NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 15 2019
RECEIVED

Form 3160-3
(June 2015)

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: NMLC0061497

6. If Indian, Allotee or Tribe Name:

1a. Type of work: [✓] DRILL [ ] REENTER

1b. Type of Well: [✓] Oil Well [✓] Gas Well [ ] Other

1c. Type of Completion: [ ] Hydraulic Fracturing [ ] Single Zone [✓] Multiple Zone

7. If Unit or CA Agreement, Name and No.:

8. Lease Name and Well No.: FULLER 13/12 W1FC FED COM 1H 326218

2. Name of Operator: MEWBOURNE OIL COMPANY

9. API Well No.: 30-015-46390

3a. Address: PO Box 5270 Hobbs NM 88240

3b. Phone No. *(include area code)*: (575)393-5905

10. Field and Pool, or Exploratory: WILDCAT WOLFCAMP / LOWER 3RD BC

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: NESW / 2610 FSL / 2475 FWL / LAT 32.0419848 / LONG -103.9375729

At proposed prod. zone: NENW / 330 FNL / 1650 FWL / LAT 32.0633006 / LONG -103.940152

11. Sec., T. R. M. or Blk. and Survey or Area: SEC 13 / T26S / R29E / NMP

14. Distance in miles and direction from nearest town or post office*: 25 miles

12. County or Parish: EDDY

13. State: NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any): 330 feet

16. No of acres in lease: 640

17. Spacing Unit dedicated to this well: 240

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.: 50 feet

19. Proposed Depth: 10404 feet / 17962 feet

20. BLM/BIA Bond No. in file: FED: NM1693

21. Elevations (Show whether DF, KDB, RT, GL, etc.): 3028 feet

22. Approximate date work will start*: 01/19/2019

23. Estimated duration: 60 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature	Name *(Printed/Typed)*	Date
(Electronic Submission)	Bradley Bishop / Ph: (575)393-5905	11/30/2018

Title: Regulatory

Approved by *(Signature)*	Name *(Printed/Typed)*	Date
(Electronic Submission)	Christopher Walls / Ph: (575)234-2234	10/08/2019

Title	Office
Petroleum Engineer	CARLSBAD

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED WITH CONDITIONS

RWS 10-18-19

(Continued on page 2)

*(Instructions on page 2)

Approval Date: 10/08/2019

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the wen, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionany drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160
PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service wen or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.
ROUTINE USE: Information from the record and/or the record win be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.
EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM conects this information to anow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Conection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

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Additional Operator Remarks

Location of Well

1. SHL: NESW / 2610 FSL / 2475 FWL / TWSP: 26S / RANGE: 29E / SECTION: 13 / LAT: 32.0419848 / LONG: -103.9375729 (TVD: 0 feet, MD: 0 feet)
   PPP: SENW / 2365 FNL / 1650 FWL / TWSP: 26S / RANGE: 29E / SECTION: 13 / LAT: 32.0429305 / LONG: -103.9402225 (TVD: 10346 feet, MD: 10548 feet)
   PPP: SESW / 0 FSL / 1650 FWL / TWSP: 26S / RANGE: 29E / SECTION: 12 / LAT: 32.0494372 / LONG: -103.9401996 (TVD: 10387 feet, MD: 12919 feet)
   PPP: SENW / 2701 FNL / 1650 FWL / TWSP: 26S / RANGE: 29E / SECTION: 12 / LAT: 32.0571754 / LONG: -103.9401724 (TVD: 10396 feet, MD: 15734 feet)
   BHL: NENW / 330 FNL / 1650 FWL / TWSP: 26S / RANGE: 29E / SECTION: 12 / LAT: 32.0633006 / LONG: -103.940152 (TVD: 10404 feet, MD: 17962 feet)

BLM Point of Contact

Name: Deborah Ham
Title: Legal Landlaw Examiner
Phone: 5752345965
Email: dham@blm.gov

Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	**MEWBOURNE OIL COMPANY**
LEASE NO.:	**NMLC0061497**
WELL NAME & NO.:	**FULLER 13/12 W1FC FED COM 1H**
SURFACE HOLE FOOTAGE:	**2610'/ FSL & 2475'/ FEL**
BOTTOM HOLE FOOTAGE	**330'/ FNL & 1650' / FEL**
LOCATION:	**Section 13, T.26 S., R.29 E., NMPM**
COUNTY:	**EDDY County, New Mexico**

COA

H2S	○ Yes	◉ No	
Potash	◉ None	○ Secretary	○ R-111-P
Cave/Karst Potential	○ Low	◉ Medium	○ High
Cave/Karst Potential	○ Critical		
Variance	○ None	◉ Flex Hose	○ Other
Wellhead	○ Conventional	◉ Multibowl	○ Both
Other	☐ 4 String Area	☐ Capitan Reef	☐ WIPP
Other	☐ Fluid Filled	☐ Cement Squeeze	☐ Pilot Hole
Special Requirements	☐ Water Disposal	☑ COM	☐ Unit

A. HYDROGEN SULFIDE

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **700** feet (a minimum of **70 feet (Eddy County)** into the Rustler Anhydrite and above the salt) and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
    b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8**

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hours or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)

c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The 9 5/8 inch intermediate casing shall be set at approxiamately **3,185** feet and the minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

- Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**

❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

3. The minimum required fill of cement behind the **7** inch production casing is:

Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.

b. Second stage above DV tool:

- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

4. The minimum required fill of cement behind the **4-1/2** inch production liner is:

- Cement should tie-back **100 feet** into the previous casing. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'

2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout

preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.

a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
c. Manufacturer representative shall install the test plug for the initial BOP test.
d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Carlsbad Field Office, 620 E Greene St. Carlsbad, New Mexico 88220, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

JJP10072019

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Eddy County
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

☒ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
   b. When the operator proposes to set surface casing with Spudder Rig
      - Notify the BLM when moving in and removing the Spudder Rig.
      - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
      - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
    e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including

lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).

c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

e. The results of the test shall be reported to the appropriate BLM office.

f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

PECOS DISTRICT
SURFACE USE
CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Mewbourne Oil Company
WELL NAME & NO.:	Fuller 13/12 W1FC Fed Com 1H
SURFACE HOLE FOOTAGE:	2610'/S & 2475'/W
BOTTOM HOLE FOOTAGE	330'/N & 1650'/W
LOCATION:	Section 13, T.26 S., R.29 E., NMPM
COUNTY:	Eddy County, New Mexico

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Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Phantom Bank Heronries

Surface disturbance will not be allowed within up to 200 meters of active heronries or by delaying activity for up to 120 days, or a combination of both.

Exhaust noise from engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

Cave/Karst Surface Mitigation

The following stipulations will be applied to minimize impacts during construction, drilling and production:

Construction:

General Construction:

- No blasting
- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction, and no additional construction shall occur until clearance has been issued by the Authorized Officer.
- All linear surface disturbance activities will avoid sinkholes and other karst features to lessen the possibility of encountering near surface voids during construction, minimize changes to runoff, and prevent untimely leaks and spills from entering the karst drainage system.
- All spills or leaks will be reported to the BLM immediately for their immediate and proper treatment.

Pad Construction:

- The pad will be constructed and leveled by adding the necessary fill and caliche – no blasting.
- The entire perimeter of the well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad.
- The compacted berm shall be constructed at a minimum of 12 inches high with impermeable mineral material (e.g., caliche).
- No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad.
- The topsoil stockpile shall be located outside the bermed well pad.
- Topsoil, either from the well pad or surrounding area, shall not be used to construct the berm.
- No storm drains, tubing or openings shall be placed in the berm.

- If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.
- The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed.
- Any access road entering the well pad shall be constructed so that the integrity of the berm height surrounding the well pad is not compromised (i.e. an access road crossing the berm cannot be lower than the berm height).
- Following a rain event, all fluids will vacuumed off of the pad and hauled off-site and disposed at a proper disposal facility.

Tank Battery Construction:

- The pad will be constructed and leveled by adding the necessary fill and caliche – no blasting.
- All tank battery locations and facilities will be lined and bermed.
- The liner should be at least 20 mil in thickness and installed with a 4 oz. felt backing, or equivalent, to prevent tears or punctures.
- Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank.

Road Construction:

- Turnout ditches and drainage leadoffs will not be constructed in such a manner as to alter the natural flow of water into or out of cave or karst features.
- Special restoration stipulations or realignment may be required if subsurface features are discovered during construction.

Buried Pipeline/Cable Construction:

- Rerouting of the buried line(s) may be required if a subsurface void is encountered during construction to minimize the potential subsidence/collapse of the feature(s) as well as the possibility of leaks/spills entering the karst drainage system.

Powerline Construction:

- Smaller powerlines will be routed around sinkholes and other karst features to avoid or lessen the possibility of encountering near surface voids and to minimize changes to runoff or possible leaks and spills from entering karst systems.
- Larger powerlines will adjust their pole spacing to avoid cave and karst features.
- Special restoration stipulations or realignment may be required if subsurface voids are encountered.

Surface Flowlines Installation:

- Flowlines will be routed around sinkholes and other karst features to minimize the possibility of leaks/spills from entering the karst drainage system.

Leak Detection System:

- A method of detecting leaks is required. The method could incorporate gauges to measure loss, situating values and lines so they can be visually inspected, or installing electronic sensors to alarm when a leak is present.
- A leak detection plan will be submitted to BLM that incorporates an automatic shut off system (see below) to minimize the effects of an undesirable event that could negatively sensitive cave/karst resources.
- Well heads, pipelines (surface and buried), storage tanks, and all supporting equipment should be monitored regularly after installation to promptly identify and fix leaks.

Automatic Shut-off Systems:

- Automatic shut off, check values, or similar systems will be installed for pipelines and tanks to minimize the effects of catastrophic line failures used in production or drilling.

Cave/Karst Subsurface Mitigation

The following stipulations will be applied to protect cave/karst and groundwater concerns:

Closed Loop System:

- A closed loop system using steel tanks will be utilized during drilling – no pits
- All fluids and cuttings will be hauled off-site and disposed of properly at an authorized site

Rotary Drilling with Fresh Water:

- Fresh water will be used as a circulating medium in zones where caves or karst features are expected. SEE ALSO: Drilling COAs for this well.

Directional Drilling:

- The kick off point for directional drilling will occur at least 100 feet below the bottom of the cave occurrence zone. SEE ALSO: Drilling COAs for this well.

Lost Circulation:

- ALL lost circulation zones between surface and the base of the cave occurrence zone will be logged and reported in the drilling report.
- If a void of four feet or more and circulation losses greater than 70 percent occur simultaneously while drilling in any cave-bearing zone, regardless of the type of drilling machinery used, the BLM will be notified immediately by the operator. The BLM will assess the situation and work with the operator on corrective actions to resolve the problem.

Abandonment Cementing:

- Additional plugging conditions of approval may be required upon well abandonment in high and medium karst potential occurrence zones.

- The BLM will assess the situation and work with the operator to ensure proper plugging of the wellbore.

Pressure Testing:

- The operator will perform annual pressure monitoring on all casing annuli and reported in a sundry notice.
- If the test results indicated a casing failure has occurred, remedial action will be undertaken to correct the problem to the BLM's approval.

Hydrology

The entire well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. The compacted berm shall be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is required. The top soil shall be stockpiled in an appropriate location to prevent loss of soil due to water or wind erosion and not used for berming or erosion control. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

When crossing ephemeral drainages the pipeline will be buried to a minimum depth of 48 inches from the top of pipe to ground level. Erosion control methods such as gabions and/or rock aprons should be placed on both up and downstream sides of the pipeline crossing. In addition, curled (weed free) wood/straw fiber wattles/logs and/or silt fences should be placed on the downstream side for sediment control during construction and maintained until soils and vegetation have stabilized. Water bars should be placed within the ROW to divert and dissipate surface runoff. A pipeline access road is not permitted to cross these ephemeral drainages. Traffic should be diverted to a preexisting route. Additional seeding may be required in floodplains and drainages to restore energy dissipating vegetation.

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank or 24 hour production, whichever is greater. Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

A leak detection plan will be submitted to the BLM Carlsbad Field Office for approval prior to pipeline installation. The method could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.

Texas Hornshell

Oil and Gas and Associated Infrastructure Mitigation Measures for Zone D – CCA Boundary Requirements:

- Provide CEHMM with the permit, lease grant, or other authorization form BLM, if applicable.
- Provide CEHMM with plats or other electronic media describing the new surface disturbance for the project.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing
The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS

Road Width
The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing
Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching
Ditching shall be required on both sides of the road.

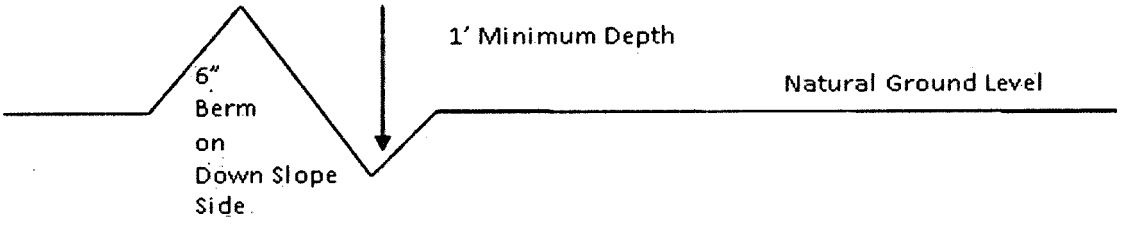
Turnouts
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

400 foot road with 4% road slope: $\frac{400'}{4\%} + 100' = 200'$ lead-off ditch interval

Cattle guards

An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road
3. Redistribute topsoil
4. Revegetate slopes

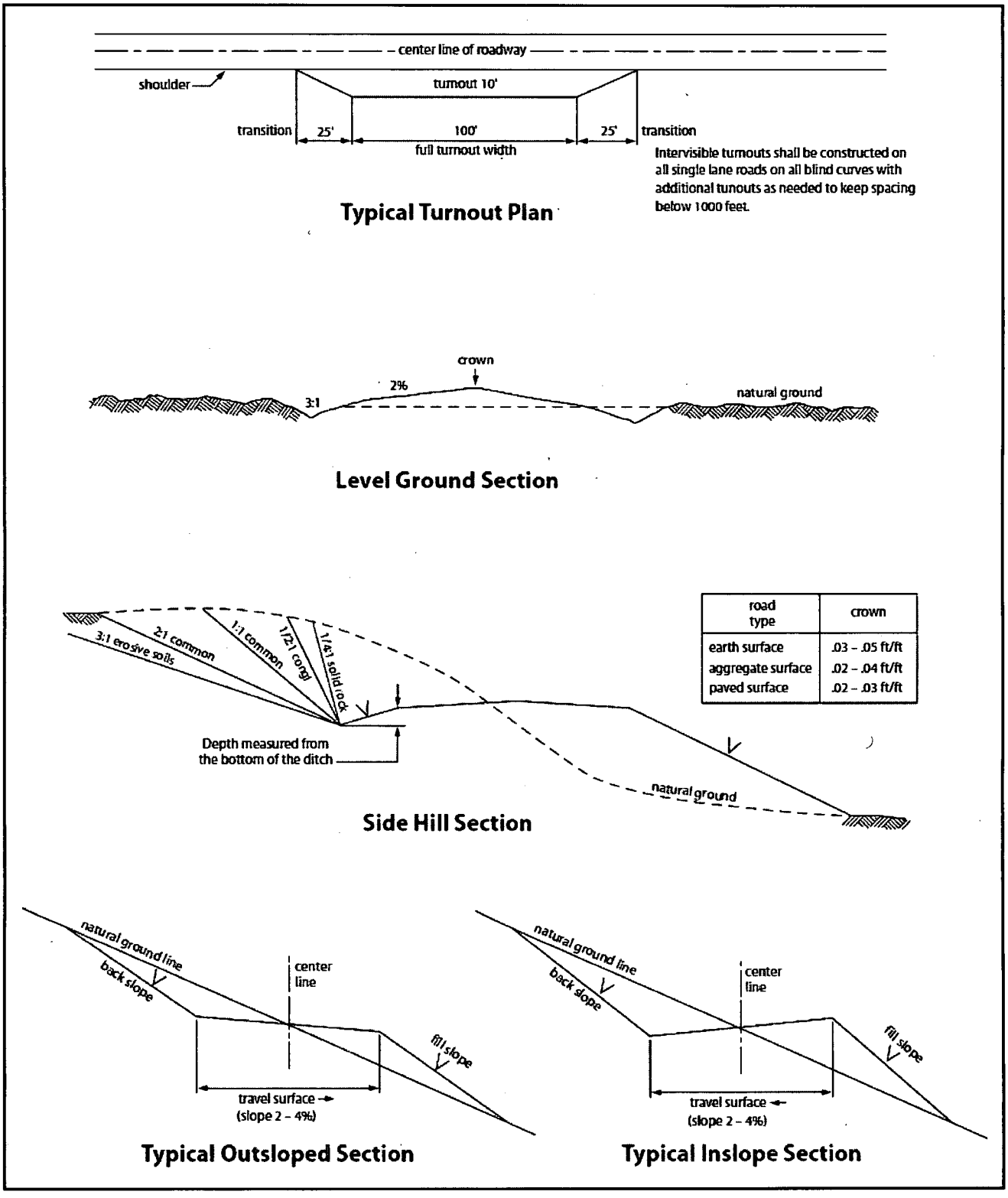


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities
Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)
Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening
The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures
The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement
All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

