

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

811 South First, Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural ResourcesOil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-005-63469

5. Indicate Type of Lease

STATE ☐FEE ☒

State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF.  
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name

Summers Com

8. Well No.

2

9. Pool name or Wildcat

Wildcat Wolfcamp

4. Well Location

Unit Letter M : 990 Feet From The South Line and 660 Feet From The West Line  
Section 25 Township 9S Range 24E NMPM Chaves County

10. Date Spudded

RH 11/26/02

RT 11/30/02

11. Date T.D. Reached

12/15/02

12. Date Compl. (Ready to Prod.)

7/1/03

13. Elevations (DF&amp; RKB, RT, GR, etc.)

3563'GR

3575'KB

14. Elev. Casinghead

NA

15. Total Depth

4900'

16. Plug Back T.D.

4710'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

40'-4900'

Cable Tools

NA

19. Producing Interval(s), of this completion - Top, Bottom, Name

4496'-4566' Wolfcamp

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

NA

22. Was Well Cored

No

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'		Conductor	
11-3/4"	42#	932'	12-1/4"	750 sx	(circ)
8-5/8"	24#	1606'	11"	250 sx	TOC 700' (Est.)
4-1/2"	11.6#	4900'	7-7/8"	1255 sx	(circ)

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"		3330'

26. Perforation record (interval, size, and number)

4738'-4746' (18) 3420'-3427' (7) 3602'-3606' (5)  
 4496'-4500' (16) 3432'-3448' (17) 3660'-3676' (17)  
 4518'-4522' (24) 3512'-3518' (7)  
 4560'-4566' (24) 3524'-3540' (17)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

See Attached Sheet

## 28. PRODUCTION

Date First Production 7/2/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 1/11/03	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 486	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. 130 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 486	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Mike Montgomery

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date July 7, 2003

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 4672'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Siluro-Devonian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 467'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 1112'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Spear _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	A Interval _____
T. Tubb _____ 2691'	T. Delaware Sand _____	T. Todilto _____	B Interval _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	C Interval _____
T. Abo _____ 3394'	T. Yeso _____ 1244'	T. Wingate _____	T. _____
T. Wolfcamp _____ 4159'	Spear Zone _____ 4424'	T. Chinle _____	T. _____
B Zone _____ 4216'	Pre-Cambrian _____ 4732'	T. _____	T. _____
T. Penn Clastics _____	_____	T. Permian _____	T. _____
T. Cisco _____ 4653'	_____	T. Penn "A" _____	T. _____

**OIL OR GAS SANDS  
OR ZONES**

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Yates Petroleum Corporation  
Summers Com #2  
API 30-005-63409  
Section 25 T9S R24E  
Chaves County, NM

27. Acid, shot, Fracture, Cement Squeeze, etc.

<u>Depth Interval</u>	<u>Amount and Kind of Material Used</u>
4738'-4746'	Acidize w/800g 7-1/2% IC acid + 27 balls
4496'-4566'	Acidize w/1600g 7-1/2% IC acid + 72 balls
	Frac w/55,000g 65Q CO2 foam w/2500# 100 mesh and 75,000# 20/40 Ottawa sand
3420'-3676'	Frac w/118,100g 55Q CO2 foam and 313,000# 16/30 Brady sand