*Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEN OCD-ARTESIA

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

NMN	M107360
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abandoned well.	Use Form 3160-3 (APD)	for such proposals.	
SUBMÎT ÎN TRIPLI	GATE – Other instruc	tions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well			
Oil Well X Gas Well	Other		8. Well Name and No.
2. Name of Operator			Bamboozled BBX Federal Com. #1
Yates Petroleum Corporation	1		9. API Well No.
3a. Address		3b. Phone No. (include area code)	(30-015-34101
105 South Fourth Street, Arte		(505) 748-1471	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., 7	•	1)	Wildcat Morrow
Lot 9, 4772' FSL and 806' FE	<u>:</u> L		11. County or Parish, State
Section 3, T21S-R24E			Eddy County, New Mexico
12. CHECK AI	PROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	NCNC
Notice of Intent	Acidize Alter Casing	Fracture Treat Reclamation	•
Subsequent Report	Casing Repair	New Construction Recomplet	
Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and Abandon ☐ Temporaril☐ Plug Back ☐ Water Disp	ly Abandon
If the proposal is to deepen directional Attach the Bond under which the work Following completion of the involved of Testing has been completed. Final Abdetermined that the site is ready for final	perations. If the operation results if andonment Notices shall be filed or	ubsurface locations and measured and true ver Bond No. on file with BLM/BIA. Required si n a multiple completion or recompletion in a n nly after all requirements, including reclamation	oposed work and approximate duration thereof. tical depths of all pertinent markers and zones, ubsequent reports shall be filed within 30 days ew interval, a Form 3160-4 shall be filed once on, have been completed, and the operation. MAY 1 1 2006
Vates Petroleum Cornoration	wishes to extend the c	cantioned wells APD for one (1) year to April 29, 2007.
		ed information to me that there	
	•		submission of a contingency plan
Per rule 118.	on tolling to mode at		submission of a contangency plan
C-144 Attached			
Thank you.			
,			APPROVED FOR 12 MONTH PERIOD ENDING 4/29/67
14. I hereby certify that the foregoing	is true and correct		
Name (Printed/Typed)		Title: email debbie@ypcnm.com	
CyC	Agent/Land department		
Fignature		Date	March 29, 2006
	THIS SPA	CE FOR FEDERAL OR STATE USE	
Approved by /s/ Tony	J. Herrell	FIELD MANAGER	MAY - 9 2006
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduc	Approval of this notice does not w itable title to those rights in the subj		FIELD OFFICE
Title 18 U.S.C. Section 1001, mak	e it a crime for any person k	nowingly and willfully to make to an o any matter within its jurisdiction.	

District.I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

L .gy, Minerals & Natural Resources Departme

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

<u>District.IV.</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

	WELL LOCATION AND	ACREAGE DEDICATION PLAT	
¹ API Number	² Pool Code ³ Pool Name		
		Wildcat Morrow	
⁴ Property Code	⁵ Pr	operty Name	Well Number
	Bamboozled	BBX Federal Com.	1
⁷ OGRID No.	⁵ Op	erator Name	, Elevation
025575	Yates Petrol	eum Corporation	3825'

					¹⁰ Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 9	3	215	24E		4772	South	806	East	Eddy
			¹¹ B	ottom Ho	ole Location I	f Different From	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 9	3	21S	24E		4620'	South	806'	East	Eddy
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
404.60									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

NON-STANDA	ARD UNIT HAS BEEN	APPROVED	BY THE D	IVISION
	NM- 107360	SH.		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Clifton R. May Printed Name Regulatory Agent-cy Title
		4772,		02/26/2004 Date
Project Area Producing Area				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT Date of Survey
				Signature and Seal of Professional Surveyor: Certificate Number

DISTRICT III 1000 Rio Brazon Rd., Aztae. HM 87410 DISTRICT IV 2016 South Pachece, Santa Fe, NG 57506



State of New Mexico



Porm C-102 d March 17, 1900

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

C AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	 Pool Code	Pool Name			
		Wildcat Morrow			
Property Code	 Prop	Well Number			
	BAMBOOZLED	1			
OCRID No.	 Oper	Elevation			
025575	 YATES PETROLEUM CORPORATION 38				

Surface Location

UL or lot No.	Section	Township	Range	Lot Idm	Feet from the	North/South line	Feet from the	East/West line	County
LOT 9	3	215	24E		4772	SOUTH	806	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	Horth/South line	feet from the	East/Vest line	County
Dedicated Acres	I latet a	- 3-00 L 4	Consedidation (der No.				
1	-021	· `							
404.60	}	1		1					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

T				
год 15 М _{.:К}	1.0T 11	N.32°30'63.7" W.104°28'51.5" LOT 10	3846 3654 9 806'	OPERATOR CERTIFICATION I hereby curify the the information contained herein to true and complete to the back of my incudedge and filter. Signature
.× 1.0T 13	LOT 14	1.0T 15	LØT 16	Cy Cowan Printed Name Regulatory Agent Title February 24, 2003 Bate SURVEYOR CERTIFICATION
			4772°	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. 2/18/2003 Date Survey AAEL
		·		Certificity of British A. Sorts R.S. 3640 BANDS FEBRUARY COMPANY