IX. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Seed Mixture 1 for Loamy Sites

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed shall be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed shall be planted using a drill equipped with a depth regulator to ensure proper depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area (small/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed shall be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre shall be doubled. The seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

Species	lb/acre
Plains lovegrass (Eragrostis intermedia)	0.5
Sand dropseed (Sporobolus cryptandrus)	1.0
Sideoats grama (Bouteloua curtipendula)	5.0
Plains bristlegrass (Setaria macrostachya)	2.0

*Pounds of pure live seed:

Pounds of seed **x** percent purity **x** percent germination = pounds pure live seed

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Bradley Bishop **Signed on:** 11/30/2018

Title: Regulatory

Street Address:

City: **State:** **Zip:**

Phone: (575)393-5905

Email address: bbishop@mewbourne.com

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

APD ID: 10400036500 **Submission Date:** 11/30/2018

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W1FC FED COM **Well Number:** 1H

Well Type: OIL WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - General

APD ID: 10400036500 **Tie to previous NOS?** **Submission Date:** 11/30/2018

BLM Office: CARLSBAD **User:** Bradley Bishop **Title:** Regulatory

Federal/Indian APD: FED **Is the first lease penetrated for production Federal or Indian?** FED

Lease number: NMLC0061497 **Lease Acres:** 640

Surface access agreement in place? **Allotted?** **Reservation:**

Agreement in place? NO **Federal or Indian agreement:**

Agreement number:

Agreement name:

Keep application confidential? YES

Permitting Agent? NO **APD Operator:** MEWBOURNE OIL COMPANY

Operator letter of designation:

Operator Info

Operator Organization Name: MEWBOURNE OIL COMPANY

Operator Address: PO Box 5270 **Zip:** 88240

Operator PO Box:

Operator City: Hobbs **State:** NM

Operator Phone: (575)393-5905

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO **Master Development Plan name:**

Well in Master SUPO? NO **Master SUPO name:**

Well in Master Drilling Plan? NO **Master Drilling Plan name:**

Well Name: FULLER 13/12 W1FC FED COM **Well Number:** 1H **Well API Number:**

Field/Pool or Exploratory? Field and Pool **Field Name:** WILDCAT WOLFCAMP **Pool Name:** LOWER 3RD BONE SPRING (HARKY) SHALE

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W1FC FED COM **Well Number:** 1H

Is the proposed well in an area containing other mineral resources? USEABLE WATER,NATURAL GAS,OIL

Is the proposed well in a Helium production area? N **Use Existing Well Pad?** YES **New surface disturbance?** Y

Type of Well Pad: MULTIPLE WELL **Multiple Well Pad Name:** FULLER 13/12 FC & GB WELLS **Number:** 4

Well Class: HORIZONTAL **Number of Legs:**

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: APPRAISAL

Describe sub-type:

Distance to town: 25 Miles **Distance to nearest well:** 50 FT **Distance to lease line:** 330 FT

Reservoir well spacing assigned acres Measurement: 240 Acres

Well plat: Fuller13_12W1FCFedCom1H_wellplat_20181119094442.pdf

Well work start Date: 01/19/2019 **Duration:** 60 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83 **Vertical Datum:** NAVD88

Survey number: **Reference Datum:**

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	2610	FSL	2475	FWL	26S	29E	13	Aliquot NESW	32.0419848	-103.9375729	EDDY	NEW MEXICO	NEW MEXICO	F	NMLC0061497	3028	0	0
KOP Leg #1	2610	FSL	1650	FWL	26S	29E	13	Aliquot NESW	32.0418831	-103.9402262	EDDY	NEW MEXICO	NEW MEXICO	F	NMLC0061497	-6778	9844	9806
PPP Leg #1	2365	FNL	1650	FWL	26S	29E	13	Aliquot SENW	32.0429305	-103.9402225	EDDY	NEW MEXICO	NEW MEXICO	F	NMLC0061497	-7318	10548	10346

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

10/09/2019

APD ID: 10400036500 **Submission Date:** 11/30/2018

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W1FC FED COM **Well Number:** 1H

Well Type: OIL WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

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Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	UNKNOWN	3001	27	27		NONE	N
2	RUSTLER	2421	580	580	ANHYDRITE,DOLOMITE	USEABLE WATER	N
3	SALADO	1621	1380	1380	SALT	NONE	N
4	CASTILE	1391	1610	1610	SALT	NONE	N
5	BASE OF SALT	81	2920	2920	SALT	NONE	N
6	LAMAR	-109	3110	3110	LIMESTONE	NATURAL GAS,OIL	N
7	BELL CANYON	-144	3145	3145	SANDSTONE	NATURAL GAS,OIL	N
8	CHERRY CANYON	-1019	4020	4020	SANDSTONE	NATURAL GAS,OIL	N
9	MANZANITA	-1199	4200	4200		NONE	N
10	BRUSHY CANYON	-2309	5310	5310	SANDSTONE	NATURAL GAS,OIL	Y
11	BONE SPRING	-3904	6905	6905	LIMESTONE,SHALE	NATURAL GAS,OIL	N
12	BONE SPRING 1ST	-4839	7840	7840	SANDSTONE	NATURAL GAS,OIL	N
13	BONE SPRING 2ND	-5464	8465	8465	SANDSTONE	NATURAL GAS,OIL	N
14	BONE SPRING 3RD	-6774	9775	9775	SANDSTONE	NATURAL GAS,OIL	N
15	WOLFCAMP	-7129	10130	10130	LIMESTONE,SHALE,SANDSTONE	NATURAL GAS,OIL	Y

Section 2 - Blowout Prevention

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W1FC FED COM **Well Number:** 1H

'ressure Rating (PSI): 5M **Rating Depth:** 17962

:quipment: Annular, Pipe Ram, Blind Ram

:equesting Variance? YES

'ariance request: A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. Anchors are ot required by manufacturer. A multibowl wellhead is being used. See attached schematic.
'esting Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure ıdicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the /orking pressure listed in the table above. If the system is upgraded all the components installed will be functional and :sted. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out f the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly ock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.
:hoke Diagram Attachment:

Fuller_13_12_W1FC_Fed_Com_1H_5M_BOPE_Choke_Diagram_20190415151827.pdf

Fuller_13_12_W1FC_Fed_Com_1H_Flex_Line_Specs_20190415151829.pdf

IOP Diagram Attachment:

Fuller_13_12_W1FC_Fed_Com_1H_5M_BOPE_Schematic_20190415151838.pdf

Fuller_13_12_W1FC_Fed_Com_1H_Multi_Bowl_WH_20190415151839.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	700	0	700			700	H-40	48	ST&C	2.4	5.4	DRY	9.58	DRY	16.
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	3000	0	3000			3000	J-55	36	LT&C	1.29	2.26	DRY	4.19	DRY	5.2
3	PRODUCTION	8.75	7.0	NEW	API	N	0	10600	0	10361			10600	P-110	26	LT&C	1.52	1.94	DRY	2.51	DRY	3.0
4	LINER	6.125	4.5	NEW	API	N	9844	17962	9806	10404			8118	P-110	13.5	LT&C	1.52	1.76	DRY	3.08	DRY	3.8

Casing Attachments

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W1FC FED COM **Well Number:** 1H

Casing Attachments

Casing ID: 1 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Fuller_13_12_W1FC_Fed_Com_1H_Csg_Assumptions_20181128080151.pdf

Casing ID: 2 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Fuller_13_12_W1FC_Fed_Com_1H_Csg_Assumptions_20181128080300.pdf

Casing ID: 3 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Fuller_13_12_W1FC_Fed_Com_1H_Csg_Assumptions_20181128080517.pdf

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W1FC FED COM **Well Number:** 1H

Casing Attachments

Casing ID: 4 **String Type:** LINER

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Fuller_13_12_W1FC_Fed_Com_1H_Csg_Assumptions_20181128080704.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	507	340	2.12	12.5	721	100	Class C	Salt, Gel, Extender, LCM
SURFACE	Tail		507	700	200	1.34	14.8	268	100	Class C	Retarder
INTERMEDIATE	Lead		0	2346	460	2.12	12.5	975	25	Class C	Salt, Gel, Extender, LCM
INTERMEDIATE	Tail		2346	3000	200	1.34	14.8	268	25	Class C	Retarder
PRODUCTION	Lead	4200	2800	3522	335	2.12	12.5	710	25	Class C	Gel, Retarder, Defoamer, Extender
PRODUCTION	Tail		3522	4200	100	1.34	14.8	134	25	Class C	Retarder
PRODUCTION	Lead	4200	4200	8153	365	2.12	12.5	774	25	Class C	Gel, Retarder, Defoamer, Extender
PRODUCTION	Tail		8153	10600	400	1.18	15.6	472	25	Class H	Retarder, Fluid Loss, Defoamer
LINER	Lead		9844	17962	325	2.97	11.2	965	25	Class C	Salt, Gel, Fluid Loss, Retarder, Dispersant, Defoamer, Anti-Settling Agent

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W1FC FED COM **Well Number:** 1H

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Lost circulation material Sweeps Mud cavengers in surface hole

Describe the mud monitoring system utilized: Pason, PVT, visual monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
700	3000	SALT SATURATED	10	10							
3000	10361	WATER-BASED MUD	8.6	9.7							
10361	10404	OIL-BASED MUD	10	12							Mud wieght up to 13.0 ppg may be required for shale control. The highest mud weight needed to balance formation is expected to be 12.0 ppg.
0	700	SPUD MUD	8.6	8.8							

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W1FC FED COM **Well Number:** 1H

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Will run GR/CNL from KOP (9844') to surface

List of open and cased hole logs run in the well:

CNL,DS,GR,MWD,MUDLOG

Coring operation description for the well:

None

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 6492 **Anticipated Surface Pressure:** 4203.12

Anticipated Bottom Hole Temperature(F): 165

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

Fuller_13_12_W1FC_Fed_Com_1H_H2S_Plan_20181128081431.doc

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Fuller_13_12_W1FC_Fed_Com_1H_Dir_Plan_20181128081512.pdf

Fuller_13_12_W1FC_Fed_Com_1H_Dir_Plot_20181128081513.pdf

Other proposed operations facets description:

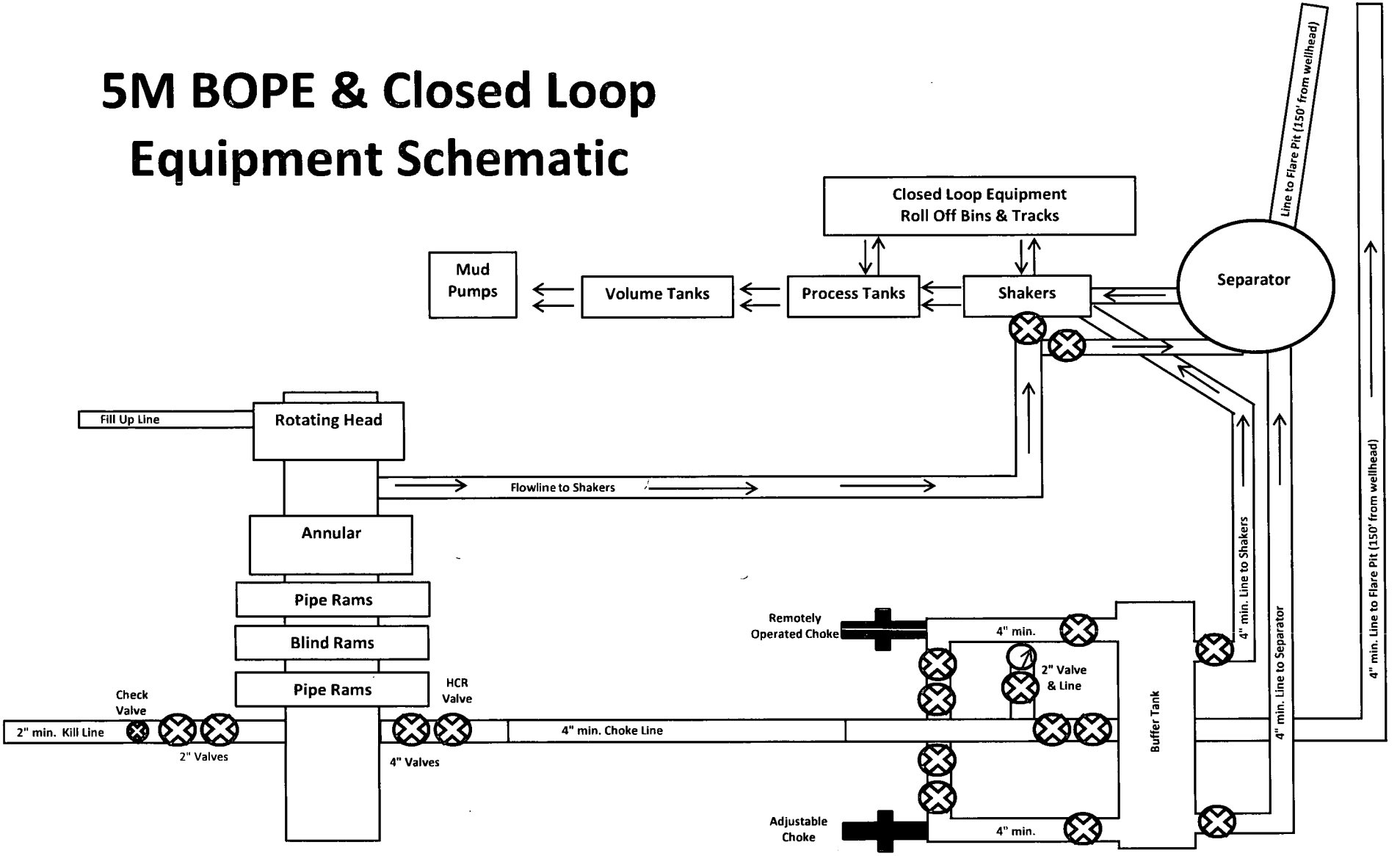
Other proposed operations facets attachment:

Fuller_13_12_W1FC_Fed_Com_1H_C101_20181128081608.pdf

Fuller_13_12_W1FC_Fed_Com_1H_Drlg_Program_20190422103953.pdf

Other Variance attachment:

5M BOPE & Closed Loop Equipment Schematic



Drawing not to scale

Note: All valves & lines on choke manifold are 4" unless otherwise noted. Exact manifold configuration may vary.

