

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

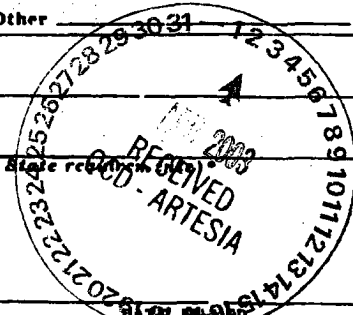
2. TYPE OF COMPLETION: NEW WELL WORK OVER REPAIR PLUG BACK DIFF. ENVIR. Other _____

3. NAME OF OPERATOR
Fasken Oil and Ranch, Ltd.

4. ADDRESS AND TELEPHONE NO.
303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
1650 FSL, 1650' FEL
At top prod. interval reported below
At total depth

DHC-3016



6. PERMIT NO. _____
6/11/2002

5. LEASE DESIGNATION AND SERIAL NO.
NM 0488813

6. IF INDIAN, ALIOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME
SW 888

8. FARM OR LEASE NAME, WELL NO
Cameron "31" Federal No. 1

9. APIWELL NO.
30-015-20907

10. FIELD AND POOL, OR WILDCAT
** See Number 35

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 31, T20S, R25E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUNNERED 8/9/2002

16. DATE T.D. REACHED _____

17. DATE COMPL. (Ready to prod.) 3/12/2003

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3708' GR

19. ELEV. CASINGHEAD 3708' GR

20. TOTAL DEPTH, MD & TVD 9360'

21. PLUG, BACK T.D., MD & TVD _____

22. IF MULTIPLE COMPL., HOW MANY? _____

23. INTERVALS DRILLED BY ROTARY TOOLS all

23. INTERVALS DRILLED BY CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
S. Dag Dr Upper Penn, 8675'-8479' Upper Penn, 8633'-8640' & 8826'-8834' Strawn, 9046'-9058' Atoka Admin Order DHC 3016 6/18/02
N. End Basin Str. N Seven Rivers Hills Ato 97272

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL

27. WAS WELL CORRD No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
13 3/8"	48#	198'	17 1/2"	250 sx	circulated
8 5/8"	24/32#	3250'	12 1/4"	1200 sx	circulated
4 1/2"	11.6#	9821'	7 7/8"	450 sx	TOC 7860'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8421'	8421'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	HOLES	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8475' - 8479'	1 jspf, 5 holes	8475' - 8640'	1500 gals 15% NEFE
8633' - 8640'	1 jspf, 8 holes	8826' - 8834'	None
8826' - 8834'	4 jspf, 36 holes	9046' - 9058'	None
9046' - 9058'	1 jspf, 13 holes		

32. PRODUCTION

DATE FIRST PRODUCTION 3/12/2003

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing

WELL STATUS (Producing or shut-in) producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/12/2003	24	16/64	→	0	230	0	NA

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1650	NA	→	0	230	0	NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Dagger Draw Upper Penn, South; Indian Basin Strawn, North; and Wildcat (Atoka) Pools

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jimmy D. Carlier TITLE Regulatory Affairs Coordinator DATE 3/31/2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.