2310, 1880, 1620,

1650' 1960' 2310'

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 المعادر

Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Gra	de Tank Registration or Closure	<u>e</u>	
Is pit or below-grade tank	k covered by a "general plan"? Yes xx No	<u> </u>	
Type of action: Registration of a pit of	r below-grade tank closure of a pit or below-grade	e tank Lj	
Operator: Yates Petroleum Corporation Te	elephone: (505) 748-4372 e-mail address: d	ebbiec@ypcnm.com	
Address: 105 South 4th Street, Artesia, NM 88210			
Facility or well name: Bamboozled BBX Federal #1 API #:			_
County: <u>Eddy</u> Latitude <u>N.32*30'53.7"</u> Longitude <u>W.104*28</u>	P51.5" NAD: 1927 1983 XX Surface Owner	r Federal XX State	Private Indian I
Pit Type: Drilling X Production Disposal	Below-grade tank		
Workover Emergency	Volume:bbl Type of fluid:		
Lined La Unlined	Construction material:		
Liner type: Synthetic xx Thickness 12 mil Clay Volume	Double-walled, with leak detection? Yes If not,	explain why not.	RECEIVL.
bbl .:			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	OCT 19704
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	OCH:AHTERIA
mgn water cicration or ground mome.	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points)	
Comment distance and the second of the secon	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)	
	Ranking Score (Total Points)	Points 30 Points	
If this is a pit closure: (1) attach a diagram of the facility showing the	pit's relationship to other equipment and tanks. (2) In	dicate disposal location	m:
onsite Offsite If offsite, name of facility.	. (3) Attach a general description of remedial ac	tion taken including re	emediation start date and
end date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show dep	oth below ground surfaceft. and attach	sample results. (5) A	ttach soil sample results
and a diagram of sample locations and excavations.			
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guidelin	t of my knowledge and belief. I further certify that t	the above-described p	pit or below-grade tank
1932 Deen/AMI De couzeracten of closen scrotming to 14117000 Brissian	es [], a general perium [275] vi an (accessor) access	ative occumps.	ı bısıs 🗥.
Date: October 18, 2004	10.0.0.001	2 (1)	
Printed Name/Title Cy Cowan/Regulatory Agent Signature	I Delplo? Eville	in Cows	
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	not relieve the operator of liability should the contents	s of the pit or tank con	taminate ground water or
Approval: 0CT 2 1 2004			
Printed Name/Title	Signature		

As a condition of approval a detailed closure plan must be filed before closure may commence.

