

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC065347

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. WHITE CITY PENN GAS COM UT 3 1
2. Name of Operator CHEVRON USA INCORPORATED		9. API Well No. 30-015-21937-00-S1
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		10. Field and Pool or Exploratory Area WHITE CITY-PENN (GAS)
3b. Phone No. (include area code) Ph: 832-588-4044		11. County or Parish, State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T24S R26E SENW 2310FNL 2310FWL		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

GC 8/23/19  
Accepted for record - NMOCD

**NM OIL CONSERVATION  
ARTESIA DISTRICT**

**AUG 21 2019**

**RECEIVED**

Chevron respectfully requests to abandon this well as follows:

1. Notify BLM 24 hrs. prior to starting work.
2. Set 1.81 blanking plug above packer. Pressure test tubing and casing t/ 1,000 psi f/ 10 minutes.
3. Check pressures on all strings and bubble test. If sustained casing pressure is noted, Chevron intends to utilize another means of eliminating the pressure (Zonite, Nano-Seal, etc) as agreed upon by the BLM.
4. MIRU pulling unit.
5. Kill well, if necessary, N/U and test BOPE.
6. If tubing tested, release from on-off assembly and spot 25 sx CL "H" Cement f/ 9,569' t/ 9,345' (Perfs). Discuss w/ BLM about waiving WOC if casing pressure tested. Ensure to spot enough MLF to space cement plugs out in accordance w/ BLM regulations.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #472828 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 07/11/2019 (19DLM0566SE)**

Name (Printed/Typed) HOWIE LUCAS	Title ENGINEER
Signature (Electronic Submission)	Date 07/10/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>James R. Adams</i>	Title <i>SACT</i>	Date <i>7-28-19</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>PHO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*[Handwritten mark]*