ENGINEERING & SERVICES

GATES E & S NORTH AMERICA, INC.
134 44TH STREET
CORPUS CHRISTI, TEXAS 78405

PHONE: 361-887-9807
FAX: 361-887-0812
EMAIL: *Tim.Cantu@gates.com*
WEB: www.gates.com

10K CEMENTING ASSEMBLY PRESSURE TEST CERTIFICATE

Customer :	AUSTIN DISTRIBUTING	Test Date:	4/30/2015
Customer Ref. :	4060578	Hose Serial No.:	D-043015-7
Invoice No. :	500506	Created By:	JUSTIN CROPPER

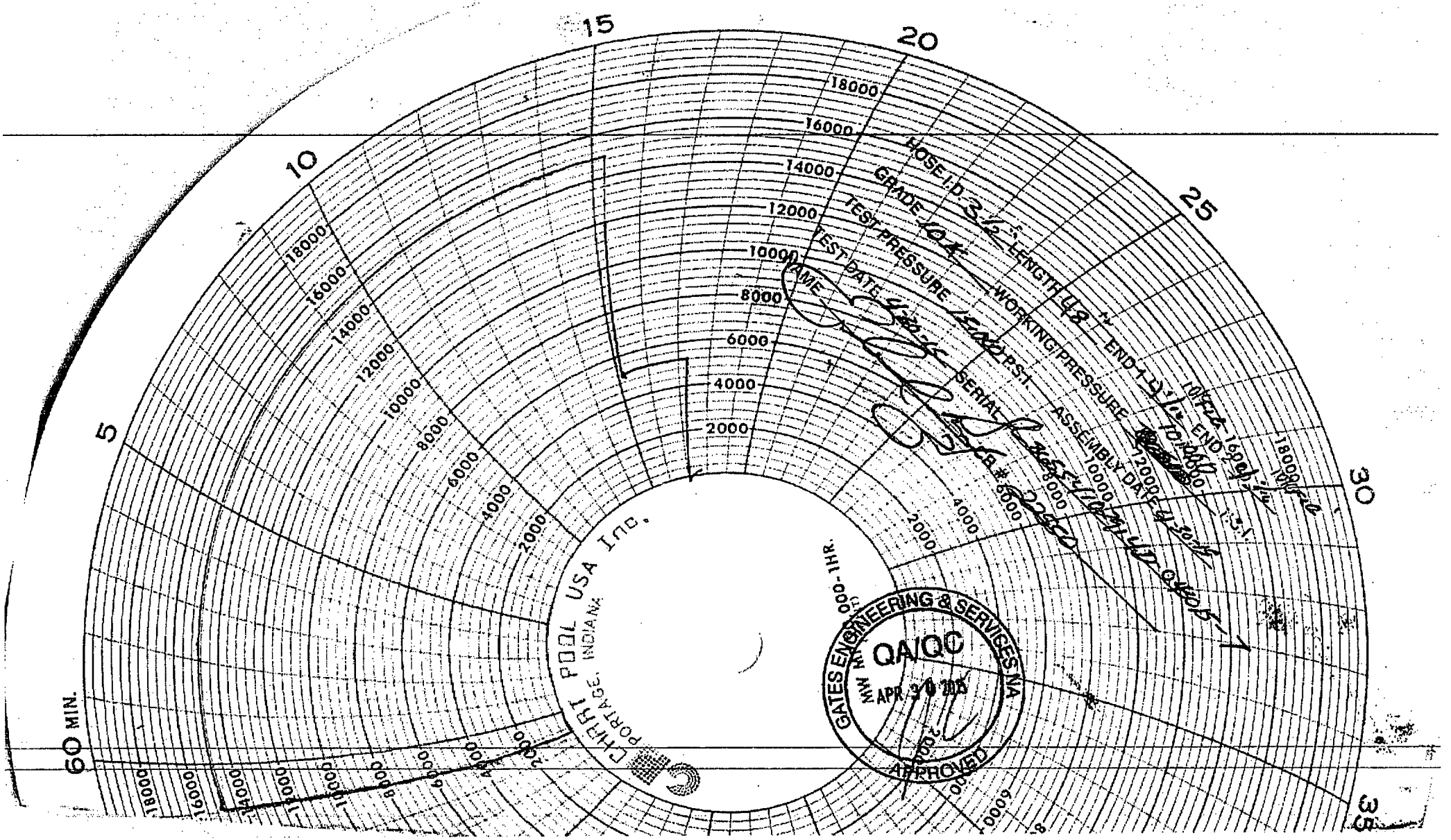
Product Description:	10K3.548.0CK4.1/1610KFLGE/E LE

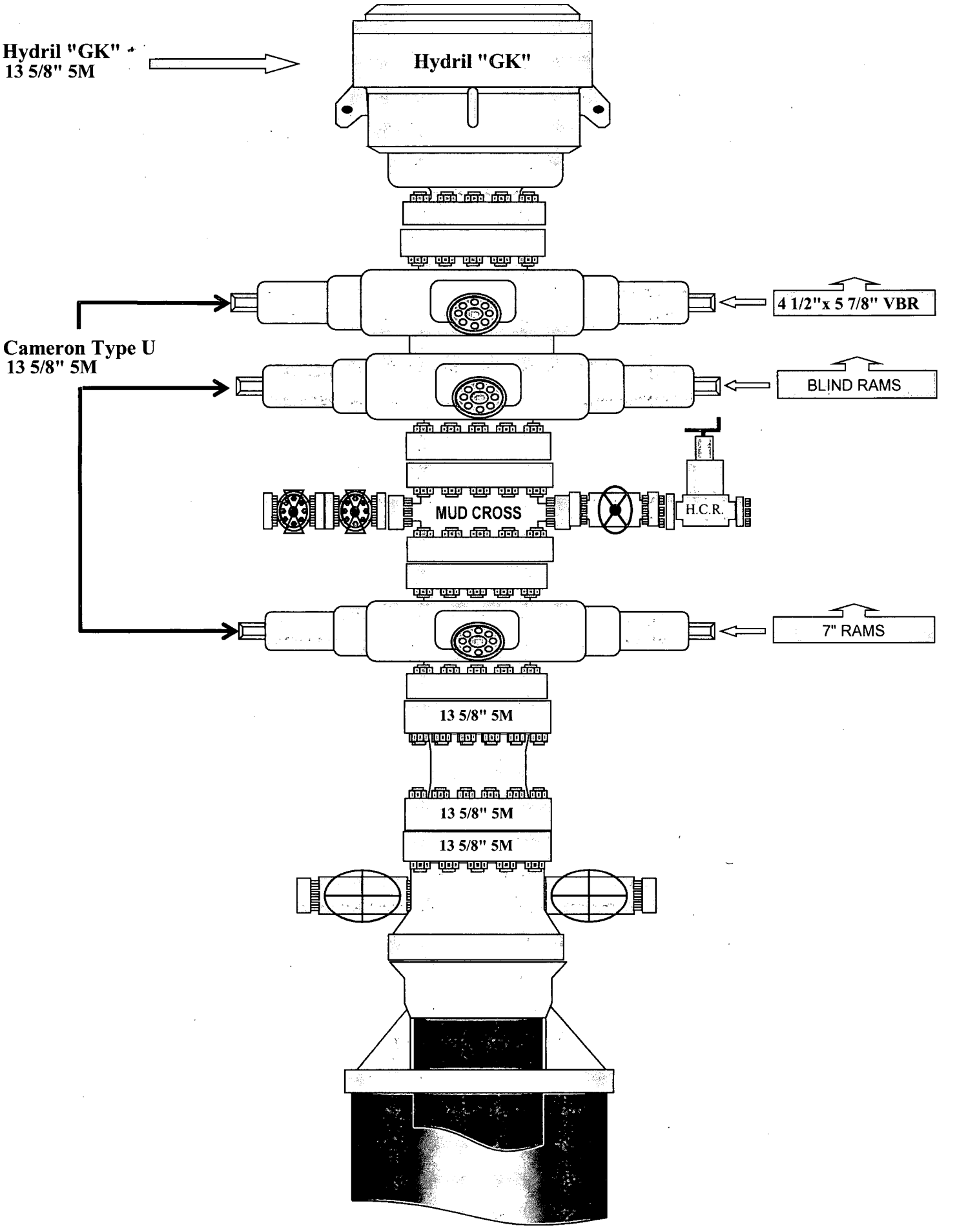
End Fitting 1 :	4 1/16 10K FLG	End Fitting 2 :	4 1/16 10K FLG
Gates Part No. :	4773-6290	Assembly Code :	L36554102914D-043015-7
Working Pressure :	10,000 PSI	Test Pressure :	15,000 PSI

Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the 15 minute hydrostatic test per API Spec 7K/Q1, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 15,000 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

Quality Manager :	QUALITY	Produciton:	PRODUCTION
Date :	4/30/2015	Date :	4/30/2015
Signature :		Signature :	

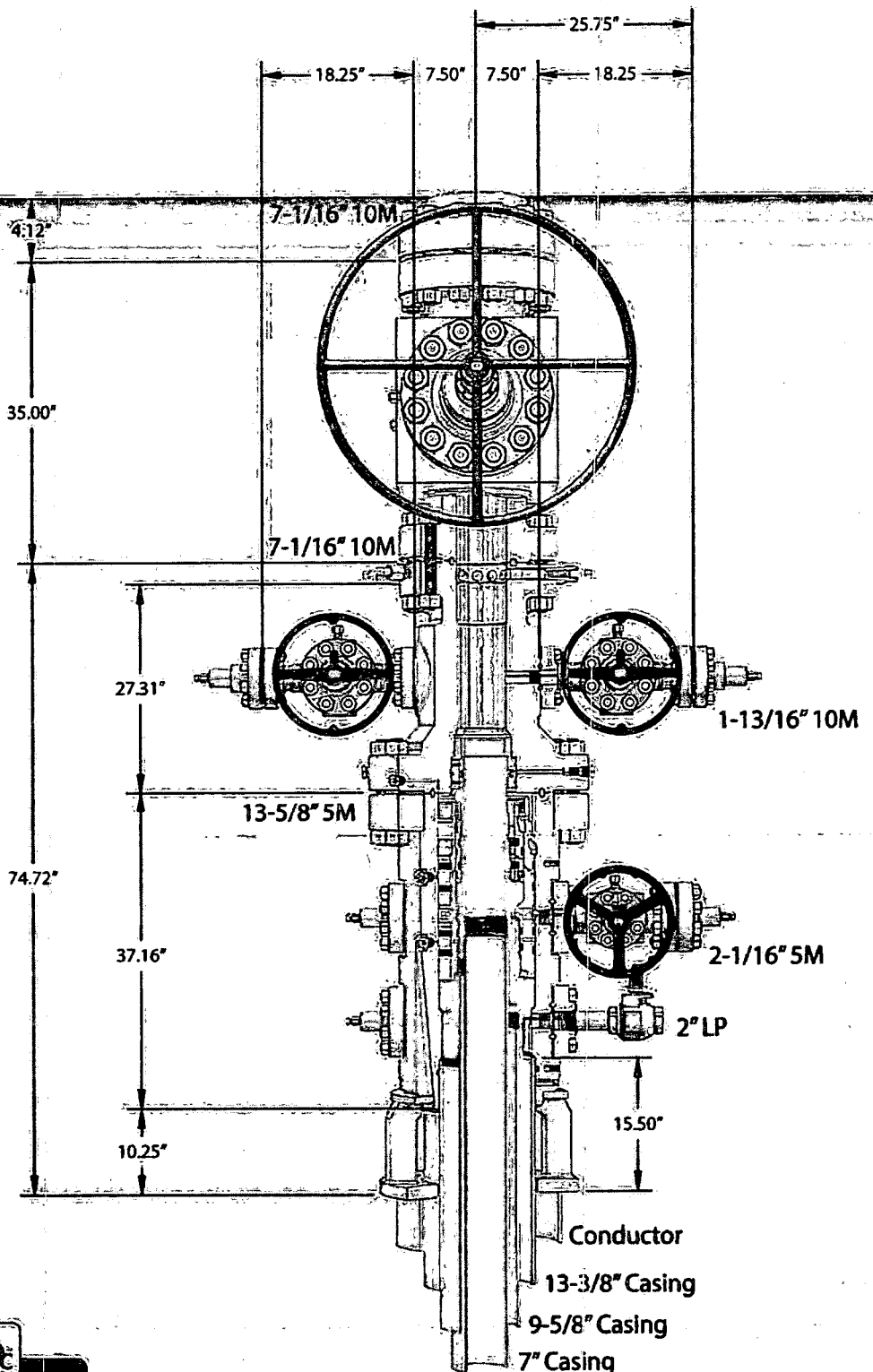
Form PTC - 01 Rev.0 2


60 MIN.
5
10
15
20
25
30
35
18000
16000
14000
12000
10000
8000
6000
4000
2000
HOSE I.D. 3 1/2"
GRADE 4SH
TEST PRESSURE 15000 PSI
TEST DATE 4-30-15
SERIAL # 6000
LENGTH 48'
WORKING PRESSURE 10000
ASSEMBLY DATE 4-30-15
END 1
END 2
PORTAGE, INDIANA
CHART POOL USA Inc.
GATES ENGINEERING & SERVICES NA
QA/QC
APR 30 2015
APPROVED
MW MIN. 000 - 1HR.


Hydril "GK"
13 5/8" 5M
Hydril "GK"
4 1/2"x 5 7/8" VBR
Cameron Type U
13 5/8" 5M
BLIND RAMS
MUD CROSS
H.C.R.
7" RAMS
13 5/8" 5M
13 5/8" 5M
13 5/8" 5M

CAMERON
A Schlumberger Company

13-5/8" MN-DS Wellhead System



MEWBOURNE OIL COMPANY

C7585
Rev. 02

NOTE: All dimensions on this drawing are estimated measurements and should be evaluated by engineering.