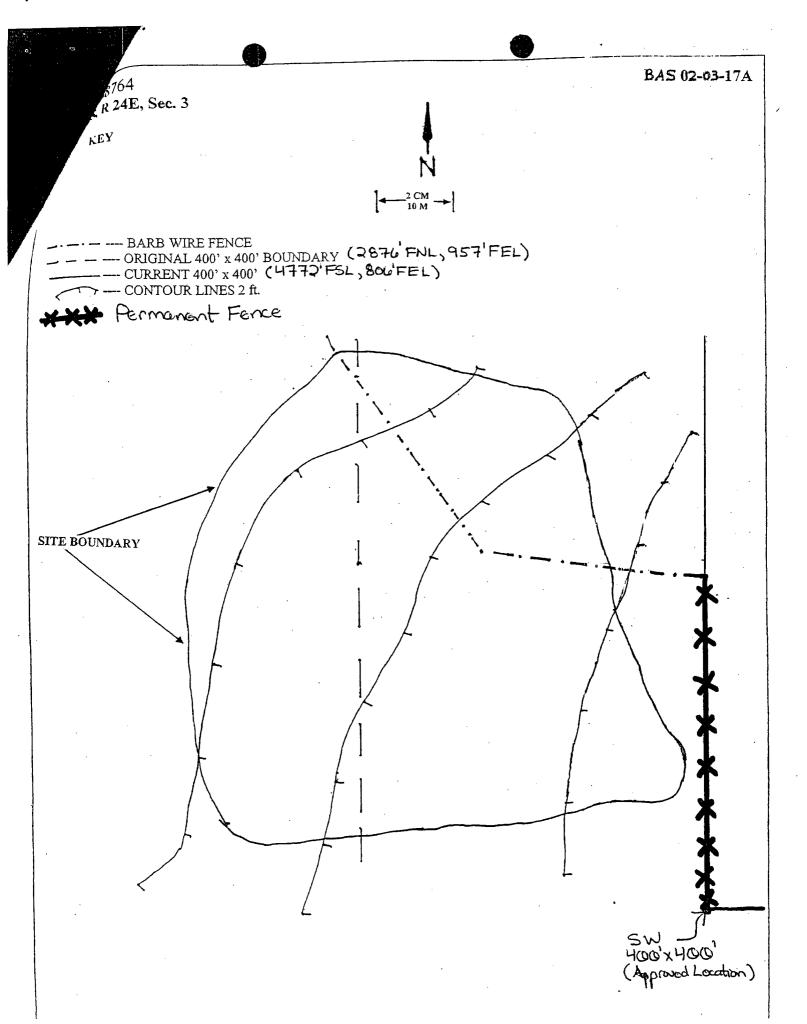
CULTURAL RESOURCES STIPULATIONS CARLSBAD FIELD OFFICE

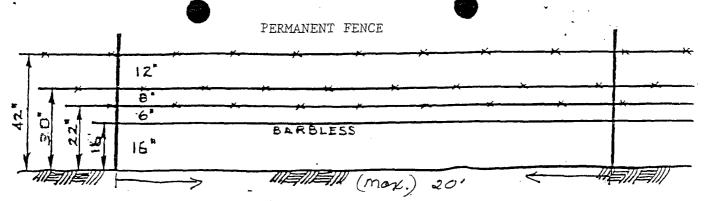
PROJECT NAME: Yates Petroleum Corporation Bamboozled BBX #1 and Access Road Upgrade

REPORT NUMBER: 03-NM-080-391

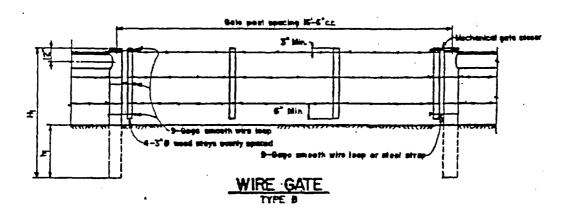
SITE PROTECTION AND EMPLOYEE EDUCATION: All employees of the project shall be informed that cultural sites are to be avoided by all personnel, personal vehicles and company equipment. They shall also be notified that it is illegal to collect, damage or disturb cultural resources.

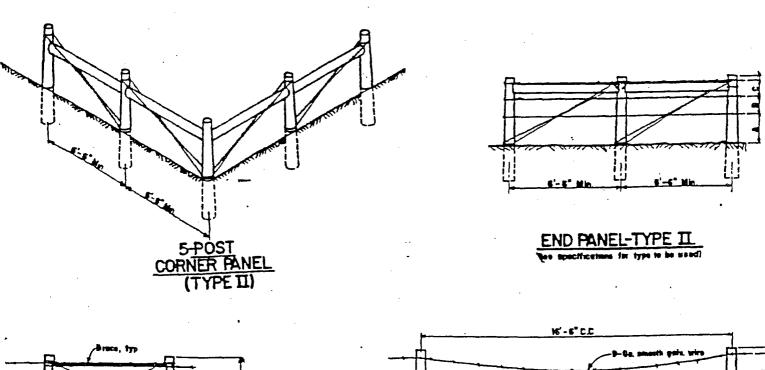
<u>YES</u>	A. Mo	nitoring is required.
	YES	1. A copy of these stipulations shall be supplied to the archaeological monitor at least two (2) working days prior to the start of construction activities.
	YES	2. No construction activities, including vegetation removal, may begin before the arrival of the archaeological monitor.
	YES	3. The archaeological monitor will:
		 YES b. Observe all surface disturbing activities during any (if needed) existing fence relocation activities on the west side of the proposed well location in order to ensure protection and avoidance of cultural site LA 138764. NO C. Other: YES d. Submit a report of the monitoring activities within thirty (30) days of completion of
		monitoring unless other arrangements are made with the BLM. These stipulations must be attached to the report.
<u>NO</u>	B. The	grantee must select one of the following alternatives:
		 Controlled test excavations to determine if cultural resources are present; Reduction of the project size to avoid all significant cultural materials; Relocation of the project; Preparation and implementation of a data recovery plan for cultural sites(s)
YES	C. SIT	TE BARRIER/FENCING:
	<u>NO</u>	1. A temporary site protection barrier(s) shall be erected prior to construction. The barrier(s) shall, at a minimum, consist of upright wooden survey lath spaced no more than ten (10) feet apart and marked with blue ribbon flagging or blue paint. There shall be no construction activities or vehicular traffic past the barrier(s). The barrier(s) shall remain in place through reclamation and reseeding.
	YES	 A permanent fence shall be erected under the direction of the monitoring archaeologist prior to any and all construction. There shall be no construction activities or vehicle traffic west of the fence.
	YES	3. The fence shall be placed as indicated on the attached map.
<u>NO</u>	D. CO	NSTRUCTION ZONES: There shall be a no construction zone
<u>YES</u>		HER: Per conversation with Cy Cowan of Yates on April 15, 2003, a substantial barrier shall be around the USGS Bench Marker located on the north side of the proposed well location.

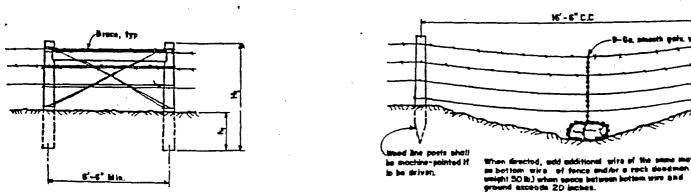




DEER / ELK / ANTELOPE HABITAT







DANEL AT MINOR DEPRESSION