Aubmit 3 Copies To Appropriate District Office	State of Ne			orm C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO. 20.215.24607	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	TION DIVISION	30-015-34 5. Indicate Type of Lease	1607
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St		STATE FEE	[X]
District IV	Santa Fe, N	IM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI		OR PLUG BACK TO A	7. Lease Name or Unit Agreer ORANGE COMET	nent Name
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well X Other	- GECEIVED	8. Well Number 1H	
2. Name of Operator			9. OGRID Number 5898	
3. Address of Operator PO Box 2	rington Oil & Gas, In	hery 1 5 2006	10. Pool name or Wildcat	
Midland,	TX 79702	NOBTANIUS	COTTONWOOD CREEK; V	VOLECAMP (G.
4. Well Location			COTTON GOD CREEK,	YOUR CHIMIT (G)
Unit Letter O :	400 feet from the S	line and18	feet from the E	line
Section 35	Township 17S	Range 23E	NMPM CountyED	DY
	11. Elevation (Show wheth 3916 GR, 3934 KB	ner DR. RKB, RT, GR, etc.,		
Pit or Below-grade Tank Application	or Closure		[1.1.5.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	
Pit typeDepth to Groundy		t fresh water well Dis	ance from nearest surface water	
Pit Liner Thickness: mil		ebbls; Co		
12 Check	Appropriate Box to Indic	rate Nature of Notice	Report or Other Data	
	• • •		•	_
	NTENTION TO:		SEQUENT REPORT OF	
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON [ CHANGE PLANS	T	LLING OPNS. P AND A	CASING
PULL OR ALTER CASING				hand .
OTHER:	nlated aparations (Clearly st	OTHER: Frac & P	erf Wolfcamp d give pertinent dates, including	estimated date
			tach wellbore diagram of propos	
5/5/06: Frac Wolfcamp cluster I pgal 15% HcL acid & 383502 gal save 3860. Pump cage-less compor 7120, 7000, & 6860' w/48 JHS .4 prs 4416. min 3882, ave 4100. Pum @ 6200. 6020, 5920. 5750, 5400 prs 4633, min 3605, ave 3908. To	lick FW w/ 207900# propant. site flow thru plug set @ 7700 2 diam holes. Frac same w/ 60mp cage-less composite flow t & 5240'. Frac same w/ 6000 g	Formation broke @ 2018a b'. RU 3 3/8 perf gun & per 1000 gal 15% HcL acid & 3 hru plug set @ 6210', RU al 15% HcL acid and 3722	# @ 2.7 BPM. Max prs 3996, mi if Wolfcamp Cluster II @ 7545, 77412 gal slick FW w/ 19350# 3 3/8 perf gun & perf Wolfcamp 204 bbls slick FW w/ 188044# pi	n 3821, 7420, 7270, prop. max cluster III
			•	
		•		
I hereby certify that the information grade tank has been/will be constructed or	n above is true and complete to relosed according to NMOCD gui	o the best of my knowledg delines □, a general permit □	e and belief. I further certify that a or an (attached) alternative OCD-app	iny pit or below- proved plan [].
SIGNATURE A	1 tranti	TLE Agent	DATE 05/0	)9/2006
Type or print name Debbie Freema	an E-	mail address:debbie@arri	ngtonoil.com Telephone No.	. (432)682-6685
For State Use Only		-		1 5 2006
ADDROVED BY:	or records only	t ric	DATE	T 0 5000
APPROVED BY: Conditions of Approval (if any):		1 PC	DAIC	