

Substitit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                          |
|------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-015-34625                                                             |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>LC-028775B (FEDERAL)                                     |
| 7. Lease Name or Unit Agreement Name<br>RJ Unit                                          |
| 8. Well Number 133                                                                       |
| 9. OGRID Number<br>229137                                                                |
| 10. Pool name or Wildcat<br>Grayburg Jackson SR Q G SA                                   |

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type Drilling Depth Groundwater 110' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'  
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 3000 bbls; Construction Material

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
COG Operating LLC

3. Address of Operator  
550 W. Texas, Suite 1300 Midland, TX 79701

4. Well Location  
Unit Letter F 1330 feet from the North line and 1650 feet from the West line  
Section 27 Township 17S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3533' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|                                                               |                                           |                                                  |                                          |
|---------------------------------------------------------------|-------------------------------------------|--------------------------------------------------|------------------------------------------|
| NOTICE OF INTENTION TO:                                       |                                           | SUBSEQUENT REPORT OF:                            |                                          |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>                  | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>                 | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>       |                                          |
| OTHER: <u>Pit Closure</u> <input checked="" type="checkbox"/> |                                           | OTHER: _____ <input type="checkbox"/>            |                                          |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mack Energy Corporation proposes to close Drilling pit as follows:

1. Remove fluids from pit.
2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be encapsulated in this pit and liner will be folded over the mud and cuttings.
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines..
4. Cover with a minimum 3' of native soil.
5. Contour pit to prevent erosion and ponding of rainwater.

RECEIVED

MAY 12 2006

WU-ANTEOIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 5/11/2006

Type or print name Jerry W. Sherrell E-mail address: DKuykendall@conchoresources.com Telephone No. (432) 685-4372  
For State Use Only

APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE MAY 12 2006  
Conditions of Approval (if any):