

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

|  |  |  |
|--|--|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 5. Lease Serial No.<br>NMNM040547                                  |
| 2. Name of Operator<br>MEWBOURNE OIL COMPANY   |  | 6. If Indian, Allottee or Tribe Name                               |
| 3a. Address<br>PO BOX 5270<br>HOBBS, NM 88241  |  | 7. If Unit or CA/Agreement, Name and/or No.                        |
| 3b. Phone No. (include area code)<br>Ph: 575-393-5905  |  | 8. Well Name and No.<br>ECHOLS COM 2                               |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 12 T23S R26E Mer NMP SWSW 2200FSL 990FWL           |  | 9. API Well No.<br>30-015-32286                                    |
|  |  | 10. Field and Pool or Exploratory Area<br>PURPLE SAGE-WOLFCAMP GAS |
|  |  | 11. County or Parish, State<br>EDDY COUNTY, NM                     |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent  | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                            |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                            |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other<br>Successor of Operator |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

08/05/2019 Mewbourne Oil Company took over operations from Cimarex Energy Co of Colorado on the above captioned well.

As new operator Mewbourne Oil Company accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described.

Bond on file: NM1693 nationwide & NMB000919  
Bond on file: 22015694 nationwide & 022041703 Statewide

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL****NM OIL CONSERVATION**

ARTESIA DISTRICT

OCT 07 2019

**RECEIVED**

|  |                         |  |                            |
|--|-------------------------|--|----------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #484044 verified by the BLM Well Information System<br/>For MEWBOURNE OIL COMPANY, sent to the Carlsbad<br/>Committed to AFMSS for processing by PRISCILLA PEREZ on 09/19/2019 ( )</b>            |                         |  |                            |
| Name (Printed/Typed)   | JACKIE LATHAN           | Title  | AUTHORIZED REPRESENTATIVE  |
| Signature  | (Electronic Submission) | Date   | 09/19/2019 <b>APPROVED</b> |
| <b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>  |                         |  |                            |
| Approved By  |                         | Title  | Date                       |
|  |                         |  | SEP 25 2019                |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.                                  |                         | BUREAU OF LAND MANAGEMENT<br>Office ROSWELL FIELD OFFICE |                            |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. |                         |  |                            |

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

RuP10-9-19

### **Change of Operator Conditions of Approval**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams.
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 092519**