Form 3160-4 (September 2001)

Oil Cons. UNITED STATES N.M. DIV-Dist. 2 DEPARTMENT OF THE 180 EN W. Grand Avenue BUREAU OF LAND MANAGEMENTIA. NM. 88210

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2004

	WEI	LL CO	WPLET	ION OR R	ECOMPLE	TION I	REPORT	AND L	OG		į.	. Lease :	Serial No.		
la. Type of Well Oil Well Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.											6. If Indian, Allottee or Tribe Name				
	•		Other_					•			7	. Unit or	CA Agree	ment Nam	e and No.
2. Name of	f Operator											Lagge	Mama and	Wall Ma	
McClellan Oil Corporation 245678											1	8. Lease Name and Well No.			
3. Address 3a. Phone No. (include area code)											\ <u></u>	Ross Federal No. 3 9. API Well No.			
P.O. Box 73	0, Roswell	l, New Mo	exico 882	02			(505) 622-2			٠,	$Z \setminus I$				
4. Location	of Well (Report loc	ation cle	arly and in acc	cordance with	Federal r	requirements) *	Siz.	#		05-6354		- P14-	
At surf	ace 1980	'FSL & I	980' FWI				() () () () () () () () () ()	000	PECE, U	23	Foo	r Ranch '	Wolfcamp	r Explorato	
At top prod. interval reported below Same								or Area Sec 7 - T10S-R26E 12. County or Parish 13. State							
At tota	l depth Sa	me						1257			Cha	•	or Parish	13. St NM	ate
14. Date !	Spudded		15. E	Date T.D. Reach	hed		16. Date Co		EZZZLZ Ready to	0.27	17	. Elevat	ions (DF, I	RKB, RT, (GL)*
4/23/03		·	5/10/0				<u> </u>					3' KB			
18. Total			•		lug Back T.E			2	0. Depth	Bridge	Plug Set		None		
21 T E		VD 5600		5560		TVD	5560'				10		D None	<u> </u>	
				ogs Run (Subm		1)		2		OST rui	n?	No No	Yes	(Submit an	oort)
				Sonic gamma ra					Direc	tional S	Survey?	U No	✓ Yes	(Submit co	py)
Hole Size	Size/Gra		(Report al	I strings set in v Top (MD)	Bottom (MI	Stag	e Cementer Depth	No. of Type of	1		y Vol. BL)	Cement Top*		Amount Pulled	
12.1/48	0.5/07.7			C C	1 1101				0 sx "C"			Surface		F .:	. 1 1 .
12-1/4"	8-5/8" J-		24	Surface Surface	1,118' 5,600'		NA NA	 							n hole
1-1/0	7-7/8" 5-1/2" J-55		15.5	Surrace	3,000		NA	220 8.	220 sx "C"		——————————————————————————————————————		4,030' Ext in h		ii note
	1	-				-								<u> </u>	
24. Tubing	Pagard				<u> </u>			1							
Size		Set (MD	Packe	r Depth (MD)	Size	Dent	h Set (MD)	Packer De	enth (MD)	S	Size	Denth	Set (MD)	Packer I	Depth (MD)
2-7/8"		231'	, 1 55.10	5,237'	5.25	1 200	(1.25)	T donot D	pu ()		7120	Dopus	out (MB)	T demon 2	Vp (1.12)
25. Produc				3,231		26.	Perforation	Record							
	Formation			TOP	Bottom	_	Perforated I		Size		No. Holes			Perf. Status	
A) Wolfcamp			4,798'		5,363'		5,251' - 5,259				5	54		Open	
B)	•				-ww			<u> </u>			ļ				
C)															
D)															
27. Acid, I	racture, Tr	eatment,	Cement S	queeze, Etc.						100	OF D		OR RE	0000	1
	Depth Interv	val					A	mount and	Type of M	laterial			ON NE	CORD	
5,251 - 5,259			1,00	0 gals 7-1/2% HC	L acid	*					1				
5,251 - 5,259			40,0	00 lbs 20/40 Otta	wa sand, 278 Ms	cf Nitroger	n, 47 tons CO2				 J	Ш	8 2003		
						_					1 0	20	2003		
						_			·		U	-			
Date First	tion - Inter	rval A Hours	Test	Oil	Gas	Water	Oil Grav	rity	Gas	l D.	ARM	ANDO	A. LOPE	2	
Produced	Date	Tested	Producti	on BBL	MCF	BBL	Corr. AF		Gravity			Meneral Property	A. LOPE ENGINE	ER	
6/13/03 Choke	6/13/03 Tbg. Press.	Csg.	24 Hr.	Oil	947 Gas	0 Water	Gas: Oil		Well Status		owing				
Size	Figw. SI	Press	Rate =	BBL	MCF	BBL	Ratio								
28/64" 28a. Produc	200	Pkr rval B	<u> </u>		11				Producing	5					
Date First Produced	Test Date	Hours Tested	Test	Oil BBL	Gas MCF	Water	Oil Grav		Gas	Pi	roduction N	Aethod			<u> </u>
11000000	Date	1 6360	Product	DDL.	MCT	BBL	Corr. AP		Gravity						
Choke Size	Tbg. Press.	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status			-			

28b. Produ	ction - Inter	val C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water . BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke	Tbg Press	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Status	1 '				
Size	Flwg. SI	Press	Rate	BBL	MCF	BBL	Ratio			ez s ala r			
28c. Produ	ction - Inter	rval D	<u> </u>	<u> </u>	<u> </u>		L	<u>k</u>					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	The Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Well Status				
29. Dispos	ition of Gas	S (Sold use	d for fuel, v	ented, etc.)	<u> </u>								
-	ave Energy C	-	···										
30. Summa	ary of Poro	us Zones (include Aqu	iifers):				31. Forma	tion (Log) Markers				
tests,							als and all drill-st and shut-in pressu						
		7	D-44		D	:-+: C	<u> </u>		N	Тор			
Form	ation	Тор	Bottom		Descriptions, Contents, etc.				Name	Meas. Depth			
Wolf	camp	5,251'	5,259'		S	and - Gas be	aring		San Andres	752'			
									Glorieta 1,885'				
									Tubb 3,37				
		=							Abo	4,122'			
								1	Wolfcamp	4,798'			
									Penn Lime 5,30				
									Strawn	5,502'			
									Granite Wash	5,546'			
32. Additi	ional remari	ks (include	plugging p	rocedure):			· · · · · · · · · · · · · · · · · · ·						
33 Circle	enclosed at	ttachments				<u>. </u>			***************************************				
1 El	ectrical/Med	chanical Lo	ogs (1 full se ng and ceme			Geologic Re Core Analys	-		Directional Survey				
34. I here	by certify th	hat the fore	going and a	ttached info	rmation is c	complete and	d correct as determ	ined from all ava	ilable records (see attached i	nstructions)*			
Name	(please pri	nt) Mark N	1cClellan				Title Presi	Title President					
Signa	ture	m 7	nsCa	2 Clar			Date June	Date June 26, 2003					
Title 18 U States any	I.S.C. Section false fictiti	on 1001 ar	d Title 43 (dulent state	J.S.C. Secti ments or rep	on 1212 ma presentation	ake it a crim s as to any n	ne for any person l natter within its ju	knowingly and wi	illfully to make to any depar	tment or agency of the United			