98220District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources APTESIA DISTRICT ARTESIA DISTRICT

> Oil Conservation Division 1220 South St. Francis Dr.

Ocsubing one copy to appropriate District Office

☐ AMENDED REPORT

Form C-104

Revised August 1, 2011

Santa Fe, NM 87505 RECEIVED

		KEQU	F2T LC	K ALL	OWARLE	AND AUTHO	RIZATION	TO TRANSI	PORT
Operator name and Address			<sup>2</sup> OGRID Number						
MURCHISON OIL AND GAS, LLC 7250 DALLAS PARKWAY, STE. 1400				15363					
		WAY, STI	E. 1400				<sup>3</sup> Reason for I	Filing Code/ Effec	tive Date
PLANO, TX 75024					NW				
<sup>4</sup> API Numb	**		ol Name					<sup>6</sup> Pool Code	
30 – 015-4		PUR	PLE-SAG	E; WOL	FCAMP (GAS)			98220	
<sup>7</sup> Property C	ode	8 Pro	perty Nar	ne				9 Well Numbe	r
	981			RO	CK RIDGE FE	DERAL WCB			001H
II. IV Su	rface Lo	cation							
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County

30 24S 29E 310 **NORTH** 300 **EAST EDDY** 11 Bottom Hole Location UL or lot no. | Section | Township Range Lot Idn Feet from the North/South line Feet from the

East/West line County D 30 24S 29E 372 **NORTH** 337 WEST **EDDY** 12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date Code Date 07/16/2019

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
36785	DCP OPERATING COMPANY, LP 10 DESTA DRIVE, SUITE 600W	G
	MIDLAND, TX 79705	
320009 <del>**</del> **	ENLINK MIDSTREAM OPERATING, LP 303 WEST WALL STREET, SUITE 202 MIDLAND, TX 79701	O
	in authorized Transporter	

IV. Well Completion Data

<sup>21</sup> Spud Date 04/24/2019	<sup>22</sup> Ready Date 07/16/2019	<sup>23</sup> TD 10,784' TVD 15,450' MD	<sup>24</sup> PBTD N/A	<sup>25</sup> Perforations 10,890' – 15,355'	<sup>26</sup> DHC, MC	
27 Hole Size	<sup>28</sup> Casin	28 Casing & Tubing Size		t	30 Sacks Cement	
16		13.375			355	
12.25		9.625			2,525	
8.5		5.5			1,705	

V. Well Test Data

31 Date New Oil 32 Gas Delivery Date

<sup>31</sup> Date New Oil 07/20/2019	<sup>32</sup> Gas Delivery Date 07/18/2019	<sup>33</sup> Test Date 09/17/2019	<sup>34</sup> Test Length 24 HRS	35 Tbg. Pressure N/A	<sup>36</sup> Csg. Pressure 2975	
<sup>37</sup> Choke Size 30/64	<sup>38</sup> Oil 1054	<sup>39</sup> Water 2967	<sup>40</sup> Gas 6204		41 Test Method FLOWING	
been complied with a	t the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION  Approved by: In SUFFIGUENT ACHO			
Printed name: GAR	Y R. COOPER		Title Provide)	1-102:Am	ended on	
Title: VICE PRESIE	DENT OPERATIONS		Approval Bate Of Well Completion:			
E-mail Address: rcoo	oper@jdmii.com		BINDIA C		1017	
Date: 10/02/2019	Phone: 972-93	31-0700	MINITO. K	e-submit	ASAP THANKLY	