Submit 3 Copies To Appropriate District Office	State of New Mexico	o	•	Form C-103
District I Energy, Minerals and Natural Resources		WELL API NO.	Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240 District II		WELL API NO.	30-015-32411	
811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION		5. Indicate Type of	Lease	
District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410		STATE \square	FEE X	
District IV Santa Fe, NM 87505		6. State Oil & Gas	Lease No.	
2040 South Pacheco, Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CLOTATION FOR PERMIT") 1. Type of Well: Oil Well Gas Well Other			7. Lease Name or U	Init Agreement Name
2. Name of Operator Ricks Explor	ration, Inc. \int_{∞}^{∞}	2003	8. Well No. 2	
3. Address of Operator 110 W. Lo Midland,	ouisiana, Ste. 410 OCD - AF		9. Pool name or Wi Undesignated; Stra	i i
4. Well Location				
Unit Letter P : 1200 feet from the South 2 67 87 line and 1200 feet from the East line				
g v: 20	-		NIMDM	CountyEddy
Section 20	10. Elevation (Show whether DR,	nge 26E RKB, RT, GR, etc.)	NMPM	County Eddy
	3323 GR	· CNI · T) / O/I D	714 - 186 272 - 188
NOTICE OF IN	ppropriate Box to Indicate Na		Report or Other Da SEQUENT REP	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AI CEMENT JOBS		
OTHER:			ow perfs and open Str	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion. 4-21-03 MIRU WSU. Ran 2.34" gauge ring to 10,817'. TIH & set PXN blanking plug in XN nipple below pkr @ 10,847'. TIH & set prong in plug @ 10,857'. Bled tbg down to pit. Load tbg. w/61 bbls 7% KCL & test plug to 2000#- OK. Test tbg annulus to 2000#- OK. ND tree & flow line connections. NU 3K manual BOP. Unlatch from M1-X pkr @ 10,817'. Perfs @ 11,118'-11,272' are now isolated below pkr @ 10,817'. Pull up tbg. circ well w/220 bbls 7% KCl. LD tbg. Spot 2 bbls 10% acetic acid @ 10,327' to 10,243'. 4-22-03 Fin tallying out of hole. Had safety meeting. Tested in hole to 9000# w/WL re-entry guide, 2.31 X-nipple, 1 jt. 2 7/8" tbg. M-1X pkr, w/2.31 X on top, on off tool, & 310 jts 2 7/8" tbg above pkr. Set pkr @ 10,115' to 10,122'. Test annulus to 2000#-OK. ND BOP & NU tree. Test tree to 5000#-OK. Re-test pkr/annulus to 2000#-OK. Re-connect blow down line & sales line to tree. 4-23-03 RU swab and swab tbg down to 2200'. RU Baker Atlas & perf 10,300' to 10,314' w/4SPF- 57 holes TOH w/perf gun & had 1200# on tbg after perf. RD Baker. Flow well to pit. Switch well back to sales line. Testing 				
Type or print name Brenda Coffma	an .	Regulatory Analyst	Telepl	DATE 05/14/2003 none No.
APPROVED BY	m W. Seem TITLE	Kulut:	Sypewisor	DATE Z7 ZI

Conditions of approval, if any: