UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANA**

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FORM APPROVED OMB NO. 1004-0137

	Expires: January 31, 20
5.	Lease Serial No.
	NMLC065347

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DODTS ON WELLS	2	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

1. Type of Well	SUBMIT IN 1	RIPLICATE - Other instr	ructions on	oage <u>2</u>	,	7. If Unit or CA/Agree	ment, Name and/or	No.
CHEVRON USA INCORPORATED E-Mail: howie lucas@chevron.com 30-015-21937-00-S1 8 Address BAOT DEAUVILLE BLVD MIDLAND, TX 79706 MIDLAND, TX 79706 MIDLAND, TX 79706 4. Location of Weil (Footage, Sec. T, R, M, or Survey Description) Sec 28 724S R26E SENW 2310FNL 2310FWL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 13. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Active Alter Casing Bytaralic Fracturing Subsequent Report Change Plans Plug and Abandonnent Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly sate all permonent details, including estimated stating date of say proposed over and approximate duration thereof if the proposal is to deepen directionally or recomplete Internative Report and Plug and Abandon 15. Describe Proposed or Completed Convention Internationally approximate details, including estimated stating date of say proposed over and approximate duration thereof if the proposal is to deepen directionally or recomplete Internative Reports and Eventual Permonent details, including estimated stating date of say proposed over and approximate duration thereof in the proposal is to deepen directionally or recomplete Internative Reports and Eventual Repo	•					8. Well Name and No. WHITE CITY PEN	N GAS COM UT :	3 1
### Sec 28 T24S R26E SENW 2310FNL 2310FWL A Location of Well	Name of Operator CHEVRON USA INCORPORA	Contact: - ATED E-Mail: howie.lucas	HOWIE LUCA @chevron.com	AS n			0-S1	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	6301 DEAUVILLE BLVD					10. Field and Pool or E WHITE CITY-PE	Exploratory Area ENN (GAS)	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Hydraulic Fracturing Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Final Abandonment Notice Change Plans Plug and Abandon Temporarity Abandon Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give substrates locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with Bi.MBIA. Required subsequent reports must be filled within 30 days (following complete of pertinents of the operation results in a multiple completion or the embedden in a mode of the operation in a following the performance of the operation and the determined that the site is ready for final impection. 1. 09/28/19 MI P&A equipment. 1. 09/28/19 MI P&A equipment. 1. 09/28/19 MI P&A equipment of the operation results of the o	4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				11. County or Parish, State		
TYPE OF SUBMISSION Notice of Intent	Sec 28 T24S R26E SENW 23	10FNL 2310FWL				EDDY COUNTY	′, NM	
Notice of Intent	12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA	
Notice of Intent	TYPE OF SUBMISSION			TYPE OF	ACTION			
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Convert to Injection	☑ Subsequent Report	□ Casing Repair	□ New	Construction	Recomp	lete	□ Other	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a revenue of the window of days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a revenue of the window of days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a window, a recompleted and the operator has determined that the air is ready for final inspection. 1. 08/28/19 MIP RAS equipment. 2. 08/27/19 Attempt to set blanking plug in profile above packer, slickline stuck at 9578?, sheared off and left plug. Set CLITP at 9556? 3. 08/28/19 Pressure test tubing and casing t/ 1000 psi ? passed. Cut tubing at 9546?, 25 sx H cmt @ 9546? 9274 70 sx H cmt @ 9546. 9274 9274 9274 9274 9274 9274 9274 9274	☐ Final Abandonment Notice	□ Change Plans	🛛 Plug	and Abandon	☐ Tempora	arily Abandon		
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Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

 1
Expires: January 31, 2018
OMB No. 1004-0137
FORM APPROVED

5. Lease Serial No. NMLC065347

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name			
	orm for proposals to Use Form 3160-3 (Al						
SUBMIT IN	TRIPLICATE - Other instru	ctions on page 2		-	7. If Unit of CA/Agre	ement, ì	Name and/or No.
1. Type of Well							
Xoil Well Gas V	Vell Other				8. Well Name and No	Pac Col	m HT 3.1
2. Name of Operator	Contact: Howie				White City Penn Gas Com UT 3 1 9. API Well No.		
Chevron USA Incorporated 3a. Address		ucas@chevron.co 3b. Phone No. (incl		a)	30-015-21937-00		tony Area
6301 Deauville Blvd., Midland, T	1	Ph: 832-588-404		<i>:)</i>	10. Field and Pool or Exploratory Area		
4. Location of Well (Footage, Sec., T., I		111. 002-000-404			White City-Penn 11. Country or Parish	<u> </u>	
Sec 28 T24S R26E SENW 2310	FNL 2310FWL	·			Eddy,County, NM		
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TYPE OF SUBMISSION				PE OF ACT			
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Final Abandonment Notice	Convert to Injection	Plug Bacl	k	Wate	r Disposal		
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14. I hereby certify that the foregoing is							
Howie Lucas E-ma	il address: howie.lucas@cl	nevron.com Titl	le Well Al	oandonme	nt Engineer, Attorne	y in Fac	ct
Signature		Dat	te 09/06/1	19	·		
	THE SPACE	FOR FEDERA	AL OR ST	ATE OF	ICE USE		
Approved by .							
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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220-6292 www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its predisturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
- 2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
- 3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
- 4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- 7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Melissa Horn Environmental Protection Specialist 575-234, 5951

Kelsey Wade Environmental Protection Specialist 575-234-2220

Trishia Bad Bear, Hobbs Field Station Natural Resource Specialist 575-393-3612