# PROPOSED WBD

FIELD: WHITE CITY PENN

WELL NAME: WCPU 3-1

FORMATION: MORROW

LOC: 2310' FNL & 2310' FWL  
TOWNSHIP: 24-S  
RANGE: 26-E

SEC: 28  
COUNTY: Eddy  
STATE: NM

CURRENT STATUS: Producing  
API NO: 30-015-21937  
CHEVNO: EP2240

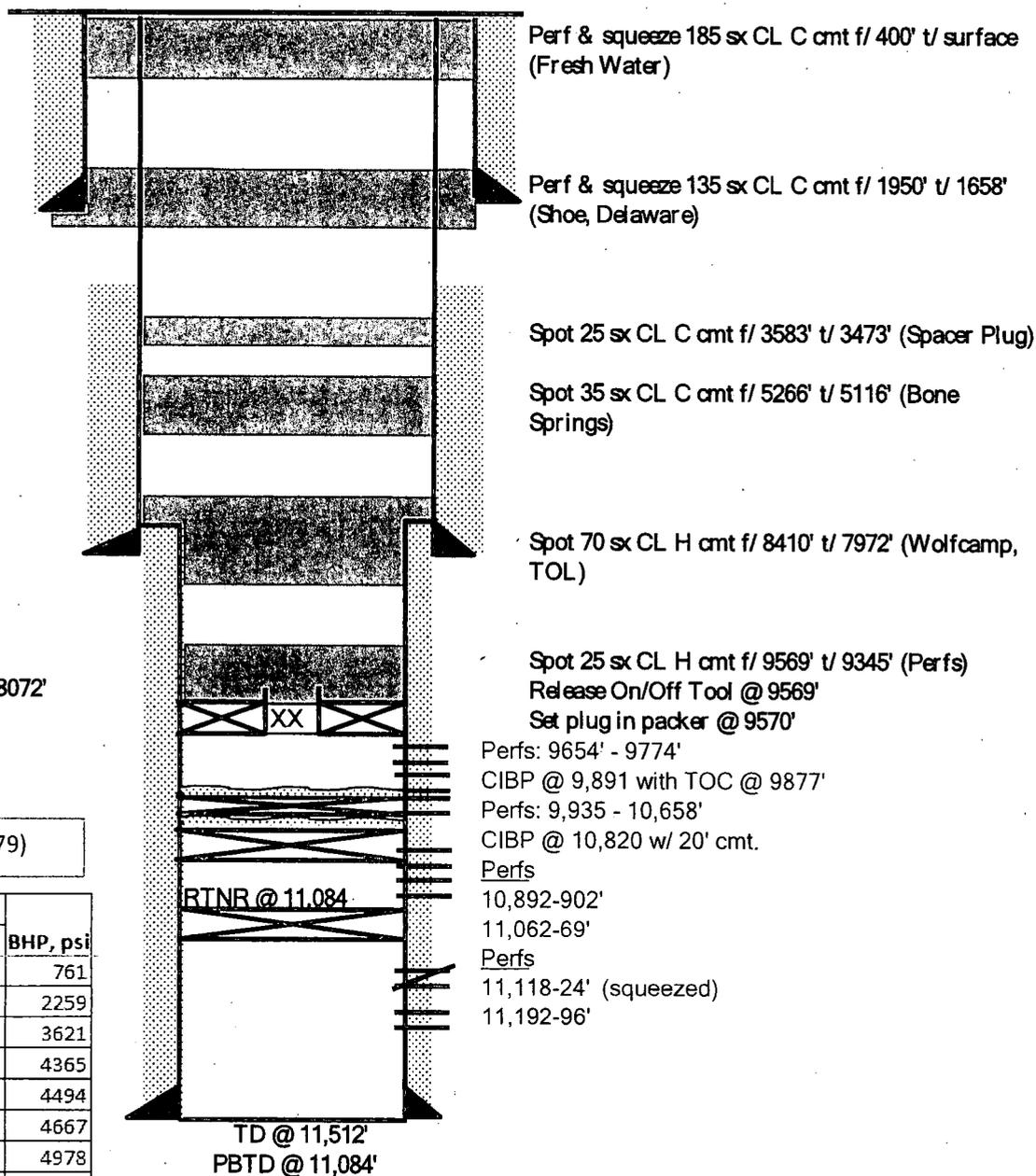
13 3/4" Hole  
10 3/4" OD, 40.5#/ft  
Surf. Pipe set @ 1900'  
w/ 1200 sxs cmt. - circ.  
TOC @ surface

9 1/2" Hole  
7 5/8" OD, 26.4#/ft  
Pipe set @ 8336'  
w/900 sx.  
TOC @ 2950'

6 1/2" Hole  
5" OD, 17.93#/ft  
set @ 11,511' w/ TOL @ 8072'  
w/665 sxs cmt  
TOC @ 8072'

Tight spot at 9600' (1979)

Formation Name	TD, ft	
	Top	BHP, psi
Delaware	1,758	761
Bone Springs	5,216	2259
Wolfcamp	8360	3621
Strawn	10,078	4365
Atoka	10,375	4494
Morrow	10,775	4667
Barnett	11,493	4978



Perf & squeeze 185 sxs CL C cmt f/ 400' t/ surface (Fresh Water)

Perf & squeeze 135 sxs CL C cmt f/ 1950' t/ 1658' (Shoe, Delaware)

Spot 25 sxs CL C cmt f/ 3583' t/ 3473' (Spacer Plug)

Spot 35 sxs CL C cmt f/ 5266' t/ 5116' (Bone Springs)

Spot 70 sxs CL H cmt f/ 8410' t/ 7972' (Wolfcamp, TOL)

Spot 25 sxs CL H cmt f/ 9569' t/ 9345' (Perfs)  
Release On/Off Tool @ 9569'  
Set plug in packer @ 9570'

Perfs: 9654' - 9774'  
CIBP @ 9,891 with TOC @ 9877'

Perfs: 9,935 - 10,658'  
CIBP @ 10,820 w/ 20' cmt.

Perfs  
10,892-902'

Perfs  
11,062-69'  
11,118-24' (squeezed)  
11,192-96'

TD @ 11,512'  
PBD @ 11,084'

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Permanent Abandonment of Federal Wells  
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.