

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30- 015 - 28819
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name Gaines 28
4. Well Location Unit Letter B : 330 feet from the north line and 1650 feet from the east line Section 28 Township 24S Range 29E NMPM County Eddy		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2925'		9. OGRID Number 16696
		10. Pool name or Wildcat Cedar Canyon Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/ocd.

See Attached

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 25 2019

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 9/25/19

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: [Signature] TITLE Staff DATE 9/25/19

Conditions of Approval (if any):

OXY USA Inc.

Gaines 28 #5 – 30-015-28819

9/10/19 – Dig out cellar, RUPU

9/11/19 – Attempt to rel pump, shear off, POOH & LD w/ rods. NDWH, NU BOP.

9/12/19 – Rel TAC, POOH & LD tbg. RIH w/ gauge ring, tag up @ 5037', attempt to work down further without success. Notified NMOCD, rec appr to set CIBP @ 5037'. RIH & set CIBP @ 5037', POOH. RIH w/ tbg & tag CIBP @ 5020'.

9/13/19 – Circ hole w/ 10# MLF, M&P 25sx CL C cmt, calc TOC-4653'. PUH to 4099', M&P 25sx CL C cmt, PUH, WOC. RIH & tag cmt @ 3749', notified NMOCD. PUH to 2930', M&P 25sx CL C cmt, PUH, WOC.

9/16/19 – RIH & tag cmt @ 2540', notified NMOCD. PUH to 2119', M&P 25sx CL C cmt, PUH, WOC. RIH & tag cmt @ 1745', notified NMOCD. POOH w/ tbg, RIH & set pkr @ 935', attempt to test csg, had circ out intermediate csg, isolate csg leak @ 80'. Reset pkr @ 935', RIH & perf @ 1280', attempt to EIR, pressure up to 500#, no rate or loss, attempt to NMOCD, no answer.

9/17/19 – Notified NMOCD, appr spotting plug below perf. Rel pkr, start to POOH and pkr got stuck, work on pkr, it was free going down, but would not go up, M&P Evo Lub to attempt to free pkr without success. Notified NMOCD, rec appr to push pkr down to last plug. Push pkr down to 1745', back off pkr & PUH w/ tbg to 1340', M&P 25sx CL C cmt, PUH, WOC.

9/18/19 – RIH & tag cmt @ 960', POOH. RIH & set pkr @ 95', RIH & perf csg @ 585', attempt to EIR, pressure up to 500#, no rate or loss, notified NMOCD, rec appr to spot cmt below perf. Rel pkr, POOH, RIH w/ tbg to 635', M&P 25sx CL C cmt, POOH, WOC. RIH & tag cmt @ 286', notified NMOCD. POOH w/ tbg, ND BOP, NU cap flange, M&P 35sx CL C cmt, circ cmt through csg leak @ 80' and circ cmt to surf. Verify cmt to surface on all csg, notified NMOCD, RDPU.