Capping flange 57" conductor cut-off

79

Mewbourne Oil Company, Fuller 13/12 W1FC Fed Com #1H
Sec 13, T26S, R29E
SL: 2610' FSL & 2475' FWL (Sec 13)
BHL: 330' FNL & 1650' FWL (Sec 12)

2. Casing Program

Hole Size	Casing Interval From	Casing Interval To	Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
17.5"	0'	700'	13.375"	48	H40	STC	2.40	5.40	9.58	16.10
12.25"	0'	3000'	9.625"	36	J55	LTC	1.29	2.26	4.19	5.22
8.75"	0'	10600'	7"	26	HCP110	LTC	1.52	1.94	2.51	3.01
6.125"	9844'	17962'	4.5"	13.5	P110	LTC	1.52	1.76	3.08	3.85
			BLM Minimum Safety Factor				1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company, Fuller 13/12 W1FC Fed Com #1H
Sec 13, T26S, R29E
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Mewbourne Oil Company, Fuller 13/12 W1FC Fed Com #1H
Sec 13, T26S, R29E
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Mewbourne Oil Company, Fuller 13/12 W1FC Fed Com #1H
Sec 13, T26S, R29E
SL: 2610' FSL & 2475' FWL (Sec 13)
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Mewbourne Oil Company

Eddy County, New Mexico NAD 83
Fuller 13/12 W1FC Fed Com #1H
SL: 2610 FSL & 2475 FWL (Sec 13)
Sec 13, T26S, R29E
BHL: 330 FNL & 1650 FWL (Sec 12)

Plan: Design #1

Standard Planning Report

27 November, 2018

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Fuller 13/12 W1FC Fed Com #1H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3028.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	**MD Reference:**	WELL @ 3028.0usft (Original Well Elev)
Site:	Fuller 13/12 W1FC Fed Com #1H	**North Reference:**	Grid
Well:	SL: 2610 FSL & 2475 FWL (Sec 13)	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 330 FNL & 1650 FWL (Sec 12)		
Design:	Design #1		

Project Eddy County, New Mexico NAD 83

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site Fuller 13/12 W1FC Fed Com #1H

Site Position:		**Northing:**	379,237.00 usft	**Latitude:**	32.0419848
From:	Map	**Easting:**	663,963.00 usft	**Longitude:**	-103.9375729
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.21 °

Well SL: 2610 FSL & 2475 FWL (Sec 13)

Well Position	**+N/-S**	0.0 usft	**Northing:**	379,237.00 usft	**Latitude:**	32.0419848
	+E/-W	0.0 usft	**Easting:**	663,963.00 usft	**Longitude:**	-103.9375729
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	3,028.0 usft	**Ground Level:**	3,001.0 usft

Wellbore BHL: 330 FNL & 1650 FWL (Sec 12)

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	11/27/2018	6.82	59.77	47,729

Design Design #1

Audit Notes:

Version:	**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	353.91

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,058.3	5.37	267.21	1,057.8	-0.8	-16.8	1.50	1.50	0.00	267.21	
9,485.8	5.37	267.21	9,448.2	-39.2	-805.2	0.00	0.00	0.00	0.00	
9,844.1	0.00	0.00	9,806.0	-40.0	-822.0	1.50	-1.50	0.00	180.00	KOP: 2610 FSL & 16
10,742.2	89.80	359.96	10,379.0	531.0	-822.4	10.00	10.00	0.00	-0.04	
17,962.2	89.80	359.96	10,404.0	7,751.0	-827.0	0.00	0.00	0.00	0.00	BHL: 330 FNL & 1650

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Fuller 13/12 W1FC Fed Com #1H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3028.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	**MD Reference:**	WELL @ 3028.0usft (Original Well Elev)
Site:	Fuller 13/12 W1FC Fed Com #1H	**North Reference:**	Grid
Well:	SL: 2610 FSL & 2475 FWL (Sec 13)	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 330 FNL & 1650 FWL (Sec 12)		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
SL: 2610 FSL & 2475 FWL (Sec 13)									
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	1.50	267.21	800.0	-0.1	-1.3	0.1	1.50	1.50	0.00
900.0	3.00	267.21	899.9	-0.3	-5.2	0.3	1.50	1.50	0.00
1,000.0	4.50	267.21	999.7	-0.6	-11.8	0.7	1.50	1.50	0.00
1,058.3	5.37	267.21	1,057.8	-0.8	-16.8	1.0	1.50	1.50	0.00
1,100.0	5.37	267.21	1,099.3	-1.0	-20.7	1.2	0.00	0.00	0.00
1,200.0	5.37	267.21	1,198.9	-1.5	-30.0	1.7	0.00	0.00	0.00
1,300.0	5.37	267.21	1,298.4	-1.9	-39.4	2.3	0.00	0.00	0.00
1,400.0	5.37	267.21	1,398.0	-2.4	-48.7	2.8	0.00	0.00	0.00
1,500.0	5.37	267.21	1,497.5	-2.8	-58.1	3.4	0.00	0.00	0.00
1,600.0	5.37	267.21	1,597.1	-3.3	-67.5	3.9	0.00	0.00	0.00
1,700.0	5.37	267.21	1,696.7	-3.7	-76.8	4.4	0.00	0.00	0.00
1,800.0	5.37	267.21	1,796.2	-4.2	-86.2	5.0	0.00	0.00	0.00
1,900.0	5.37	267.21	1,895.8	-4.6	-95.5	5.5	0.00	0.00	0.00
2,000.0	5.37	267.21	1,995.3	-5.1	-104.9	6.1	0.00	0.00	0.00
2,100.0	5.37	267.21	2,094.9	-5.6	-114.2	6.6	0.00	0.00	0.00
2,200.0	5.37	267.21	2,194.5	-6.0	-123.6	7.1	0.00	0.00	0.00
2,300.0	5.37	267.21	2,294.0	-6.5	-132.9	7.7	0.00	0.00	0.00
2,400.0	5.37	267.21	2,393.6	-6.9	-142.3	8.2	0.00	0.00	0.00
2,500.0	5.37	267.21	2,493.1	-7.4	-151.7	8.8	0.00	0.00	0.00
2,600.0	5.37	267.21	2,592.7	-7.8	-161.0	9.3	0.00	0.00	0.00
2,700.0	5.37	267.21	2,692.3	-8.3	-170.4	9.8	0.00	0.00	0.00
2,800.0	5.37	267.21	2,791.8	-8.7	-179.7	10.4	0.00	0.00	0.00
2,900.0	5.37	267.21	2,891.4	-9.2	-189.1	10.9	0.00	0.00	0.00
3,000.0	5.37	267.21	2,990.9	-9.7	-198.4	11.5	0.00	0.00	0.00
3,100.0	5.37	267.21	3,090.5	-10.1	-207.8	12.0	0.00	0.00	0.00
3,200.0	5.37	267.21	3,190.1	-10.6	-217.1	12.5	0.00	0.00	0.00
3,300.0	5.37	267.21	3,289.6	-11.0	-226.5	13.1	0.00	0.00	0.00
3,400.0	5.37	267.21	3,389.2	-11.5	-235.9	13.6	0.00	0.00	0.00
3,500.0	5.37	267.21	3,488.7	-11.9	-245.2	14.2	0.00	0.00	0.00
3,600.0	5.37	267.21	3,588.3	-12.4	-254.6	14.7	0.00	0.00	0.00
3,700.0	5.37	267.21	3,687.9	-12.8	-263.9	15.2	0.00	0.00	0.00
3,800.0	5.37	267.21	3,787.4	-13.3	-273.3	15.8	0.00	0.00	0.00
3,900.0	5.37	267.21	3,887.0	-13.8	-282.6	16.3	0.00	0.00	0.00
4,000.0	5.37	267.21	3,986.5	-14.2	-292.0	16.8	0.00	0.00	0.00
4,100.0	5.37	267.21	4,086.1	-14.7	-301.3	17.4	0.00	0.00	0.00
4,200.0	5.37	267.21	4,185.7	-15.1	-310.7	17.9	0.00	0.00	0.00
4,300.0	5.37	267.21	4,285.2	-15.6	-320.1	18.5	0.00	0.00	0.00
4,400.0	5.37	267.21	4,384.8	-16.0	-329.4	19.0	0.00	0.00	0.00
4,500.0	5.37	267.21	4,484.3	-16.5	-338.8	19.5	0.00	0.00	0.00
4,600.0	5.37	267.21	4,583.9	-16.9	-348.1	20.1	0.00	0.00	0.00
4,700.0	5.37	267.21	4,683.5	-17.4	-357.5	20.6	0.00	0.00	0.00
4,800.0	5.37	267.21	4,783.0	-17.9	-366.8	21.2	0.00	0.00	0.00
4,900.0	5.37	267.21	4,882.6	-18.3	-376.2	21.7	0.00	0.00	0.00
5,000.0	5.37	267.21	4,982.1	-18.8	-385.5	22.2	0.00	0.00	0.00
5,100.0	5.37	267.21	5,081.7	-19.2	-394.9	22.8	0.00	0.00	0.00

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Fuller 13/12 W1FC Fed Com #1H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3028.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	**MD Reference:**	WELL @ 3028.0usft (Original Well Elev)
Site:	Fuller 13/12 W1FC Fed Com #1H	**North Reference:**	Grid
Well:	SL: 2610 FSL & 2475 FWL (Sec 13)	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 330 FNL & 1650 FWL (Sec 12)		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,200.0	5.37	267.21	5,181.3	-19.7	-404.3	23.3	0.00	0.00	0.00
5,300.0	5.37	267.21	5,280.8	-20.1	-413.6	23.9	0.00	0.00	0.00
5,400.0	5.37	267.21	5,380.4	-20.6	-423.0	24.4	0.00	0.00	0.00
5,500.0	5.37	267.21	5,479.9	-21.0	-432.3	24.9	0.00	0.00	0.00
5,600.0	5.37	267.21	5,579.5	-21.5	-441.7	25.5	0.00	0.00	0.00
5,700.0	5.37	267.21	5,679.1	-21.9	-451.0	26.0	0.00	0.00	0.00
5,800.0	5.37	267.21	5,778.6	-22.4	-460.4	26.6	0.00	0.00	0.00
5,900.0	5.37	267.21	5,878.2	-22.9	-469.7	27.1	0.00	0.00	0.00
6,000.0	5.37	267.21	5,977.7	-23.3	-479.1	27.6	0.00	0.00	0.00
6,100.0	5.37	267.21	6,077.3	-23.8	-488.5	28.2	0.00	0.00	0.00
6,200.0	5.37	267.21	6,176.9	-24.2	-497.8	28.7	0.00	0.00	0.00
6,300.0	5.37	267.21	6,276.4	-24.7	-507.2	29.3	0.00	0.00	0.00
6,400.0	5.37	267.21	6,376.0	-25.1	-516.5	29.8	0.00	0.00	0.00
6,500.0	5.37	267.21	6,475.6	-25.6	-525.9	30.3	0.00	0.00	0.00
6,600.0	5.37	267.21	6,575.1	-26.0	-535.2	30.9	0.00	0.00	0.00
6,700.0	5.37	267.21	6,674.7	-26.5	-544.6	31.4	0.00	0.00	0.00
6,800.0	5.37	267.21	6,774.2	-27.0	-554.0	32.0	0.00	0.00	0.00
6,900.0	5.37	267.21	6,873.8	-27.4	-563.3	32.5	0.00	0.00	0.00
7,000.0	5.37	267.21	6,973.4	-27.9	-572.7	33.0	0.00	0.00	0.00
7,100.0	5.37	267.21	7,072.9	-28.3	-582.0	33.6	0.00	0.00	0.00
7,200.0	5.37	267.21	7,172.5	-28.8	-591.4	34.1	0.00	0.00	0.00
7,300.0	5.37	267.21	7,272.0	-29.2	-600.7	34.7	0.00	0.00	0.00
7,400.0	5.37	267.21	7,371.6	-29.7	-610.1	35.2	0.00	0.00	0.00
7,500.0	5.37	267.21	7,471.2	-30.1	-619.4	35.7	0.00	0.00	0.00
7,600.0	5.37	267.21	7,570.7	-30.6	-628.8	36.3	0.00	0.00	0.00
7,700.0	5.37	267.21	7,670.3	-31.1	-638.2	36.8	0.00	0.00	0.00
7,800.0	5.37	267.21	7,769.8	-31.5	-647.5	37.4	0.00	0.00	0.00
7,900.0	5.37	267.21	7,869.4	-32.0	-656.9	37.9	0.00	0.00	0.00
8,000.0	5.37	267.21	7,969.0	-32.4	-666.2	38.4	0.00	0.00	0.00
8,100.0	5.37	267.21	8,068.5	-32.9	-675.6	39.0	0.00	0.00	0.00
8,200.0	5.37	267.21	8,168.1	-33.3	-684.9	39.5	0.00	0.00	0.00
8,300.0	5.37	267.21	8,267.6	-33.8	-694.3	40.1	0.00	0.00	0.00
8,400.0	5.37	267.21	8,367.2	-34.2	-703.6	40.6	0.00	0.00	0.00
8,500.0	5.37	267.21	8,466.8	-34.7	-713.0	41.1	0.00	0.00	0.00
8,600.0	5.37	267.21	8,566.3	-35.2	-722.4	41.7	0.00	0.00	0.00
8,700.0	5.37	267.21	8,665.9	-35.6	-731.7	42.2	0.00	0.00	0.00
8,800.0	5.37	267.21	8,765.4	-36.1	-741.1	42.8	0.00	0.00	0.00
8,900.0	5.37	267.21	8,865.0	-36.5	-750.4	43.3	0.00	0.00	0.00
9,000.0	5.37	267.21	8,964.6	-37.0	-759.8	43.8	0.00	0.00	0.00
9,100.0	5.37	267.21	9,064.1	-37.4	-769.1	44.4	0.00	0.00	0.00
9,200.0	5.37	267.21	9,163.7	-37.9	-778.5	44.9	0.00	0.00	0.00
9,300.0	5.37	267.21	9,263.2	-38.3	-787.8	45.5	0.00	0.00	0.00
9,400.0	5.37	267.21	9,362.8	-38.8	-797.2	46.0	0.00	0.00	0.00
9,485.8	5.37	267.21	9,448.2	-39.2	-805.2	46.5	0.00	0.00	0.00
9,500.0	5.16	267.21	9,462.4	-39.2	-806.5	46.5	1.50	-1.50	0.00
9,600.0	3.66	267.21	9,562.1	-39.6	-814.2	47.0	1.50	-1.50	0.00
9,700.0	2.16	267.21	9,661.9	-39.9	-819.3	47.3	1.50	-1.50	0.00
9,800.0	0.66	267.21	9,761.9	-40.0	-821.7	47.4	1.50	-1.50	0.00
9,844.1	0.00	0.00	9,806.0	-40.0	-822.0	47.4	1.50	-1.50	0.00
KOP: 2610 FSL & 1650 FWL (Sec 13)									
9,900.0	5.59	359.96	9,861.8	-37.3	-822.0	50.1	10.00	10.00	0.00
10,000.0	15.59	359.96	9,960.0	-18.9	-822.0	68.4	10.00	10.00	0.00
10,100.0	25.59	359.96	10,053.5	16.2	-822.0	103.3	10.00	10.00	0.00

