

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM91078

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LENTINI 1 FED 119. API Well No.
30-015-27571-00-S110. Field and Pool or Exploratory Area
HERRADURA BEND11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: RICKY VILLANUEVA

E-Mail: rygg@chevron.com

3a. Address

6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 432-687-7786

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T23S R28E NWSE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron respectfully requests to abandon this well as follows:

All Bone Spring Plug, Tag CIBP @ 4320. Dump Bail 35' class C cmt. woc Tag

Provide 24 hour notice to BLM prior to operations.

1. MIRU, test tubing 1/ 1000 psi for 5 minutes, pull rods, N/U BOP, pull tubing

2. Set CIBP @ 5180', spot 60 sx Class C CMT f/ 5180' to 4633' (Perfs, Brushy Canyon), Pressure Test

@ 1000 psi for

10 minutes - WOC, & tag

3. Spot 30 sx of Class C CMT from 3650' to 2299'3376' (Cherry Canyon)

4. Spot 60 sx of Class C CMT from 2846' to 2299' (Bell Canyon, Lamar, Base Salt)

5. Spot 40 sx Class C CMT from 947' to 0'. (Top salt, Shoe, WB)

6. Verify cement to surface and turn over to surface group for site reclamation

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**NM OIL CONSERVATION
ARTESIA DISTRICT*GC 10/10/19*
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #479823 verified by the BLM Well Information System

For CHEVRON USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/23/2019 (19DLM0634SE)

Name (Printed/Typed) RICKY VILLANUEVA

Title P&A ENGINEER ATTORNEY IN FACT

Signature (Electronic Submission)

Date 08/22/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James A. Ames

Title

SAFT

Date

9-21-19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED *****Y*

Lentini 1 Federal 11
Current Wellbore Diagram

Created: 07/07/19 By: RJ DeBruin
Updated: By:
Updated: By:
Lease: Lentini 1 Federal
Field: Herradura Bend East - Delaware
Surf. Loc.: 2310' FSL & 2160' FEL
Bot. Loc.:
County: Eddy St.: NM
Status: Shut-in Oil Well

Well #: 11 St. Lse: Federal
API: 30-015-27571
Surface TSHP/Rng: 23S / 28E
Unit Ltr.: J Section: 1
Bottom Hole TSHP/Rng:
Unit Ltr.: Section:
COST CTR: UCKF10100
CHEVNO: OV8027

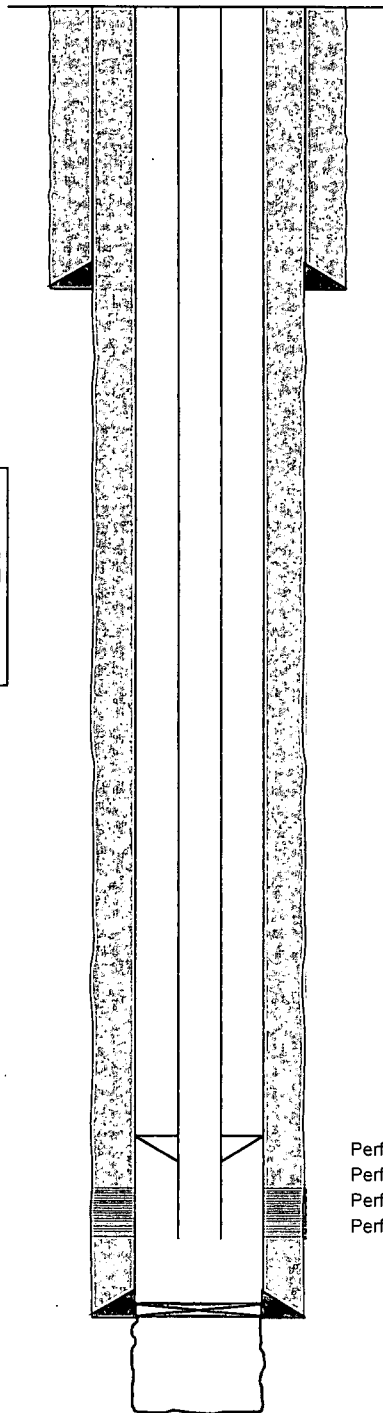
Surface Casing

Size: 8-5/8" ✓
Wt., Grd.: 23#, WC-50 ✓
Depth: 267' ✓
Sxs Cmt: 200 ✓
Circulate: Yes, 90 sxs ✓
TOC: Surface ✓
Hole Size: 12-1/4" ✓

This wellbore diagram is based on most recent information regarding wellbore configuration & equipment that could be found in Midland Office well files & computer / online databases as of last update.

