoper reports must be filed one     total the site is radii for framed provide the Bond No. On the with BLMMBA. Requires stabuscoper reports must be filed one     total the site is radii for fault specific on reported in a nutrely completion of a new Uterval, a Tom 316/4 must be filed one     total the site is radii for fault specific on recompleted operations. The operator results in antidiple completion of a new Uterval, a Tom 316/4 must be filed one     total the site is radii for fault specific on recompleted operator has     tectmined that be site is radii for fault specific on recompleted operator has     tectmined that be site is radii for fault specific on recompleted operator has     tectmined that be site is radii for fault specific operator has     tectmined that be site is radii for fault specific operator has     tectmined that be site is radii for fault specific operator has     tectmined that be site is radii for fault specific operator has     tectmined that be site is radii for fault specific operator has     tectmined that be site is radii for fault specints     ton 300 faunt the sece is 1200 fault specific operator ha	5555 SAN FELIPE ST			10. Fie BC	10. Field and Pool or Exploratory Area. BONE SPRINGS	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Oft         Subsequent, Report       Casing Repair       New Construction       Recomplete       Other         Final Abandonment Notice       Complete Integrity       Other       Other       Other         13. Describe Proposed or Completed Operation. Clearly state all pertitions (details, including estimated starting due of any proposed work and approximate duation thereord       If the proposed or Completed Operation. Clearly state all pertitions (details, including estimated starting due of any proposed work and approximate duation thereord         13. Describe Proposed or Completed Operation. Clearly state all pertitions (details, including estimated starting due of any proposed work and approximate duation thereord       If the proposed or Completed Operation. Clearly state all pertitions (details, including estimated). If the operation results and the operation fast of the operation results and the operation fast of the operation results and the oper		., R., M., or Survey Description	)	11. Co	unty or Parish, State	
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Oft         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Final Abandonment Notice       Change Plans       By By and Abandon       Temporarily Abandon         13. Decribe Proposed or Complete Operation: Clearly state all pertinent details, including estimated stating date of any proposed work and approximate duration thereof If the the work will be performed or provide the Bond No. on file with BLMBIA. Regular vertical before of all perturent narrows and zones. The operation results in a multiple completion or new vertical lepths of all perturent and zones. The operation results in an utiple completion or new vertical lepths of all perturent and zones. The operation results in a multiple completion or new vertical lepths of all perturent and zones. The operation results in an utiple completion or new vertical lepths of all perturent and zones. The operation results in an utiple completion or new vertical lepths of all perturent and zones. The operation results in an utiple completion or new vertical lepths of all perturent and zones.       8 5/8" 24# @ 423' TOC surface; 5 1/2" 15.5# @ 3478' TOC surface; CIBP set @ 3200' w/ 35 sx cmt.       RECLAMATION PROCEDURE         Marathon has successfully abandoned this well as per the following timeline:       Seeperation 2.5 state 2.5	Sec 34 T17S R30E NESE 198	BOFSL 660FEL		ED	DY COUNTY, NM	
Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         Casing Repair       New Construction       Recomplete       Other         Interconstruction       Casing Repair       New Construction       Recomplete       Other         Interconstruction       Casing Repair       New Construction       Recomplete       Other         Interconstruction       Cange Plans       Black       Water Disposal       Other         Interconstruction       Casing Repair       New Construction       Recomplete       Other         Interconstruction       Casing Repair       Interviewed Report       Interviewed Report       Recomplete         Interviewed Report       Casing Repair       Interviewed Report       Recomple	12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPO	RT, OR OTHER DATA	
Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Recomplete Recompl	TYPE OF SUBMISSION		TYPE OF ACTION			
Subsequent, Report Casing Repair Casing Repair New Construction Casing Repair New Constructi	Notice of Intent	Acidize	Deepen	Production (Sta	rt/Resume) 🔲 Water Shut-Off	
Change Plans Change Plans Change Plans Constitution Convert to Injection Plug Back Plug and Abandon Plug Back Plug and Plug Abandon Plug Back Plug Abando Plug Back Plug Abandon Plug Back P		□ Alter Casing	Hydraulic Fracturing	Reclamation	U Well Integrity	
Convert to Injection Plug Back Water Disposal     Convert to Injection Plug Back     Convert to Injection     Convert Injectio	Subsequent Report	Casing Repair	□ New Construction	Recomplete	D Other	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to depen directionally or recomplete horizontally, give subsurface locations and measured and rue vertical depths of all pertinent markers and zones. Attach the Bond wild which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent proors must be filed once testing has been completed. Final Abandhomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 8 5/8" 24# @ 423' TOC surface; 5 1/2" 15.5# @ 3478' TOC surface; CIBP set @ 3200': w/ 35 sx cmt. Marathon has successfully abandoned this well as per the following timeline:	Final Abandonment Notice	Change Plans	🛛 Plug and Abandon	Temporarily At	andon	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond winds which the work will be performed or provide the Bond No. on file with BL/MBIA. Required subsequine reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion an new interval, a form 3160-4 must be filed with a filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 8 5/8° 24# @ 423° TOC surface; 5 1/2° 15.5# @ 3478° TOC surface; CIBP set @ 3200! w/ 35 sx cmt. Marathon has successfully abandoned this well as per the following timeline: 06/29/2019: Pressure test TBG to 500 PSI. Unseat pump. Attempt to circulate clean fluid. 06/30/2019: Set CIBP 31 200 - Tao CIBP at 3200 - T		Convert to Injection	Plug Back	U Water Disposal		
Attempt to establish injection rate - unsuccessful. Squeeze 40 SKS Class C F/ 100 T/ surface. Spot       SEP 2 3 2019         14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #479821 verified by the BLM Well Information System For MARATHON OIL PERMIAN LLC, sent to the Carlsbad Committed to AFMSS for processing by DEBO Name (Printed/Typed) MELISSA SZUDERA       RECEIVED         Name (Printed/Typed)       MELISSA SZUDERA       Title       REGULATORY       Composition of 22/2019         Signature       (Electronic Submission)       Date       08/22/2019       AUG 2 6 -2019         Aug 2 6 -2019       Title       RECEIVED       State of the population holds legal or equitable tilte to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title       Office         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	. –		-	Ga	RECENTION FRUCEDURE	
SEP 2 3 2019         SEP 2 3 2019         It is intered to a prove the subject less in the subject lese in the subject less in the subject less in the subject less in	06/29/2019: Pressure test TBC 06/30/2019: <u>Set CIBP at 3200</u> 07/01/2019: <u>Pressure test CS</u> <u>35 SKS Class C F/ 15</u> 35' T/ 12 <u>Standy by for further instructio</u>	G to 500 PSI. Unseat pun <u>'</u> . T <u>ag CIBP at 3203'</u> <u>G to 500 PSI - good test.</u> <u>190'. WOC. Tag TOC at 1</u> on from BLM	1320' - 52' low. Pressure test C	<u>SG - good test</u>	DUE / 2- 20'	
Electronic Submission #479821 verified by the BLM Well Information System For MARATHON OIL PERMIAN LLC, sent to the Carlsbad Committed to AFMSS for processing by DEBO RAH MCKINNEY on 08/23/2019 (19DLM0493SE)       RECEIVED         Name (Printed/Typed)       MELISSA SZUDERA       Title       REGULATORY OF CONFERDED FOR RECORD         Signature       (Electronic Submission)       Date       08/22/2019       AUG 2 6 - 2019         THIS SPACE FOR FEDERAL OR STATE OFFICE       JSE         Approved By       Title       BUREAU OF LAND MANAGEMENT         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	06/29/2019: Pressure test TB0 06/30/2019: <u>Set CIBP at 3200</u> 07/01/2019: <u>Pressure test CS</u> <u>35 SKS Class C F/1535' T/ 12</u> <u>Standy by for further instructio</u> 07/02/2019 Spot 25 SKS Class establish injection rate unsuc	G to 500 PSI. Unseat pun 2. T <u>ag CIBP at 3203'</u> G to 500 PS <u>I - good tes</u> t. 190'. WOC. Tag TOC at 1 on from BLM ss C F/ 1320'. WOC. Tag ccessful. Spot.55 SKS Cla	<u>1320' - 52'</u> low. Pressure te <u>st C</u> <u>10C</u> at 111 <u>4'</u> . Perforate at 604 ass C F/ 654' T/ 200'. Perforate	<u>SG - good test</u> .	DUE / 2- 20' NM OIL CONSERVATIO	