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Fuller 13/12 W1FC Fed Com #1H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3028.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	**MD Reference:**	WELL @ 3028.0usft (Original Well Elev)
Site:	Fuller 13/12 W1FC Fed Com #1H	**North Reference:**	Grid
Well:	SL: 2610 FSL & 2475 FWL (Sec 13)	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 330 FNL & 1650 FWL (Sec 12)		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,200.0	35.59	359.96	10,139.5	67.0	-822.1	153.9	10.00	10.00	0.00
10,300.0	45.59	359.96	10,215.3	132.0	-822.1	218.5	10.00	10.00	0.00
10,400.0	55.59	359.96	10,278.7	209.2	-822.2	295.2	10.00	10.00	0.00
10,500.0	65.58	359.96	10,327.8	296.2	-822.2	381.7	10.00	10.00	0.00
10,548.4	70.42	359.96	10,345.9	341.0	-822.2	426.3	10.00	10.00	0.00
FTP: 2365 FNL & 1650 FWL (Sec 13)									
10,600.0	75.58	359.96	10,361.0	390.3	-822.3	475.4	10.00	10.00	0.00
10,700.0	85.58	359.96	10,377.3	488.9	-822.3	573.4	10.00	10.00	0.00
10,742.2	89.80	359.96	10,379.0	531.0	-822.4	615.3	10.00	10.00	0.00
10,800.0	89.80	359.96	10,379.2	588.8	-822.4	672.8	0.00	0.00	0.00
10,900.0	89.80	359.96	10,379.5	688.8	-822.5	772.2	0.00	0.00	0.00
11,000.0	89.80	359.96	10,379.9	788.8	-822.5	871.6	0.00	0.00	0.00
11,100.0	89.80	359.96	10,380.2	888.8	-822.6	971.1	0.00	0.00	0.00
11,200.0	89.80	359.96	10,380.6	988.8	-822.7	1,070.5	0.00	0.00	0.00
11,300.0	89.80	359.96	10,380.9	1,088.8	-822.7	1,170.0	0.00	0.00	0.00
11,400.0	89.80	359.96	10,381.3	1,188.8	-822.8	1,269.4	0.00	0.00	0.00
11,500.0	89.80	359.96	10,381.6	1,288.8	-822.9	1,368.9	0.00	0.00	0.00
11,600.0	89.80	359.96	10,382.0	1,388.8	-822.9	1,468.3	0.00	0.00	0.00
11,700.0	89.80	359.96	10,382.3	1,488.8	-823.0	1,567.7	0.00	0.00	0.00
11,800.0	89.80	359.96	10,382.7	1,588.8	-823.0	1,667.2	0.00	0.00	0.00
11,900.0	89.80	359.96	10,383.0	1,688.8	-823.1	1,766.6	0.00	0.00	0.00
12,000.0	89.80	359.96	10,383.4	1,788.8	-823.2	1,866.1	0.00	0.00	0.00
12,100.0	89.80	359.96	10,383.7	1,888.8	-823.2	1,965.5	0.00	0.00	0.00
12,200.0	89.80	359.96	10,384.0	1,988.8	-823.3	2,064.9	0.00	0.00	0.00
12,300.0	89.80	359.96	10,384.4	2,088.8	-823.4	2,164.4	0.00	0.00	0.00
12,400.0	89.80	359.96	10,384.7	2,188.8	-823.4	2,263.8	0.00	0.00	0.00
12,500.0	89.80	359.96	10,385.1	2,288.8	-823.5	2,363.3	0.00	0.00	0.00
12,600.0	89.80	359.96	10,385.4	2,388.8	-823.6	2,462.7	0.00	0.00	0.00
12,700.0	89.80	359.96	10,385.8	2,488.8	-823.6	2,562.2	0.00	0.00	0.00
12,800.0	89.80	359.96	10,386.1	2,588.8	-823.7	2,661.6	0.00	0.00	0.00
12,900.0	89.80	359.96	10,386.5	2,688.8	-823.8	2,761.0	0.00	0.00	0.00
12,919.2	89.80	359.96	10,386.5	2,708.0	-823.8	2,780.1	0.00	0.00	0.00
PPP2: 0 FSL & 1650 FWL (Sec 12)									
13,000.0	89.80	359.96	10,386.8	2,788.8	-823.8	2,860.5	0.00	0.00	0.00
13,100.0	89.80	359.96	10,387.2	2,888.8	-823.9	2,959.9	0.00	0.00	0.00
13,200.0	89.80	359.96	10,387.5	2,988.8	-823.9	3,059.4	0.00	0.00	0.00
13,300.0	89.80	359.96	10,387.9	3,088.8	-824.0	3,158.8	0.00	0.00	0.00
13,400.0	89.80	359.96	10,388.2	3,188.8	-824.1	3,258.2	0.00	0.00	0.00
13,500.0	89.80	359.96	10,388.5	3,288.8	-824.1	3,357.7	0.00	0.00	0.00
13,600.0	89.80	359.96	10,388.9	3,388.8	-824.2	3,457.1	0.00	0.00	0.00
13,700.0	89.80	359.96	10,389.2	3,488.8	-824.3	3,556.6	0.00	0.00	0.00
13,800.0	89.80	359.96	10,389.6	3,588.8	-824.3	3,656.0	0.00	0.00	0.00
13,900.0	89.80	359.96	10,389.9	3,688.8	-824.4	3,755.5	0.00	0.00	0.00
14,000.0	89.80	359.96	10,390.3	3,788.8	-824.5	3,854.9	0.00	0.00	0.00
14,100.0	89.80	359.96	10,390.6	3,888.8	-824.5	3,954.3	0.00	0.00	0.00
14,200.0	89.80	359.96	10,391.0	3,988.8	-824.6	4,053.8	0.00	0.00	0.00
14,300.0	89.80	359.96	10,391.3	4,088.8	-824.6	4,153.2	0.00	0.00	0.00
14,400.0	89.80	359.96	10,391.7	4,188.8	-824.7	4,252.7	0.00	0.00	0.00
14,500.0	89.80	359.96	10,392.0	4,288.8	-824.8	4,352.1	0.00	0.00	0.00
14,600.0	89.80	359.96	10,392.4	4,388.8	-824.8	4,451.5	0.00	0.00	0.00
14,700.0	89.80	359.96	10,392.7	4,488.8	-824.9	4,551.0	0.00	0.00	0.00
14,800.0	89.80	359.96	10,393.1	4,588.8	-825.0	4,650.4	0.00	0.00	0.00
14,900.0	89.80	359.96	10,393.4	4,688.8	-825.0	4,749.9	0.00	0.00	0.00
15,000.0	89.80	359.96	10,393.7	4,788.8	-825.1	4,849.3	0.00	0.00	0.00

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Fuller 13/12 W1FC Fed Com #1H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3028.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	**MD Reference:**	WELL @ 3028.0usft (Original Well Elev)
Site:	Fuller 13/12 W1FC Fed Com #1H	**North Reference:**	Grid
Well:	SL: 2610 FSL & 2475 FWL (Sec 13)	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 330 FNL & 1650 FWL (Sec 12)		
Design:	Design #1		

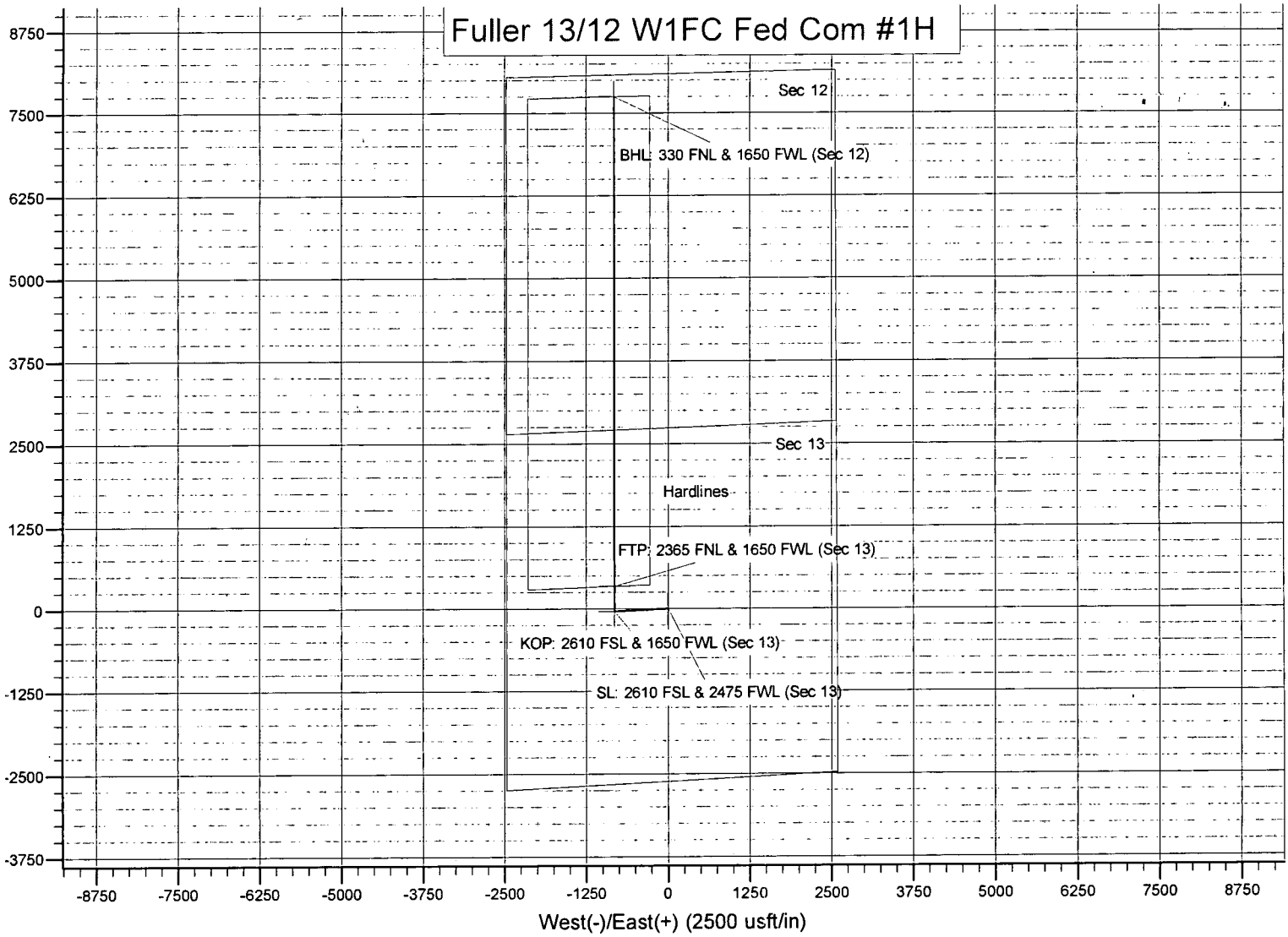
Planned Survey

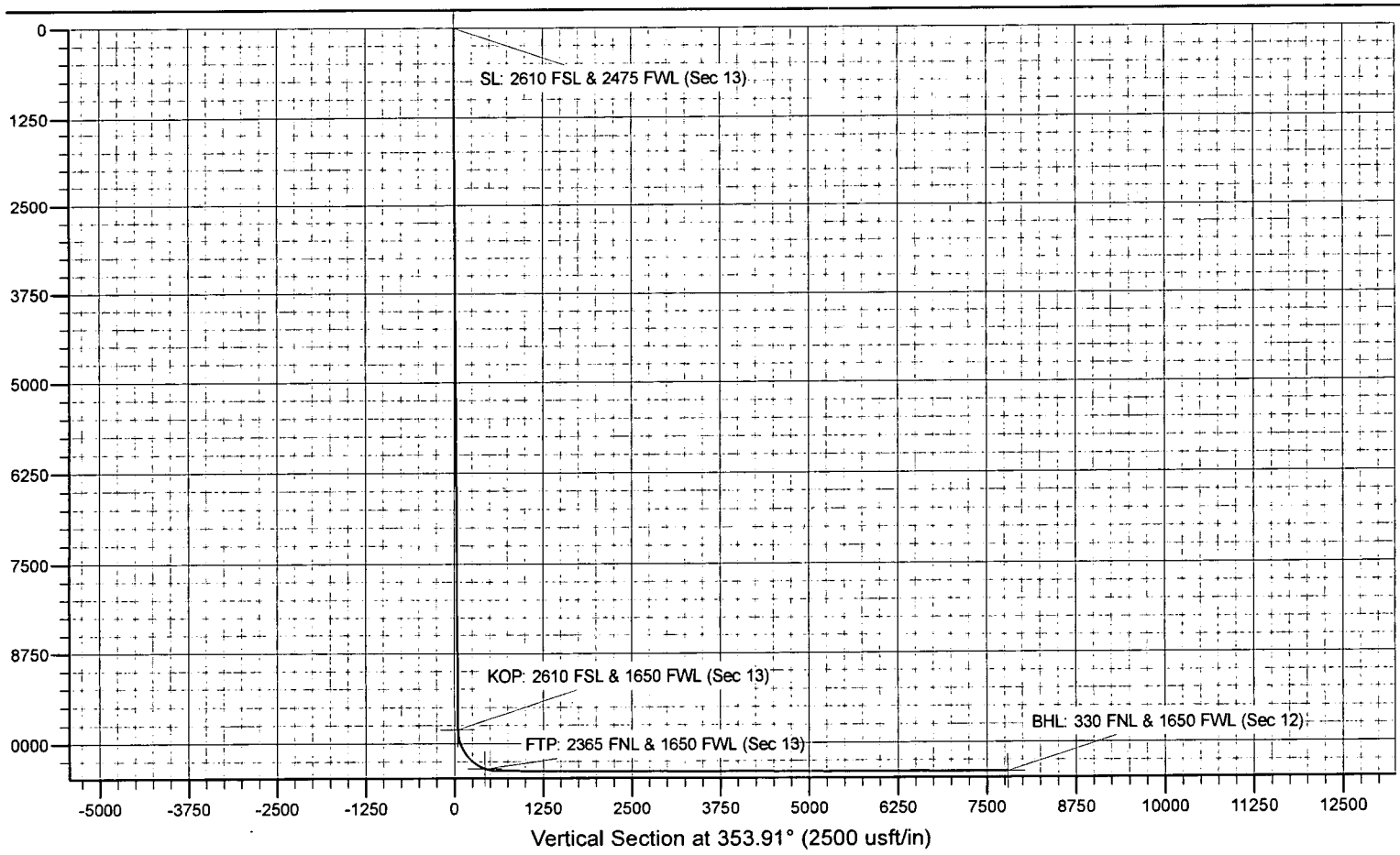
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
15,100.0	89.80	359.96	10,394.1	4,888.8	-825.2	4,948.8	0.00	0.00	0.00
15,200.0	89.80	359.96	10,394.4	4,988.8	-825.2	5,048.2	0.00	0.00	0.00
15,300.0	89.80	359.96	10,394.8	5,088.8	-825.3	5,147.6	0.00	0.00	0.00
15,400.0	89.80	359.96	10,395.1	5,188.8	-825.4	5,247.1	0.00	0.00	0.00
15,500.0	89.80	359.96	10,395.5	5,288.8	-825.4	5,346.5	0.00	0.00	0.00
15,600.0	89.80	359.96	10,395.8	5,388.8	-825.5	5,446.0	0.00	0.00	0.00
15,700.0	89.80	359.96	10,396.2	5,488.8	-825.5	5,545.4	0.00	0.00	0.00
15,734.2	89.80	359.96	10,396.3	5,523.0	-825.6	5,579.4	0.00	0.00	0.00
PPP3: 2701 FNL & 1650 FWL (Sec 12)									
15,800.0	89.80	359.96	10,396.5	5,588.8	-825.6	5,644.8	0.00	0.00	0.00
15,900.0	89.80	359.96	10,396.9	5,688.8	-825.7	5,744.3	0.00	0.00	0.00
16,000.0	89.80	359.96	10,397.2	5,788.8	-825.7	5,843.7	0.00	0.00	0.00
16,100.0	89.80	359.96	10,397.6	5,888.8	-825.8	5,943.2	0.00	0.00	0.00
16,200.0	89.80	359.96	10,397.9	5,988.8	-825.9	6,042.6	0.00	0.00	0.00
16,300.0	89.80	359.96	10,398.2	6,088.8	-825.9	6,142.1	0.00	0.00	0.00
16,400.0	89.80	359.96	10,398.6	6,188.8	-826.0	6,241.5	0.00	0.00	0.00
16,500.0	89.80	359.96	10,398.9	6,288.8	-826.1	6,340.9	0.00	0.00	0.00
16,600.0	89.80	359.96	10,399.3	6,388.8	-826.1	6,440.4	0.00	0.00	0.00
16,700.0	89.80	359.96	10,399.6	6,488.8	-826.2	6,539.8	0.00	0.00	0.00
16,800.0	89.80	359.96	10,400.0	6,588.8	-826.3	6,639.3	0.00	0.00	0.00
16,900.0	89.80	359.96	10,400.3	6,688.8	-826.3	6,738.7	0.00	0.00	0.00
17,000.0	89.80	359.96	10,400.7	6,788.8	-826.4	6,838.1	0.00	0.00	0.00
17,100.0	89.80	359.96	10,401.0	6,888.8	-826.4	6,937.6	0.00	0.00	0.00
17,200.0	89.80	359.96	10,401.4	6,988.8	-826.5	7,037.0	0.00	0.00	0.00
17,300.0	89.80	359.96	10,401.7	7,088.8	-826.6	7,136.5	0.00	0.00	0.00
17,400.0	89.80	359.96	10,402.1	7,188.8	-826.6	7,235.9	0.00	0.00	0.00
17,500.0	89.80	359.96	10,402.4	7,288.8	-826.7	7,335.4	0.00	0.00	0.00
17,600.0	89.80	359.96	10,402.7	7,388.8	-826.8	7,434.8	0.00	0.00	0.00
17,700.0	89.80	359.96	10,403.1	7,488.8	-826.8	7,534.2	0.00	0.00	0.00
17,800.0	89.80	359.96	10,403.4	7,588.8	-826.9	7,633.7	0.00	0.00	0.00
17,900.0	89.80	359.96	10,403.8	7,688.8	-827.0	7,733.1	0.00	0.00	0.00
17,962.2	89.80	359.96	10,404.0	7,751.0	-827.0	7,795.0	0.00	0.00	0.00
BHL: 330 FNL & 1650 FWL (Sec 12)									

