,	•					
Submit One Copy To Appropriate District State	e State of New Mexico		Form C-103 Revised November 3, 2011			
Office District I 1625 N. French Dr., How Mazza ARTESIA DISTRICT District II ARTESIA DISTRICT Office Of			WELL API NO. 30-015-36004			
District II ARTESIA ON		5. Indicate Type of Lease				
1000 Rio Brazos Rd Aztec NM 87410	Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NMRECEIVED 87505			36900			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			RDX 16			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number0019. OGRID Number0.400000			
^{2. Name of Operator} WPX Energy Permian			246289			
3. Address of Operator 3500 ONE WILLIAMS CENTER MD TULSA, OK 74172	35	10. Pool name or Wildcat BRUSHY DRAW; DELAWARE, EAST				
4. Well Location	2310	<u>, </u>				
Unit Letter <u>0</u> : <u>990</u> feet from the <u>S</u> Section <u>16</u> Township <u>26S</u> Range <u>30</u>	_ line and <u>2310</u> feet from the DENMPM County El					
	whether DR, RKB, RT, GR, etc., 3,056' GR					
12. Check Appropriate Box to Indicate Nature o	f Notice, Report or Other D	ata	n na			
NOTICE OF INTENTION TO:	SUB	SEQUENT	REPORT OF:			
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRI					
		1 300				
OTHER: All pits have been remediated in compliance with OC	D rules and the terms of the One	eady for OCD	inspection after P&A			
 Rat hole and cellar have been filled and leveled. Cath 						
• A steel marker at least 4" in diameter and at least 4' a	bove ground level has been set ir	concrete. It s	hows the			
OPERATOR NAME, LEASE NAME, WELL	NUMBER, API NUMBER, QU	JARTER/QUA	ARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AN PERMANENTLY STAMPED ON THE MAR		ON HAS BEE	N WELDED OR			
PERMANENTLY STAMPED ON THE MAK	<u>NER'S SURFACE.</u>					
The location has been leveled as nearly as possible to	original ground contour and has	been cleared o	f all junk, trash, flow lines and			
• Anchors, dead men, tie downs and risers have been cu	t off at least two feet below grou	ind level.	t Removed			
If this is a one-well lease or last remaining well on least	se, the battery and pit location(s)) have been rer	nediated in compliance with			
OCD rules and the terms of the Operator's pit permit and of	closure plan. All flow lines, prod	luction equipm	ent and junk have been removed			
from lease and well location. Bur is Power	. Portable bases have been remo	ved. (Poured o	onsite concrete bases do not have			
to be removed.)						
 All other environmental concerns have been addresse Pipelines and flow lines have been abandoned in acco 		. All fluids ha	ve been removed from non-			
retrieved flow lines and pipelines.						
If this is a one-well lease or last remaining well on least ion owent for utility's distribution infractive ture.	se: all electrical service poles an	d lines have be	een removed from lease and well			
location, except for utility's distribution infrastructure.						
When all work has been completed, return this form to the		-	ection.			
signature	Regulatory Teo	ch III	DATE 10/03/2019			
TYPE OR PRINT NAME Caitlin O'Hair	E-MAIL:caitlin.ohair@w	pxenergy.co	pm PHONE: 539-573-3527			
For State Use Only			$G \subset I $			
APPROVED BY:		IED	GC DATE 10/16/19			

۸	DD	ወሰ	VĒ	n	ים	ν.
m	ГГ	πυ	V L	$\boldsymbol{\nu}$	D	Ι.

TITLE	