Signature       (Electronic Submission)       Date       08/22/2019         AUG 2 6 2019         MINIMANAGEMENT         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office         Office         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	06/29/2019: Pressure test TB0 06/30/2019: <u>Set CIBP at 3200</u> 07/01/2019: <u>Pressure test CS</u> <u>35 SKS Class C F/1535' T/ 12</u> <u>Standy by for further instructio</u> 07/02/2019 Spot 25 SKS Class establish injection rate unsuc	G to 500 PSI. Unseat pun 2. T <u>ag CIBP at 3203'</u> G to 500 PS <u>I - good tes</u> t. 190'. WOC. Tag TOC at 1 on from BLM ss C F/ 1320'. WOC. Tag ccessful. Spot.55 SKS Cla	<u>1320' - 52'</u> low. Pressure te <u>st C</u> <u>10C</u> at 111 <u>4'</u> . Perforate at 604 ass C F/ 654' T/ 200'. Perforate	<u>SG - good test</u> .	DUE / 2 · 20' NM OIL CONSERVATIO	
THIS SPACE FOR FEDERAL OR STATE OFFICE       AUG 2 6 2019         Aug       2 6 2019         Approved By       Title         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title         Diffice       Office	06/29/2019: Pressure test TBC 06/30/2019: <u>Set CIBP at 3200</u> 07/01/2019: <u>Pressure test CS</u> <u>35 SKS Class C F/1535' T/ 12</u> <u>Standy by for further instruction</u> 07/02/2019) Spot 25 SKS Class establish injection rate unsuc Attempt to establish injection rate 14. 1 hereby certify that the foregoing is Commi	G to 500 PSI. Unseat pun 2. Tag CIBP at 3203', G to 500 PSI - good test. 190', WOC. Tag TOC at 1 on from BLM ss C F/ 1320', WOC. Tag cessful. Spot 55 SKS Cla rate - unsuccessful. Sque true and correct. Electronic Submission # For MARATHO itted to AFMSS for process	1320' - 52' low. Pressure test C TOC at 1114' Perforate at 60/ ass C F/ 654' T/ 200'. Perforate eze 40 SKS Class C F/ 100 T/ 479821 verified by the BLM Well N OIL PERMIAN LLC, sent to the sing by DEBORAH MCKINNEY of	<u>SG - good test</u> . <u>At 100'.</u> <u>surface. Spo</u> t Information System 2 Carlsbad 08/23/2019 (19D)	DUE /- 2- 20' NM OIL CONSERVATIO ARTESIA DISTRICT SEP 2 3 2019 RECEIVED	
Approved By	06/29/2019: Pressure test TBC 06/30/2019: <u>Set CIBP at 3200</u> 07/01/2019: <u>Pressure test CS</u> <u>35 SKS Class C F/1535' T/ 12</u> <u>Standy by for further instruction</u> 07/02/2019) Spot 25 SKS Class establish injection rate unsuc Attempt to establish injection rate 14. 1 hereby certify that the foregoing is Commi	G to 500 PSI. Unseat pun 2. Tag CIBP at 3203', G to 500 PSI - good test. 190', WOC. Tag TOC at 1 on from BLM ss C F/ 1320', WOC. Tag cessful. Spot 55 SKS Cla rate - unsuccessful. Sque true and correct. Electronic Submission # For MARATHO itted to AFMSS for process	1320' - 52' low. Pressure test C TOC at 1114' Perforate at 60/ ass C F/ 654' T/ 200'. Perforate eze 40 SKS Class C F/ 100 T/ 479821 verified by the BLM Well N OIL PERMIAN LLC, sent to the sing by DEBORAH MCKINNEY of	<u>SG - good test</u> . <u>At 100'.</u> <u>surface. Spo</u> t Information System 2 Carlsbad 08/23/2019 (19D)	DUE /- 2- 20' NM OIL CONSERVATIO ARTESIA DISTRICT SEP 2 3 2019 RECEIVED	
Approved By	06/29/2019: Pressure test TBC 06/30/2019: <u>Set CIBP at 3200</u> 07/01/2019: <u>Pressure test CS</u> <u>35 SKS Class C F/1535' T/ 12</u> <u>Standy by for further instruction 07/02/2019) Spot 25 SKS Class establish injection rate unsuc Attempt to establish injection rate 14. Thereby certify that the foregoing is <b>Comm</b> Name (<i>Printed/Typed</i>) MELISSA</u>	G to 500 PSI. Unseat pun 2. Tag CIBP at 3203', G to 500 PSI - good test. 190', WOC. Tag TOC at 1 on from BLM ss C F/ 1320', WOC. Tag cessful. Spot 55 SKS Cla rate - unsuccessful. Sque true and correct. Electronic Submission # For MARATHO itted to AFMSS for process SZUDERA	479821 verified by the BLM Well N OIL PERMIAN LLC, sent to the sing by DEBORAH MCKINNEY of Title REGULA	Information System Carlsbad 108/23/2019 (19DL ATORY COMPLE	DUE /- 2- 20' NM OIL CONSERVATIO ARTESIA DISTRICT SEP 2 3 2019 RECEIVED	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	06/29/2019: Pressure test TBC 06/30/2019: <u>Set CIBP at 3200</u> 07/01/2019: <u>Pressure test CS</u> <u>35 SKS Class C F/1535' T/ 12</u> <u>Standy by for further instruction 07/02/2019) Spot 25 SKS Class establish injection rate unsuc Attempt to establish injection rate 14. Thereby certify that the foregoing is <b>Comm</b> Name (<i>Printed/Typed</i>) MELISSA</u>	G to 500 PSI. Unseat pun 2. Tag CIBP at 3203', G to 500 PSI - good test. 190'. WOC. Tag TOC at 1 on from BLM ss C F/ 1320'. WOC. Tag ccessful. Spot.55.SKS Cla rate - unsuccessful. Sque strue and correct. Electronic Submission # For MARATHO itted to AFMSS for process SZUDERA Submission)	1320' - 52' low. Pressure test C.         IOC at 1114'. Perforate at 60/ass. C. F/ 654' T/ 200'. Perforate eze 40 SKS Class C. F/ 100 T/         479821 verified by the BLM Well         N OIL PERMIAN LLC, sent to the sing by DEBORAH MCKINNEY or Title REGULA         Date       08/22/20	Information System Carlsbad n 08/23/2019 (19DL INFORY CAPPLE 19	DUE /- 2- 20' NM OIL CONSERVATIO ARTESIA DISTRICT SEP 2 3 2019 RECEIVED MO493SE) PTEDPFOR RECORD AUG 2 6-2019	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	06/29/2019: Pressure test TBC 06/30/2019: <u>Set CIBP at 3200</u> 07/01/2019: <u>Pressure test CS</u> 35 SKS Class C F/ 1535' T/ 12 Standy by for further instructio 07/02/2019] Spot 25 SKS Class establish injection rate unsuc Attempt to establish injection r 14. I hereby certify that the foregoing is Comm Name ( <i>Printed/Typed</i> ) MELISSA Signature (Electronic S	G to 500 PSI. Unseat pun 2. Tag CIBP at 3203', G to 500 PSI - good test. 190'. WOC. Tag TOC at 1 on from BLM ss C F/ 1320'. WOC. Tag ccessful. Spot.55.SKS Cla rate - unsuccessful. Sque strue and correct. Electronic Submission # For MARATHO itted to AFMSS for process SZUDERA Submission)	1320' - 52' low. Pressure test C     1320' - 52' low. Pressure test C     10C at 1114'. Perforate at 60/     ass C F/ 654' T/ 200'. Perforate     eze 40 SKS Class C F/ 100 T/     479821 verified by the BLM Well     N OIL PERMIAN LLC, sent to the     sing by DEBORAH MCKINNEY or     Title REGULA     Date 08/22/20     DR FEDERAL OR STATE C	Information System Carlsbad n 08/23/2019 (19DL ATORY CAPPA 19 DFFICE JSE R IR	DUE /- 2- 20' NM OIL CONSERVATIO ARTESIA DISTRICT SEP 2 3 2019 RECEIVED MOA93SE PERPFOR RECORD AUG 2 6-2019 AUG 2 6-2019 AUG 2 6-2019 AUG 2 6-2019 AUG 2 6-2019	
	06/29/2019: Pressure test TBC 06/30/2019: Set CIBP at 3200 07/01/2019: Pressure test CS 35 SKS Class C F/1535' T/ 12 Standy by for further instructio 07/02/2019) Spot 25 SKS Class establish injection rate_ unsuc Attempt to establish injection r 14. I hereby certify that the foregoing is Comm Name (Printed/Typed) MELISSA Signature (Electronic S Signature (Electronic S Conditions of approval, if any, are attached certify that the applicant holds legal or equ	G to 500 PSI. Unseat pun 2. Tag CIBP at 3203', G to 500 PSI - good test. 190'. WOC. Tag TOC at 1 201 more than the second se	1320' - 52' low. Pressure test C.     1320' - 52' low. Pressure test C.     10C at 1114'. Perforate at 60/     ass.C.F/654' T/200'. Perforate     eze 40 SKS Class.C.F/ 100 T/     479821 verified by the BLM Well     N OIL PERMIAN LLC, sent to the     sing by DEBORAH MCKINNEY or     Title REGULA     Date 08/22/20     DR FEDERAL OR STATE C     Title     snot warrant or     e subject lease	Information System Carlsbad n 08/23/2019 (19DL ATORY CAPPA 19 DFFICE JSE R IR	DUE /- 2- 20' NM OIL CONSERVATIO ARTESIA DISTRICT SEP 2 3 2019 RECEIVED MOA93SE PERPFOR RECORD AUG 2 6-2019 AUG 2 6-2019 AUG 2 6-2019 AUG 2 6-2019 AUG 2 6-2019	

V

## Additional data for EC transaction #479821 that would not fit on the form

## 32. Additional remarks, continued

20 SKS Class C down and out to surface. RDMO.

## Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its predisturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to saits or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of 1 Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1
- 2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
- The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
- 4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

5.

The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

At this time the BLM specialist will inspect the location and/or access road. If the native soils and 7 contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

## Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

Crisha Morgan Environmental Protection Specialist 575-234-5987

Melissa Horn Environmental Protection Specialist 575-234-5951

Kelsey Wade Environmental Protection Specialist 575-234-2220

Trishia Bad Bear, Hobbs Field Station Natural Resource Specialist 575-393-3612

2.