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Fuller 13/12 W1FC Fed Com #1H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3028.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	**MD Reference:**	WELL @ 3028.0usft (Original Well Elev)
Site:	Fuller 13/12 W1FC Fed Com #1H	**North Reference:**	Grid
Well:	SL: 2610 FSL & 2475 FWL (Sec 13)	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 330 FNL & 1650 FWL (Sec 12)		
Design:	Design #1		

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SL: 2610 FSL & 2475 FV - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	379,237.00	663,963.00	32.0419848	-103.9375729
KOP: 2610 FSL & 1650 - plan hits target center - Point	0.00	0.00	9,806.0	-40.0	-822.0	379,197.00	663,141.00	32.0418831	-103.9402262
FTP: 2365 FNL & 1650 F - plan hits target center - Point	0.00	0.00	10,345.9	341.0	-822.2	379,578.00	663,140.76	32.0429305	-103.9402225
PPP2: 0 FSL & 1650 FW - plan hits target center - Point	0.00	0.01	10,386.5	2,708.0	-823.8	381,945.00	663,139.24	32.0494372	-103.9401996
PPP3: 2701 FNL & 1650 - plan hits target center - Point	0.00	0.00	10,396.3	5,523.0	-825.6	384,760.00	663,137.43	32.0571754	-103.9401724
BHL: 330 FNL & 1650 FI - plan hits target center - Point	0.00	0.00	10,404.0	7,751.0	-827.0	386,988.00	663,136.00	32.0633000	-103.9401508


Fuller 13/12 W1FC Fed Com #1H
Sec 12
BHL: 330 FNL & 1650 FWL (Sec 12)
Sec 13
Hardlines
FTP: 2365 FNL & 1650 FWL (Sec 13)
KOP: 2610 FSL & 1650 FWL (Sec 13)
SL: 2610 FSL & 2475 FWL (Sec 13)
8750
7500
6250
5000
3750
2500
1250
0
-1250
-2500
-3750
-8750
-7500
-6250
-5000
-3750
-2500
-1250
0
1250
2500
3750
5000
6250
7500
8750
West(-)/East(+) (2500 usft/in)


SL: 2610 FSL & 2475 FWL (Sec 13)
KOP: 2610 FSL & 1650 FWL (Sec 13)
FTP: 2365 FNL & 1650 FWL (Sec 13)
BHL: 330 FNL & 1650 FWL (Sec 12)
0
1250
2500
3750
5000
6250
7500
8750
0000
-5000
-3750
-2500
-1250
0
1250
2500
3750
5000
6250
7500
8750
10000
11250
12500
Vertical Section at 353.91° (2500 usft/in)

Intent [X] As Drilled [ ]

API #

Operator Name:	Property Name:	Well Number
MEWBOURNE OIL COMPANY	FULLER 13/12 W1FC FED COM	1H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
K	13	26S	29E		2610	S	1650	W	EDDY

Latitude	Longitude	NAD
32.0418831	-103.9402262	83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
F	13	26S	29E		2365	N	1650	W	EDDY

Latitude	Longitude	NAD
32.0429305	-103.9402225	83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	12	26S	29E		330	N	1650	W	EDDY

Latitude	Longitude	NAD
32.0633000	-103.9401508	83

Is this well the defining well for the Horizontal Spacing Unit? [N]

Is this well an infill well? [Y]

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #
30-015-43516

Operator Name:	Property Name:	Well Number
MEWBOURNE	FULLER 13/12 W1ED FED COM	2H

KZ 06/29/2018

Mewbourne Oil Company, Fuller 13/12 W1FC Fed Com #1H
Sec 13, T26S, R29E
SL: 2610' FSL & 2475' FWL (Sec 13)
BHL: 330' FNL & 1650' FWL (Sec 12)

1. Geologic Formations

TVD of target	10,404 '	Pilot hole depth	NA
MD at TD:	17,962'	Deepest expected fresh water:	125'

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface		
Rustler	580	Water	
Salado	1380		
Castile	1610		
Base of Salt	2920		
Lamar	3110	Oil/Gas	
Bell Canyon	3145	Oil/Gas	
Cherry Canyon	4020	Oil/Gas	
Manzanita Marker	4200		
Brushy Canyon	5310	Oil/Gas	
Bone Spring	6905	Oil/Gas	
1st Bone Spring Sand	7840		
2nd Bone Spring Sand	8465		
3rd Bone Spring Sand	9775		
Abo			
Wolfcamp	10130	Target Zone	
Devonian			
Fusselman			
Ellenburger			
Granite Wash			

*H2S, water flows, loss of circulation, abnormal pressures, etc.

Mewbourne Oil Company, Fuller 13/12 W1FC Fed Com #1H
Sec 13, T26S, R29E
SL: 2610' FSL & 2475' FWL (Sec 13)
BHL: 330' FNL & 1650' FWL (Sec 12)

2. Casing Program

Hole Size	Casing Interval From	Casing Interval To	Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
17.5"	0'	700'	13.375"	48	H40	STC	2.40	5.40	9.58	16.10
12.25"	0'	3000'	9.625"	36	J55	LTC	1.29	2.26	4.19	5.22
8.75"	0'	10600'	7"	26	HCP110	LTC	1.52	1.94	2.51	3.01
6.125"	9844'	17962'	4.5"	13.5	P110	LTC	1.52	1.76	3.08	3.85
			BLM Minimum Safety Factor				1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

3. Cementing Program

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H_20 gal/ sk	500# Comp. Strength (hours)	Slurry Description
Surf.	340	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Inter.	460	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Prod. Stg 1	365	12.5	2.12	11	9	Lead: Class C + Gel + Retarder + Defoamer + Extender
	400	15.6	1.18	5.2	10	Tail: Class H + Retarder + Fluid Loss + Defoamer
ECP/DV Tool @ 4200'						
Prod. Stg 2	335	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	100	14.8	1.34	6.3	8	Tail: Class C + Retarder
Liner	325	11.2	2.97	18	16	Class C + Salt + Gel + Fluid Loss + Retarder + Dispersant + Defoamer + Anti-Settling Agent

A copy of cement test will be available on location at time of cement job providing pump times & compressive strengths.

Casing String	TOC	% Excess
Surface	0'	100%
Intermediate	0'	25%
Production	2800'	25%
Liner	9844'	25%

4. Pressure Control Equipment

BOP installed and tested before drilling which hole?	Size?	System Rated WP	Type	✓	Tested to:
12-1/4"	13-5/8"	5M	Annular	X	2,500#
			Blind Ram	X	5,000#
			Pipe Ram	X	
			Double Ram		
			Other*		

*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
	N — Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. • Provide description here: See attached schematic.

5. Mud Program

TVD		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	700'	FW Gel	8.6-8.8	28-34	N/C
700'	3000'	Saturated Brine	10.0	28-34	N/C
3000'	10379'	Cut Brine	8.6-9.5	28-34	N/C
10379'	10404'	OBM	10.0-13.0	30-40	<10cc

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	Pason/PVT/Visual Monitoring

6. Logging and Testing Procedures

Logging, Coring and Testing.	
X	Will run GR/CNL from KOP (9,844') to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No Logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain
	Coring? If yes, explain

Additional logs planned		Interval
X	Gamma Ray	9,844' (KOP) to TD
	Density	
	CBL	
	Mud log	
	PEX	

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	6492 psi
Abnormal Temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers in surface hole. Weighted mud for possible over-pressure in Wolfcamp formation.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
	H2S is present
X	H2S Plan attached

8. Other facets of operation

Is this a walking operation? If yes, describe.
Will be pre-setting casing? If yes, describe.

Attachments
___ Directional Plan
___ Other, describe

APD ID: 10400036500

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W1FC FED COM

Well Type: OIL WELL

Submission Date: 11/30/2018

Well Number: 1H

Well Work Type: Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

Fuller13_12W1FCFedCom1H_existingroadmap_20181119094524.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? NO

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

Fuller13_12W1FCFedCom1H_existingwellmap_20181119094753.pdf

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Production Facilities description: Battery is offsite to the north west of the well pad. 1480' of flowline follows the road from the well pad to the battery. Production facility will be 400' x 800'.
Production Facilities map:

Fuller13_12W1FCFedCom1H_flowlinemap_20190415145016.pdf
Fuller13_12W1FCFedCom1H_productionfacilitymap_20190422110321.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Water source type: IRRIGATION

Water source use type: SURFACE CASING
INTERMEDIATE/PRODUCTION CASING
STIMULATION
DUST CONTROL

Source latitude: 31.99814 **Source longitude:** -103.94056

Source datum: NAD83

Water source permit type: WATER WELL

Water source transport method: TRUCKING

Source land ownership: PRIVATE

Source transportation land ownership: COMMERCIAL

Water source volume (barrels): 2014 **Source volume (acre-feet):** 0.2595907

Source volume (gal): 84588

Water source and transportation map:

Fuller13_12W1FCFedCom1H_watersourceandtransportationmap_20181119094851.pdf

Water source comments:

New water well? NO

New Water Well Info

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W1FC FED COM **Well Number:** 1H

Well latitude: **Well Longitude:** **Well datum:**

Well target aquifer:

Est. depth to top of aquifer(ft): **Est thickness of aquifer:**

Aquifer comments:

Aquifer documentation:

Well depth (ft): **Well casing type:**

Well casing outside diameter (in.): **Well casing inside diameter (in.):**

New water well casing? **Used casing source:**

Drilling method: **Drill material:**

Grout material: **Grout depth:**

Casing length (ft.): **Casing top depth (ft.):**

Well Production type: **Completion Method:**

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Using any construction materials: YES

Construction Materials description: Caliche

Construction Materials source location attachment:

Fuller13_12W1FCFedCom1H_calichesourceandtransmap_20181119094933.pdf

Section 7 - Methods for Handling Waste

Waste type: SEWAGE

Waste content description: Human waste & grey water

Amount of waste: 1500 gallons

Waste disposal frequency : Weekly

Safe containment description: 2,000 gallon plastic container

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

Disposal type description:

Disposal location description: City of Carlsbad Water Treatment facility

Waste type: GARBAGE

Waste content description: Garbage & trash

Amount of waste: 1500 pounds

Waste disposal frequency : One Time Only

Safe containment description: Enclosed trash trailer

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

Disposal type description:

Disposal location description: Waste Management facility in Carlsbad.

Waste type: DRILLING

Waste content description: Drill cuttings

Amount of waste: 940 barrels

Waste disposal frequency : One Time Only

Safe containment description: Drill cuttings will be properly contained in steel tanks (20 yard roll off bins.)

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

Disposal type description:

Disposal location description: NMOCD approved waste disposal locations are CRI or Lea Land, both facilities are located on HWY 62/180, Sec. 27 T20S R32E.

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.) **Reserve pit width (ft.)**

Reserve pit depth (ft.) **Reserve pit volume (cu. yd.)**

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? NO

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W1FC FED COM **Well Number:** 1H

Description of cuttings location

Cuttings area length (ft.) **Cuttings area width (ft.)**

Cuttings area depth (ft.) **Cuttings area volume (cu. yd.)**

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: NO

Ancillary Facilities attachment:

Comments:

Section 9 - Well Site Layout

Well Site Layout Diagram:

Fuller13_12W1FCFedCom1H_wellsitelayout_20181119095002.pdf

Comments:

Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name: FULLER 13/12 FC & GB WELLS

Multiple Well Pad Number: 4

Recontouring attachment:

Drainage/Erosion control construction: None

Drainage/Erosion control reclamation: None

Well pad proposed disturbance (acres): 4.637

Well pad interim reclamation (acres): 1.164

Well pad long term disturbance (acres): 3.473

Road proposed disturbance (acres): 1.508

Road interim reclamation (acres): 1.508

Road long term disturbance (acres): 1.508

Powerline proposed disturbance (acres): 1.025

Powerline interim reclamation (acres): 0

Powerline long term disturbance (acres): 0

Pipeline proposed disturbance (acres): 0

Pipeline interim reclamation (acres): 0

Pipeline long term disturbance (acres): 0

Other proposed disturbance (acres): 1.205

Other interim reclamation (acres): 1.205

Other long term disturbance (acres): 1.205

Total proposed disturbance: 8.375

Total interim reclamation: 3.877

Total long term disturbance: 6.186

Disturbance Comments: In areas to be heavily disturbed, the top 6 inches of soil material, will be stripped and stockpiled on the perimeter of the well location to keep topsoil viable, and to make redistribution of topsoil more efficient during interim reclamation. Stockpiled topsoil should include vegetative material. Topsoil will be clearly segregated and stored separately from subsoils. Contaminated soil will not be stockpiled, but properly treated and handled prior to topsoil salvaging.
Reconstruction method: The areas planned for interim reclamation will then be recontoured to the original contour if feasible, or if not feasible, to an interim contour that blends with the surrounding topography as much as possible. Where applicable, the fill material of the well pad will be backfilled into the cut to bring the area back to the original contour. The interim cut and fill slopes prior to re-seeding will not be steeper than a 3:1 ratio, unless the adjacent native topography is steeper. Note: Constructed slopes may be much steeper during drilling, but will be recontoured to the above ratios during interim reclamation.
Topsoil redistribution: Topsoil will be evenly respread and aggressively revegetated over the entire disturbed area not needed for all-weather operations including cuts & fills. To seed the area, the proper BLM seed mixture, free of noxious weeds, will be used.
Soil treatment: NA

Existing Vegetation at the well pad: Various brush & grasses

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road: Various brush & grasses

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline: NA

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances: NA

Existing Vegetation Community at other disturbances attachment:

Non native seed used? NO

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? NO

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? NO

Seed harvest description:

Seed harvest description attachment:

Seed Management

Seed Table

Seed type:

Seed source:

Seed name:

Source name:

Source address:

Source phone:

Seed cultivar:

Seed use location:

PLS pounds per acre:

Proposed seeding season:

Total pounds/Acre:

Seed Summary	
Seed Type	**Pounds/Acre**

Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

First Name: Bradley **Last Name:** Bishop

Phone: (575)393-5905 **Email:** bbishop@mewbourne.com

Seedbed prep: Final seedbed preparation will consist of contour cultivating to a depth of 4 to 6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.
Seed BMP: To seed the area, the proper BLM seed mixture, free of noxious weeds, will be used.

Seed method: drilling or broadcasting seed over entire reclaimed area.

Existing invasive species? NO

Existing invasive species treatment description:

Existing invasive species treatment attachment:

Weed treatment plan description: NA

Weed treatment plan attachment:

Monitoring plan description: vii. All reclaimed areas will be monitored periodically to ensure that revegetation occurs, that the area is not redisturbed, and that erosion and invasive/noxious weeds are controlled.
Monitoring plan attachment:

Success standards: regrowth within 1 full growing season of reclamation.

