

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

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OCD - ARTESIA

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Pogo Producing Company P. O. Box 10340 Midland, TX 79702-7340		OGRID Number 017891
Reason for Filing Code NW		
API Number 30 - 0 15-32725	Pool Name Lost Tank Delaware West	Pool Code 96582
Property Code 20943	Property Name Lost Tank 3 Federal	Well Number -11

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	3	22	31		2310	South	660	East	Eddy

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Loc Code F	<sup>13</sup> Producing Method Code Pumping	<sup>14</sup> Gas Connection Date 05/16/03		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
138648	Amoco Pipeline 502 N. West Ave Levelland, TX 79336	2829511	0	H/3/22S/31E Lost Tank 3 Federal #5 Battery
36785	Duke Energy Services P. O. Box 50020 Midland, TX 79710	2829512	G	H/3/22S/31E Lost Tank 3 Federal #5 Battery

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
2829513	

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTB	<sup>29</sup> Perforations
04/13/03	05/16/03	8250	8204	6884-6912
<sup>30</sup> Hole Size	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	
17-1/2	13-3/8	930	1100 sks	
11	8-5/8	4075	1100 sks	
7-7/8	5-1/2	8250	1740 sks	

VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
05/16/03	05/16/03	05/21/03	24 hrs	---	---
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method
---	114	94	161		Pump

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Cathy Tomberlin

Title: Sr. Operation Tech

Date: 05/23/03

Phone: 915-685-8100

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

Jim W. Loomis  
District Supervisor

MAY 29 2003

"If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date