

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

COG Operating, LLC

3a. Address

600 W. Illinois Ave, Midland, TX 79701

3b. Phone No. (include area code)

432-685-4395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8, T25S, R29E**660' FNL 860' FEL**

5. Lease Serial No.

NM-55929

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

8. Well Name and No.

Exxon "8" Federal #1

9. API Well No.

30-015-25894

10. Field and Pool, or Exploratory Area

Willow Lake; Bone Spring, SE

11. County or Parish, State

Eddy Co, Nm

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/15/18 MIRU plugging equipment. 06/18/18 ND well head, NU BOP. 06/18/18 Tagged 9 5/8" CIBP @ 8500'. Dug out cellar. Circ'd hole w/ MLF. 06/19/18 Continued circulating hole w/ MLF. Pressure tested csg, held 500 psi. Spotted 75 sx class H cmt @ 8500-8282'. Spotted 65 sx class C cmt @ 6700-6504'. 06/20/18 Dug out surface valve & opened pit. Perf'd csg @ 3800'. Sqz'd 85 sx class C cmt @ 3800-3640'. WOC. 06/21/18 Tagged plug @ 3640'. RIH w/ wireline, tagged out @ 175'. POH. RIH w/ tbg & perf sub to 2400'. RU pump & circulated hole w/ H2O. POH. RIH w/ wireline & perf'd @ 2950'. 06/22/18 Sqz'd 20 sx class C cmt @ 2950-2550'. WOC. 06/25/18 Tagged plug @ 2526'. Perf'd csg @ 2450'. Sqz'd 100 sx class C cmt @ 2450' before perfs locked down. WOC. 06/26/18 Tagged plug @ 2110'. Perf'd csg @ 1950'. 06/27/18 Sqz'd 120 sx class C cmt @ 1950-1820'. WOC. Opened surface valve & had bubble on 13 3/8" annulus. Pressure tested plug to 1000 psi, held 15 minutes. Tagged plug @ 1825'. Perf'd csg @ 1650'. Sqz'd 120 sx class C cmt @ 1650-1520'. Pressured up to 1200 psi. WOC. 06/28/18 Tagged plug @ 1425'. Perf'd csg @ 1350'. pressured up on perfs to 1000 psi. Spotted 50 sx class C cmt w/ 2% CACL @ 1400-1200'. WOC. Tagged plug @ 1220'. Perf'd csg @ 687'. Sqz'd 120 sx class C cmt @ 687-450'. Shut in well to 1300 psi. WOC. 06/29/18 Tagged plug @ 435'. Perf'd csg @ 100'. ND BOP, NU Well head. Sqz'd 80 sx class C cmt @ 100' & circulated to surface. Shut in well to 100 psi. WOC. 07/02/18 Verified cmt to surface, no bubbles on surface cmt. Rigged down & moved off. 07/09/18 Moved in backhoe and welder. Could not dig out cellar. 07/13/18 Moved in backhoe, welder, & jack hammer. Dug out cellar. Cut off well head. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.

RECLAMATION PROCEDURE
ATTACHEDRECLAMATION
DUE 12-29-18

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Delilah Flores

Title

Regulatory Technician

Signature

Date

9/11/19

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

SEP 11 2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(Instructions on page 2)

In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- 1 The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1
- 2 For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
- 3 The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
- 4 Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

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Environmental Protection Specialist
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