Pit closure description: NA

Pit closure attachment:

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W1FC FED COM **Well Number:** 1H

Section 11 - Surface Ownership

Disturbance type: EXISTING ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Disturbance type: NEW ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Disturbance type: OTHER

Describe: Production Facility

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W1FC FED COM **Well Number:** 1H

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Section 12 - Other Information

Right of Way needed? NO **Use APD as ROW?**

ROW Type(s):

ROW Applications

SUPO Additional Information: NONE

Use a previously conducted onsite? YES

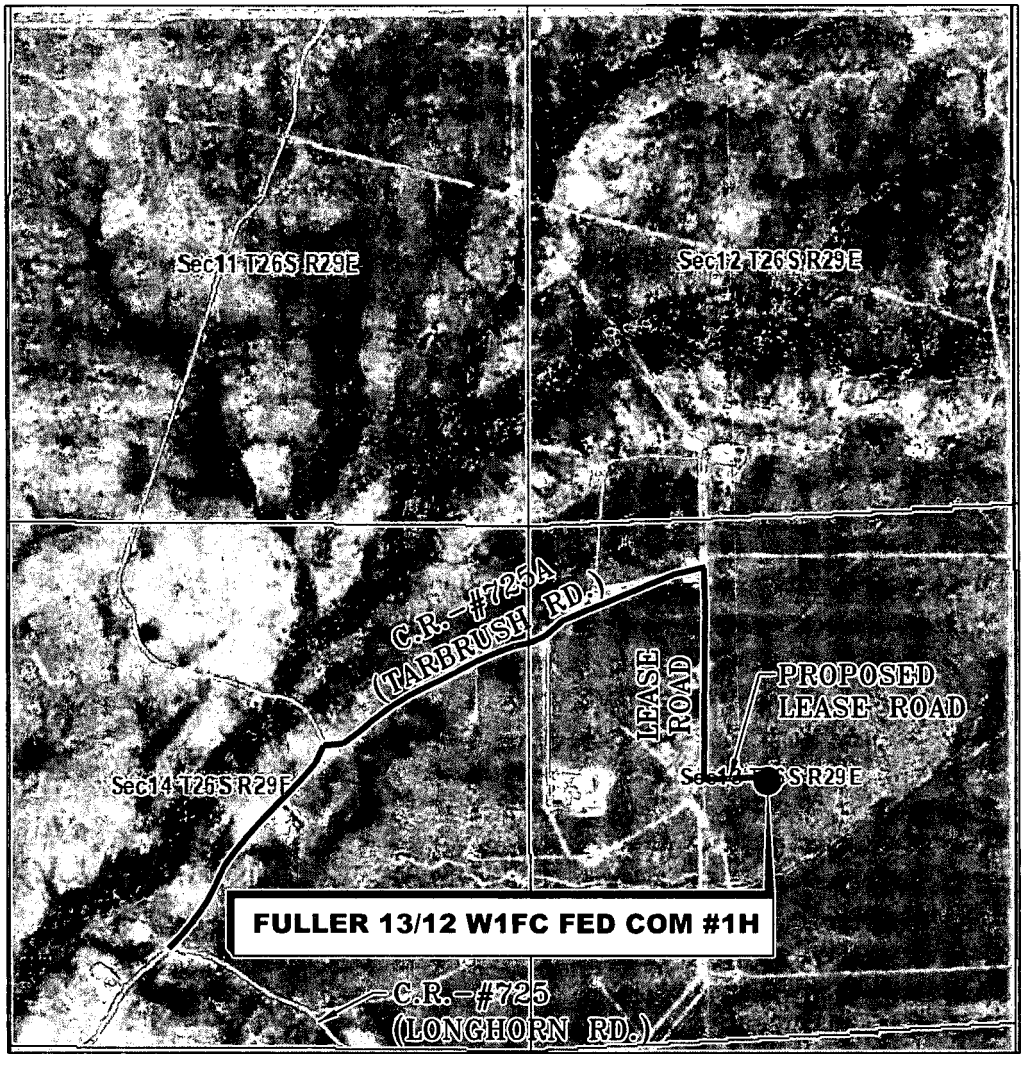
Previous Onsite information: OCT 19 2018 Met w/Paul Murphy (BLM) & RRC Surveying & staked location @ 2610' FSL & 2475' FWL, Sec 13, T26S, R29E, Eddy Co., NM. (Elevation @ 3001'). Pad is 400 x 505. Topsoil S. Reclaim S & W 60'. Battery is off site to N. Road staked to the W. Location in MOA. Lat. 32.04198481 N, Long -103.93757288 W NAD83

Other SUPO Attachment

Fuller13_12W1FCFedCom1H_gascaptureplan_20181119095453.pdf

Fuller13_12W1FCFedCom1H_interimreclamationdiagram_20181119095512.pdf

VICINITY MAP



SECTION 13, TWP. 26 SOUTH, RGE. 29 EAST,
N. M. P. M., EDDY CO., NEW MEXICO

OPERATOR: Mewbourne Oil Company
LEASE: Fuller 13/12 W1FC Fed Com
WELL NO.: 1H

LOCATION: 2610' FSL & 2475' FWL
ELEVATION: 3001'

NO.	REVISION	DATE

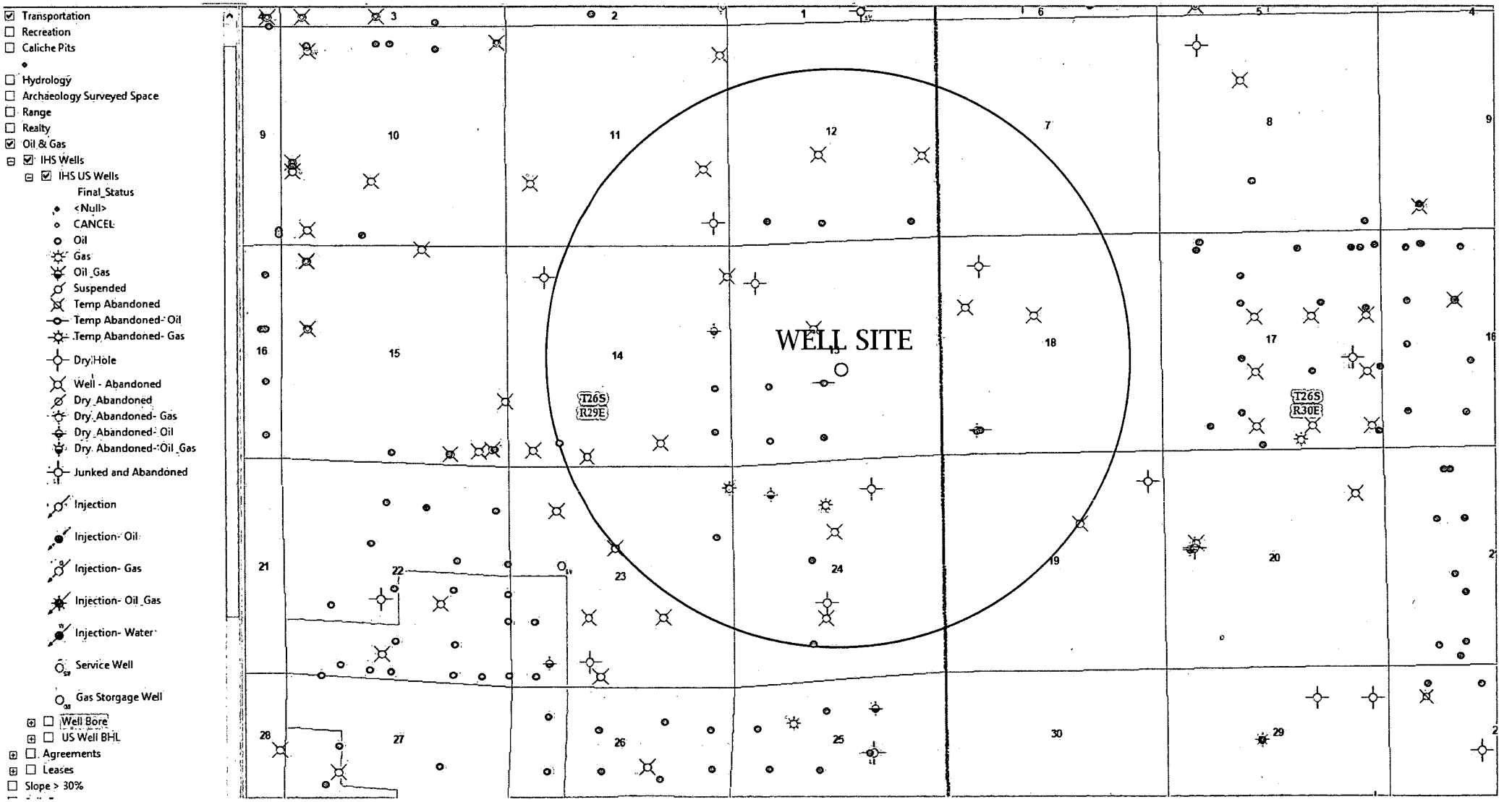
JOB NO.: LS18101142
DWG. NO.: 18101142-3

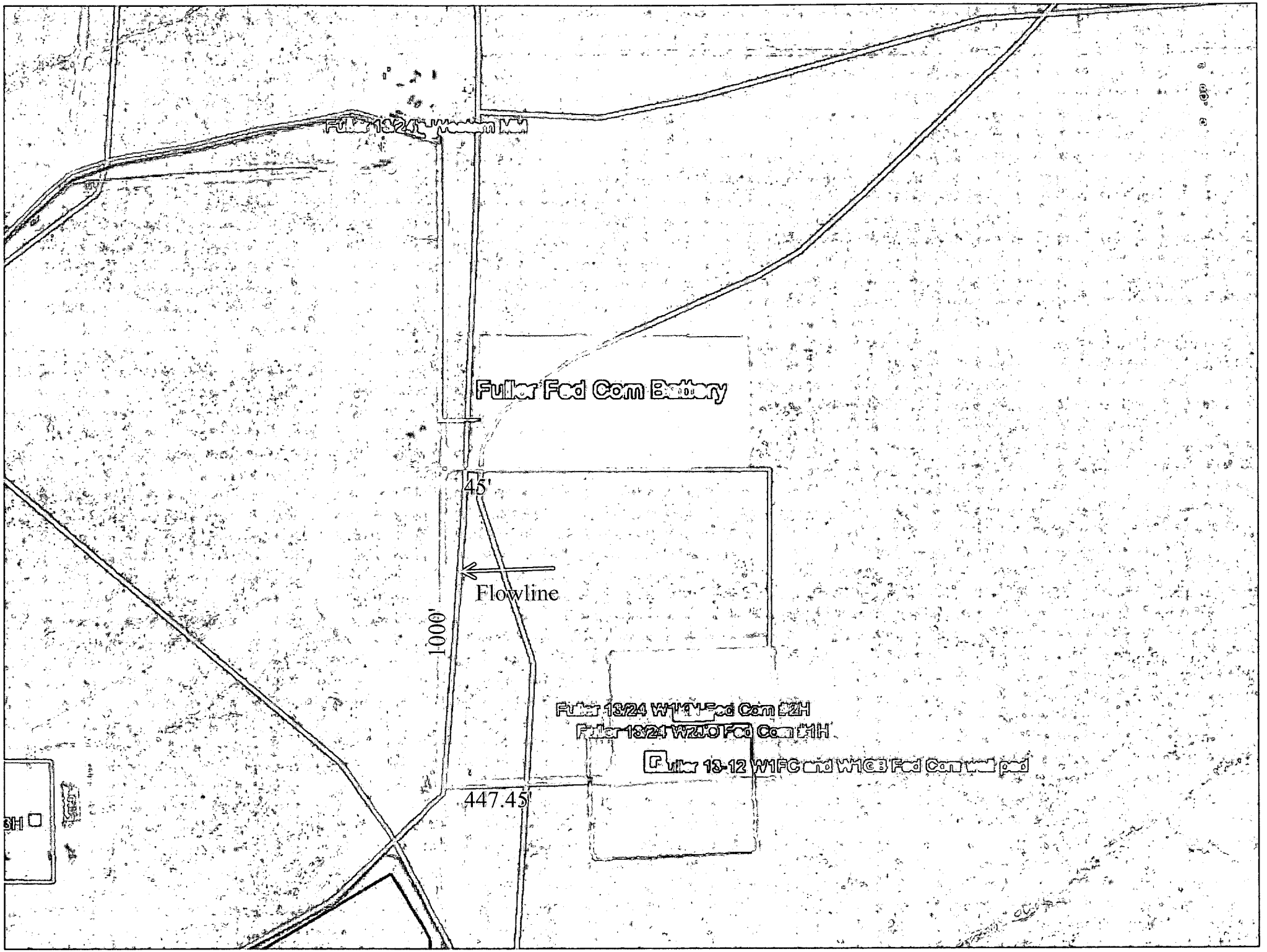
RRC

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

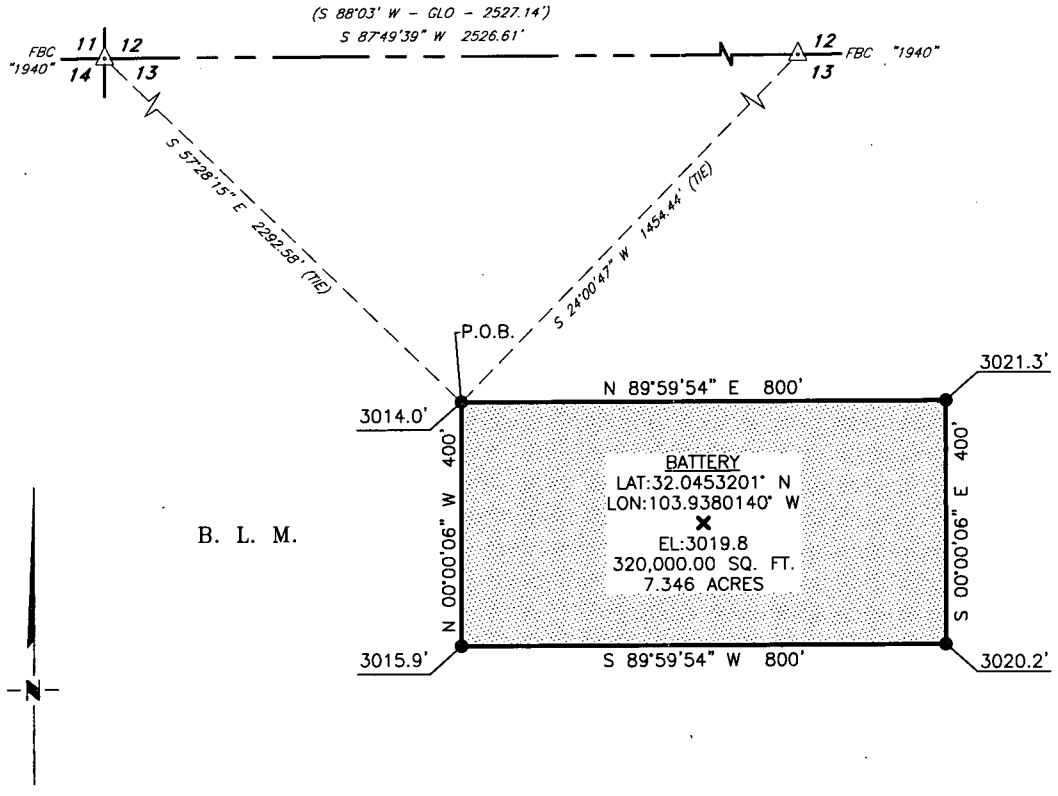
SCALE: N. T. S.
DATE: 10-11-2018
SURVEYED BY: ML/TF
DRAWN BY: KAKN
APPROVED BY: RMH
SHEET: 1 OF 1

EXISTING WELL MAP
FULLER 13/12 W1FC FED COM #1H




Fuller Fed Com Battery
45'
Flowline
1000'
447.45'

MEWBOURNE OIL COMPANY
PROPOSED BATTERY FOR THE FULLER FED COM WELLS
SECTION 13, T26S, R29E,
N. M. P. M., EDDY CO., NEW MEXICO



SCALE: 1" = 250'
0 125' 250'

BEARINGS ARE GRID NAD 83 NM EAST
DISTANCES ARE HORIZ. GROUND.