Production Casing

Size: 5-1/2" ✓
Wt., Grd.: 15.5#, K-55 ✓
Depth: 6,390' ✓
Sxs Cmt: 1,410 ✓
Circulate: Yes, 237 sxs ✓
TOC: Surface ✓
Hole Size: 7-7/8" ✓



KB: _____
DF: _____
GL: 3,052'
Ini. Spud: 04/23/95
Ini. Comp.: 05/13/95

Tubing Detail (9/14/2007)

Item Description	Length	Btm Depth
164 jts - 2-7/8", 6.5# tubing	5,142.30	5,142.3
5-1/2" TAC	2.7	5,145.0
34 jts - 2-7/8", 6.5# tubing	1,064.4	6,209.4
1 jt - 2-7/8", 6.5# IPC tubing	31.3	6,240.7
2-7/8" SN (cup type)	1.0	6,241.7
1 jt - 2-7/8", 6.5" pup joint tubing	3.1	6,244.8
Cavins Desander	20.2	6,265.0
Cavins Dump Valve	0.8	6,265.8

Rod Detail (9/14/2007)

Item Description	Quantity	Length (ft)	Btm Depth (ft)
1-1/2" Spray Metal Polished Rod	1	26.0	26.0
7/8" N-97 (HS) Pony Rod	1	8.0	34.0
7/8" N-97 (HS) Pony Rod	1	6.0	40.0
7/8" N-97 (HS) Pony Rod	1	4.0	44.0
7/8" N-97 (HS) Pony Rod	2	4.0	48.0
7/8" N-97 (HS) Rods	117	2,925.0	2,973.0
3/4" N-97 (HS) Rods	122	3,050.0	6,023.0
1-1/2" Sinker Bars (Molded Guides, 7/rod)	8	200.0	6,223.0
Rod Pump Insert, 25-125-RHBC-2-4-E, 1.25"	1	24.0	6,247.0

Rustlor 157
T/salt 281
B/salt 2536
Del 2762
BS 6293

Perfs: 5,230' - 5,242' (24 holes, acidized & fraced) ✓
Perfs: 5,359' - 5,368' (18 holes, acidized & fraced) ✓
Perfs: 5,592' - 5,602' (20 holes, acidized & fraced) ✓
Perfs: 5,940' - 6,264' (88 holes, acidized & fraced) ✓
Delaware

5-1/2" CIBP @ 6,320' (no cmt) ✓

4-3/4" Open Hole @ 6,550' (Bone Spring) ✓

PBTD: 6,320'
TD: 6,550'

Lentini 1 Federal 11
Proposed P&A Wellbore Diagram

Created: 07/07/19 By: RJ DeBruin
Updated: By:
Updated: By:
Lease: Lentini 1 Federal
Field: Herradura Bend East - Delaware
Surf. Loc.: 2310' FSL & 2160' FEL
Bot. Loc.:
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Surface Casing

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Wt., Grd.: 23#, WC-50
Depth: 267'
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Circulate: Yes, 90 sxs
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Hole Size: 12-1/4"

KB:
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Ini. Comp.: 05/13/95

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Spot 40 sx of Class C CMT from 317' to surface
(Top Salt, WB)

Spot 60 sx of Class C CMT from 2846' to 2299'
(Bell Canyon, Lamar, Base Salt)

Spot 30 sx of Class C CMT from 3650' to 3376'
(Cherry Canyon)

Pressure test @ 1000 psi for 10 minutes. WOC-Tag
Spot 60 sx of Class C CMT from 5200' to 4633'
Set CIBP @ 5180' (Brushy Canyon)

Perfs: 5,230' - 5,242' (24 holes, acidized & fraced)
Perfs: 5,359' - 5,368' (18 holes, acidized & fraced)
Perfs: 5,592' - 5,602' (20 holes, acidized & fraced)
Perfs: 5,940' - 6,264' (88 holes, acidized & fraced)
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5-1/2" CIBP @ 6,320' (no cmt)

4-3/4" Open Hole @ 6,550' (Bone Spring)

Production Casing

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Wt., Grd.: 15.5#, K-55
Depth: 6,390'
Sxs Cmt: 1,410
Circulate: Yes, 237 sxs
TOC: Surface
Hole Size: 7-7/8"

PBTD: 6,320'
TD: 6,550'

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.