<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

1000 R10 Brazos District IV	Rd., Azte	c, NM 87410		12:	20 South	h St.	Francis D	r.					5 Copie	es	
1220 S. St. Franc	cis Dr., Sa				Santa Fo	e, NI	M 87505					_	AMENDED REPOR	Т	
	I.		EST FO	R ALL	OWAB	BLE.	AND AU	THO				[RANS]	PORT	_	
Operator n									² OG	RID Nun	nber	025575			
Yates Petroleum Corporation 105 South Fourth Street							³ Reason for Fi					ling Code/ Effective Date			
Artesia, NM												RC		╛	
						Name ; San Andres				⁶ Pool Code 20420					
⁷ Proper							ty Name			⁹ Well Number				٦	
II. 10 Su		ocation			Jac	ckson	AT						9	لـ	
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from	n the	North/Sout	h Line	Feet 1	rom the	East/	West line	County	٦	
M 13		17S	• •		660		South		660			West	Eddy	١	
¹¹ Bo	ttom H	ole Locati	on				· · · · · · · · · · · · · · · · · · ·							_	
UL or lot no.		Township		Lot Idn	Feet from	n the	North/Sou	th line	Feet 1	from the	East/	West line	County		
	i											_			
12 Lse Code		ucing Method Code	1	onnection	¹⁵ C-129	Perr	nit Number	¹⁶ C	C-129 I	Effective 1	Date	¹⁷ C-1	29 Expiration Date		
P	P	Date 4/4/06													
III. Oil a	and Ga	s Transpo	rters												
¹⁸ Transpor	ter	¹⁹ Tr	¹⁹ Transporter Name				²⁰ POD ²¹ O				²² P	²² POD ULSTR Location			
OGRID			and Address								* -	and Description			
015694 N			avajo Refining Company P. O. Box 159			2698610 O			Un		Init N	nit N of Section 14-T17S-R25E			
			P. O. Box 159 Artesia, NM 88210												
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147831		Agave Energy Company 105 South Fourth Street				8630	Control of	Unit N of Section 14-T17S-R25E			14-11/5-R25E				
			Artesia, NM 88210										RECEIVED		
	2. 2				126,750	**** *********************************			Vita Grant						
							Y. Santana		92 2 SA				MAY 1 5 2006		
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IV. Prod	luced V	Vater													
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l							Unit N of S	ection 1	4-T17	S-R25E				7	
	8650						Unit N of S	ection 1	14-T17	S-R25E					
2698 V. Well	Compl	etion Data		1	²⁷ TD	I					ione		30 DUC MC		
2698	Compl	etion Data 26 Ready	Date		²⁷ TD 8400'		Unit N of S 28 PBT 1550	ΓD		S-R25E 9 Perforat 1306'-14			³⁰ DHC, MC		
2698 V. Well 25 Spud Da RC 3/14/0	Compl ate 06	26 Ready	Date	g & Tubii	8400'		²⁸ PBT 1550	ŗD	2	9 Perforat		³⁴ Sac			
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