LEGEND

( ) *RECORD DATA - GLO*

△ *FOUND MONUMENT AS NOTED*

P.O.B. *POINT OF BEGINNING*

ROBERT M. HOWETT
NEW MEXICO
19680
11/15/18
PROFESSIONAL SURVEYOR

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plat from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

Robert M. Howett

Robert M. Howett NM PS 19680

DESCRIPTION

A tract of land situated within Section 13, Township 26 South, Range 29 East, N. M. P. M. Eddy County, New Mexico, across B. L. M. land, and being more particularly described by metes and bounds as follows:

BEGINNING at a point which bears, S 57°28'15" E, 2,292.58 feet from a brass cap, stamped "1940", found for the Northwest corner of Section 13 and being S 24°00'47" W, 1,454.44 feet from a brass cap, stamped "1940", found for the North quarter corner of Section 13;

Thence N 89°59'54" E, 800.00 feet, to a point;

Thence S 00°00'06" E, 400.00 feet, to a point;

Thence S 89°59'54" W, 800.00 feet, to a point;

Thence N 00°00'06" W, 400.00 feet, to the Point of Beginning.

Said tract of land contains 320,000.00 square feet or 7.346 acres, more or less, and is allocated by forties as follows:

NE/4 NW/4	12,807.05 Sq. Ft.	0.294 Acres
NW/4 NE/4	1,097.18 Sq. Ft.	0.025 Acres
SE/4 NW/4	225,587.18 Sq. Ft.	5.179 Acres
SW/4 NE/4	80,508.59 Sq. Ft.	1.848 Acres

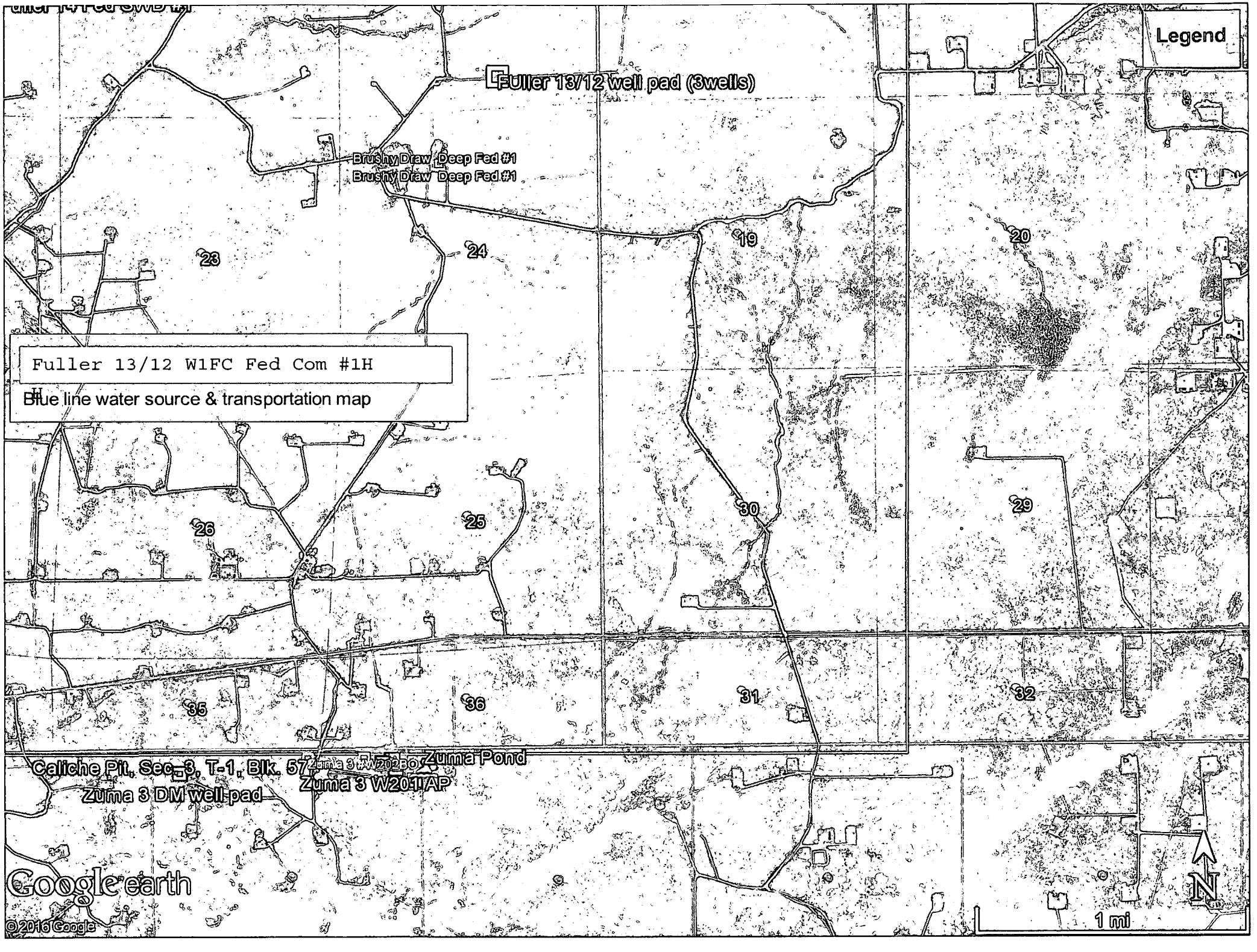
NO.	REVISION	DATE

JOB NO.: LS18111256
DWG. NO.: 18111256-4

RRC

701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 250'
DATE: 11-13-2018
SURVEYED BY: ML/TF
DRAWN BY: KAKN
APPROVED BY: RMH
SHEET: 1 OF 1


Legend
Fuller 13/12 well pad (3wells)
Brushy Draw Deep Fed #1
Brushy Draw Deep Fed #1
Fuller 13/12 W1FC Fed Com #1H
Blue line water source & transportation map
Caliche Pit, Sec 3, T-1, Blk. 57
Zuma 3 DM well pad
Zuma 3 W202 Bo
Zuma 3 W201 AP
Zuma Pond
19
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Google earth
©2016 Google
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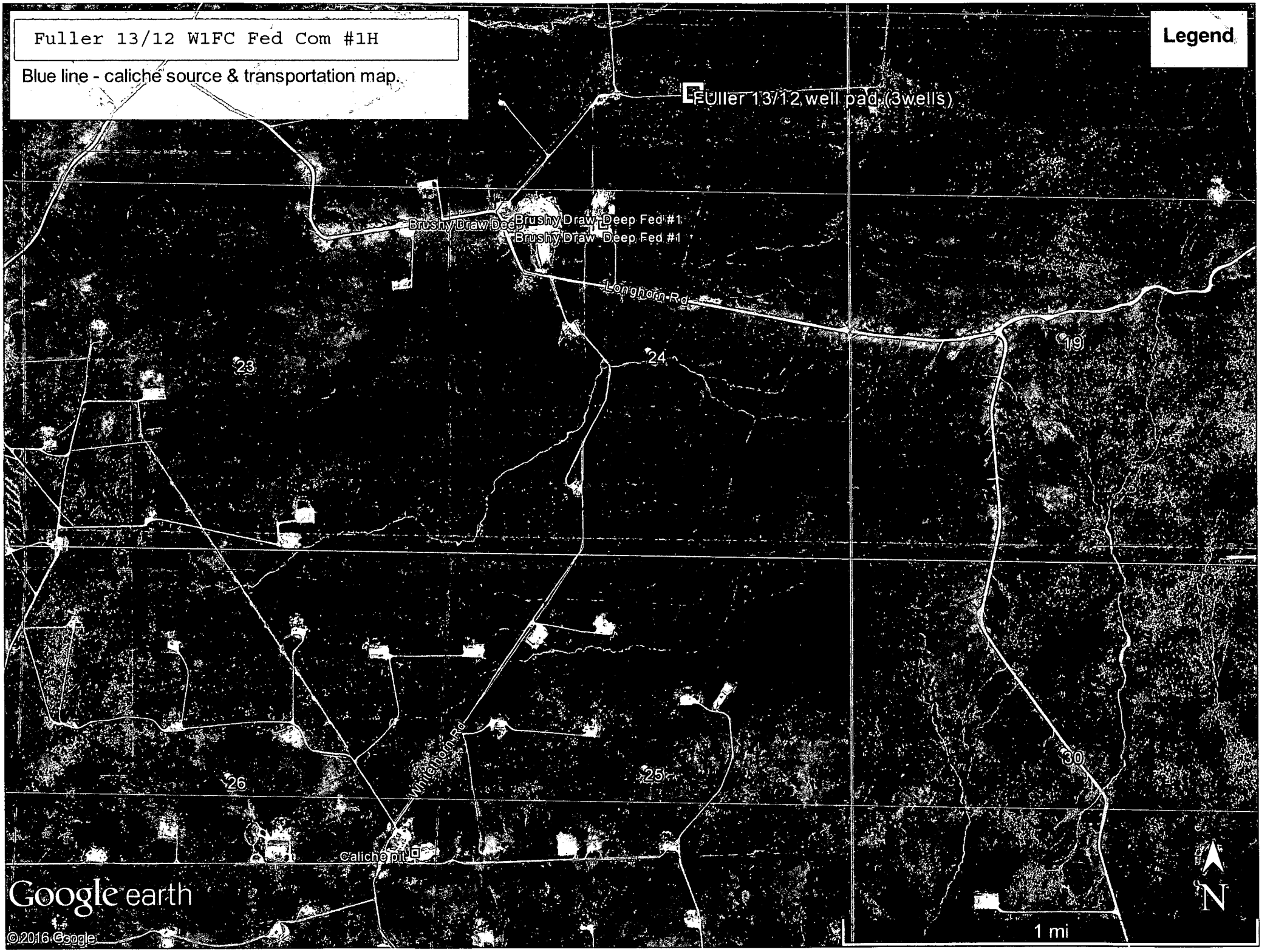
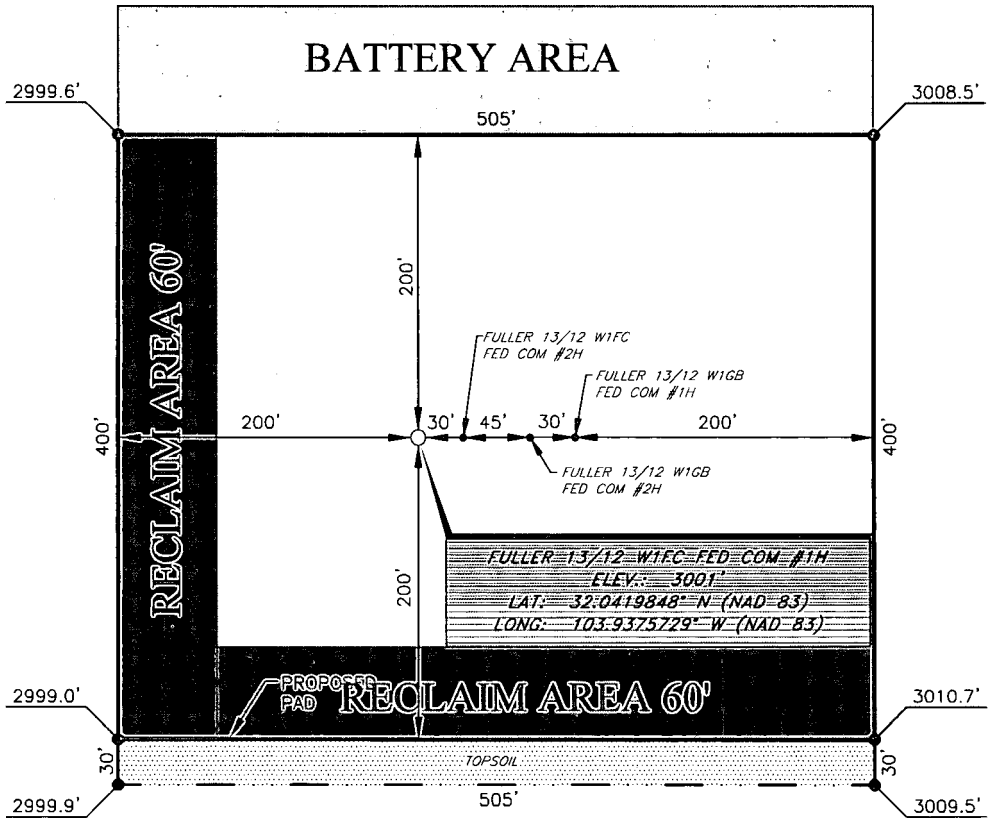

Fuller 13/12 W1FC Fed Com #1H
Blue line - caliche source & transportation map.
Legend
Fuller 13/12 well pad (3wells)
Brushy Draw Deep Fed #1
Brushy Draw Deep Fed #1
Longhorn Rd
23
24
19
26
25
30
Whitehorn Rd
Caliche pit
Google earth
©2016 Google
1 mi
N

MEWBOURNE OIL COMPANY
FULLER 13/12 W1FC FED COM #1H
(2610' FSL & 2475' FWL)
SECTION 13, T26S, R29E
N. M. P. M., EDDY COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

From the intersection of C.R.–725 (Longhorn Rd.) and C.R.–725A (Tarbrush Rd.);

Go Northeast on C.R.–725A approx. 0.5 miles to a "Y";

Turn right and go continue Northeast approx. 0.9 miles to a lease road on the right;

Turn right and go South approx. 0.4 miles to a proposed road on the left;

Turn left and go East approx. 0.1 miles to proposed location.

SCALE: 1" = 100'
0 50' 100'

BEARINGS ARE GRID NAD 83 NM EAST
DISTANCES ARE HORIZ. GROUND.

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this unclassified survey of a well location from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

Robert M. Howett
Robert M. Howett NM PS 19680

ROBERT M. HOWETT
NEW MEXICO
19680
10/19/18
PROFESSIONAL SURVEYOR

NO.	REVISION	DATE

JOB NO.: LS18101142
DWG. NO.: 18101142–4

RRC

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964–8200

SCALE: 1" = 1000'
DATE: 10–11–2018
SURVEYED BY: ML/TF
DRAWN BY: KAKN
APPROVED BY: RMH
SHEET: 1 OF 1

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

PWD Data Report

10/09/2019

APD ID: 10400036500 **Submission Date:** 11/30/2018

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W1FC FED COM **Well Number:** 1H

Well Type: OIL WELL **Well Work Type:** Drill

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W1FC FED COM **Well Number:** 1H

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD disturbance (acres): **PWD surface owner:**

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W1FC FED COM **Well Number:** 1H

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number: **Injection well name:**

Assigned injection well API number? **Injection well API number:**

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Other PWD discharge volume (bbl/day):

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W1FC FED COM **Well Number:** 1H

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data Report

10/0[illegible]2019

APD ID: 10400036500

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W1FC FED COM

Well Type: OIL WELL

Submission Date: 11/30/2018

Well Number: 1H

Well Work Type: Drill

Highlighted data reflects the most recent changes

Show Final Text

Bond Information

Federal/Indian APD: FED

BLM Bond number: NM1693

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment: